## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078997

SUNDRY NOTICES AND REPORTS ON	WELLS
Do not use this form for proposals to drill or to	re-enter an
bandanad wall. Use form 2160 2 (ADD) for suc	h proposala

6. If Indian, Allottee or Tribe Name

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ement, Name and/or No.			
1. Type of Well		···········			$\overline{}$	8. Well Name and No.	<u></u>		
🗖 Oil Well 🔀 Gas Well 🔲 Oth	er					SAN JUAN 30-5 U	JNIT 78M		
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: PATSY CLUC E-Mail: plclugst				1	<del> </del>	9. API Well No. 30-039-27033-00-X1			
3a. Address 3b. Phone No.									
HOUSTON, TX 77252 Ph: 505.59						BASIN DAKOTA MESAVERDE POINT LOOKOUT			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						11. County or Parish, a	and State		
Sec 7 T30N R5W NESE 1980FSL 835FEL 36.82528 N Lat, 107.39190 W Lon					RIO ARRIBA COUNTY, NM				
12. CHECK APPR	ROPRIATE BOX(ES) TO	O INDICATE	NATURE	OF N	OTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION								
N. C. C. C.	☐ Acidize	□ Deep	en		Produc	tion (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	Alter Casing	☐ Fract	ture Treat		Reclan	nation	☐ Well Integrity		
Subsequent Report	Casing Repair	_	Constructi	on	Recom		_		
☐ Final Abandonment Notice	Change Plans	_	and Aband			rarily Abandon	Other Drilling Operations		
	Convert to Injection				□ Water				
following completion of the involved testing has been completed. Final Ab determined that the site is ready for fit 4-1/2" CASING REPORT  5/1/04 RIH w/6-1/4" bit & tagg TD reached 5/3/04. Circ. hole Set casing @ 7805'. RU Halli spacer. Pumped 10 bls 2% K with 3% gel, 3.5#/sx Phenosewater. Bumped plug w/2000 pc casing. Installed trash cap. Freport.	ed cement @ 3339'. Drile. Changed out rams to burton to cement. Pump CL water. Then pumped al, .2% CFR3, .8% HALA osi @ 1100 hrs 5/4/04. FRD & released rig @ 1600	lled only after all r lled cement ar 4.5". RIH w/4- led a preflush l 490 sx (710.5 D 9, .1% HR \$ RD Halliburton.	nd then for 1/2" N-80, of 20 bbls 5 cf - 126.5 5. Dropped 5. ND BOP Will show	ramtion , 11.6# , 2% KC 5 bbl sl d plug & casing	to 7807' ( LT&C cas L w/chem urry) 50/5( d displace	on, have been completed,  (TD). sing. nical as 0/POZ d w/2% KCE at off d	MAY 2004		
14. I hereby certify that the foregoing is	Electronic Submission	#30379 verified	by the BL	M Well	Informatio	n System			
Comr	For CONOCOPI mitted to AFMSS for proce	HILLIPS COMP. essina by ADR <b>I</b> I	ANY, sent ENNE GAR	to the l	Farmingtoi 05/06/2004	n   (04AXG2386SE)			
Name (Printed/Typed) PATSY Cl	•					PRESENTATIVE			
						<del> </del>			
Signature (Electronic S	Submission)		Date 0	5/06/20	04				
	THIS SPACE FO	OR FEDERA	L OR ST	ATE C	FFICE U	JSE			
Approved By ACCEPT	ED				GARCIA JM ENGIN		Date 05/06/2004		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condition	uitable title to those rights in th		Office Fa	armingt	on		•		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					willfully to	make to any department of	r agency of the United		