Form 3160-5 (August 1999)

1. Type of Well

Name of Operator

XTO ENÉRGY INC

## UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No. NMSF078089	

6. If Indian, Allottee or Tribe Name

SUNDKY N	OTICES AND	REPURIS	ON WELLS
Do not use this	form for prope	osals to drill (	or to re-enter an
abandoned well.	Use form 316	0-3 (APD) for	such proposals.

SUBMIT IN TRIPLIC	ATE - Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.
☑ Gas Well ☐ Other		8. Well Name and No. SCOTT FEDERAL3 232
or	Contact: REGULATORY	9. API Well No.

3b. Phone No. (include area code)
Ph: 505.324.1090 Ext: 4020 10. Field and Pool, or Exploratory 3a Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 BASIN FARMINGTON, NM 87401 Fx: 505.564.6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State

Sec 23 T27N R11W NESE 1710FSL 90FEL

Oil Well Gas Well Other

SAN JUAN COUNTY, NM

30-045-31153-00-X1

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

E-Mail: Regulatory@xtoenergy.com

TYPE OF SUBMISSION	TYPE OF ACTION									
☐ Notice of Intent  ☑ Subsequent Report  ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	□ Water Shut-Off □ Well Integrity □ Other □ Drilling Operations						

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Reached drillers TD of 2,157' KB @ 7:00 a.m. (04/28/04). TIH w/52 jts 4-1/2", 10.5#, J-55, ST&C csg to 2,154.60' KB, FC @ 2,110.63' KB. Cmt'd csg w/125 sx Type III cmt w/8% gel, 1/4#/sx celloflake & 2% Phenoseal (11.4 ppg, 3.03 cut/sx) followed by 80 sx X type III w/1% CaCl2, 1/4#/sx celloflake & 2% Phenoseal (14.5 ppg, 3.03 cut/sx) City 35 by 80 sx X type III w/1% CaCl2, 1/4#/sx Celloflake & 2% Phenoseal (14.5 ppg, 3.03 cut/sx) City 35 by 80 sx X type III w/1% CaCl2, 1/4#/sx Celloflake & 2% Phenoseal (14.5 ppg, 3.03 cut/sx) City 35 by 80 sx X type III w/1% CaCl2, 1/4#/sx Celloflake & 2% Phenoseal (14.5 ppg, 3.03 cut/sx) City 35 by 80 sx X type III w/1% CaCl2, 1/4#/sx Celloflake & 2% Phenoseal (14.5 ppg, 3.03 cut/sx) City 35 by 80 sx X type III w/1% CaCl2, 1/4#/sx Celloflake & 2% Phenoseal (14.5 ppg, 3.03 cut/sx) City 35 by 80 sx X type III w/1% CaCl2, 1/4#/sx Celloflake & 2% Phenoseal (14.5 ppg, 3.03 cut/sx) City 35 by 80 sx X type III w/1% CaCl2, 1/4#/sx Celloflake & 2% Phenoseal (14.5 ppg, 3.03 cut/sx) City 35 by 80 sx X type III w/1% CaCl2, 1/4#/sx Celloflake & 2% Phenoseal (14.5 ppg, 3.03 cut/sx) City 35 by 80 sx X type III w/1% CaCl2, 1/4#/sx Celloflake & 2% Phenoseal (14.5 ppg, 3.03 cut/sx) City 35 by 80 sx X type III w/1% CaCl2, 1/4#/sx Celloflake & 2% Phenoseal (14.5 ppg, 3.03 cut/sx) City 35 by 80 sx X type III w/1% CaCl2, 1/4#/sx Celloflake & 2% Phenoseal (14.5 ppg, 3.03 cut/sx) City 35 by 80 sx X type III w/1% CaCl2, 1/4#/sx Celloflake & 2% Phenoseal (14.5 ppg, 3.03 cut/sx) Phenoseal (14.5 ppg, 3.03 2% Phenoseal (14.5 ppg, 1.41 cuft/sx). Circ 35 bbls cmt to surf. Brothers drilling Rig #45 @ 8:00 a.m. 04/29/04.

\*\*PRODUCTION CSG WILL BE PRESSURE TSTD @ COMPLETION \*\*

oing is true and correct.  Electronic Submission #30540 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 05/11/2004 (04AXG2427SE)								
ULATORY	Title	FOR EC APPROVALS	_					
cronic Submission)	Date	05/11/2004						

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	AC	C	E)	P.	TE		)					ADRIENNE GARCIA TitlePETROLEUM ENGINEE
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ΞR

Date 05/11/2004

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(Electronic Submission)

14. Thereby certify that the foregoing is true and correct.

Name (Printed/Typed) REGULATORY

Signature

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.