

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF079491

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM78409A

8. Well Name and No.  
SJ 27-5 105N

9. API Well No.  
30-039-27276-00-X1

10. Field and Pool, or Exploratory  
BASIN DAKOTA  
BLANCO

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BURLINGTON RESOURCES O&G CO LP  
Contact: TAMMY WIMSATT  
E-Mail: twimsatt@br-inc.com

3a. Address  
PO BOX 4289  
FARMINGTON, NM 87499  
3b. Phone No. (include area code)  
Ph: 505.599.4068  
Fx: 505.599.4062

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

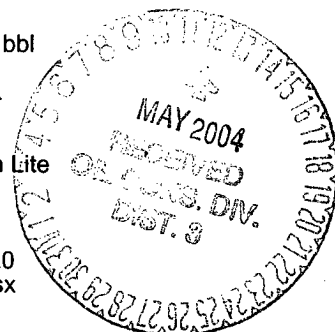
Sec 11 T27N R5W NESE 2435FSL 770FEL  
36.58333 N Lat, 107.32166 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-22-04 Drill to intermediate TD @ 4510'. Circ hole clean. TOOH.  
3-23-04 TIH w/12 jts 7" 23# L-80 LT&C csg, 92 jts 7" 20# J-55 ST&C csg, set @ 4502'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmtd first stage w/47 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (100 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Celloflake, 0.2% fluid loss (124 cu.ft.). Displace w/40 bbl wtr, 140 bbl mud flush. Circ 18 bbl cmt to surface. Stage tool set @ 3765'. Pump 10 bbl wtr 10, bbl mud flush, 10 bbl wtr ahead. Cmtd w/444 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.25 pps Celloflake, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate (946 cu.ft.). Displace w/152 bbl wtr. Circ 62 bbl cmt to surface. WOC.  
3-24-04 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.  
3-26-04 Drill to TD @ 8736'. Circ hole clean. TOOH. TIH w/72 jts 4 1/2" 11.6# L-80 LT&C csg, 120 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 8734'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmtd w/9 sx



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #30256 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by ADRIENNE GARCIA on 05/07/2004 (04AXG2393SE)

Name (Printed/Typed) NANCY OLTMANNS

Title SENIOR STAFF SPECIALIST

Signature (Electronic Submission)

Date 05/04/2004

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 05/07/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**NMOCD**

**Additional data for EC transaction #30256 that would not fit on the form**

**32. Additional remarks, continued**

Class "B" Premium Lite cmt w/6.25 pps LCM-1, 1% fluid loss, 0.3% CD-32, 0.25 pps Celloflake (28 cu.ft.). Tailed w/278 sx Class "B" Premium Lite cmt w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM-1, 1% fluid loss (550 cu.ft.). Displace w/139 bbl wtr. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.