

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.
NMSF - 080101

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Federal 32-17 #3

9. API Well No.
30-045-31979

10. Field and Pool, or Exploratory Area
Basin Fruitland Coal

11. County or Parish, State
San Juan County, NM

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Richardson Operating Company

3a. Address
3100 La Plata Highway, Farmington, NM 87401

3b. Phone No. (include area code)
505-564-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1950' FSL & 1585' FEL, Section 17 T28N-R8W

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drill and run prod. casing and cement.
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/27/2004 NU BOP, test BOP to 1000psi, held OK. TIH with 6 1/4" bit, drill out 45' cmt. Drill to 378'. Secure rig, SDFN.

02/28/2004 Drill 345' new hole to 723'. Small water flow at 700'. Secure rig, SDFN.

02/28/2004 Drill 319' new hole to 1042'. Secure rig, SDFN.

03/01/2004 Drill 252' new hole to 1294'. Survey at 1231' 3/4deg. Water flow at 37bbbls an hour. Secure rig, SDFN.

03/02/2004 Drill 90' new hole to 1387'. Mix mud to kill water flow. Secure rig, SDFN.

03/03/2004 Drill 200' new hole to 1587'. Secure rig, SDFN.

03/04/2004 Drill 234' new hole to 1841'. Secure rig, SDFN.

03/05/2004 Drill 259' new hole to 2100'. Secure rig, SDFN.

03/06/2004 Drill 200' new hole to 2300', TD well at 5:45pm. Secure rig, SDFN.

03/07/2004 TOOH, ND BOP. GIH with 2298.32' of 4.5" 11.6# casing, land at 2299'; -1' GL; Insert float at 2272', 6 centralizers every other joint off bottom, 6 turbolizers every other joint from top. Circ bottoms up x2. Rig up American Energy. Cement well; lead in with 175sx Class B with 3#/sk Gilsonite, 2% sodium Metasilicate, 1/4#/sk Cello Flake, 12.5ppg, 2.06cuft/sk, 360cuft, 64bbbls. Tail in with 100sx Class B with 1/4#/sk Cello Flake, neat cement, 15.6ppg, 1.18cuft/sk. Pump plug and 35bbbls water. Bump plug at 800psi at 5:30pm. Circulate 10bbbls cement to surface.

NU well head. Secure rig, SDFN.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Signature

[Signature]

Title

Compliance Administrator

Date

5/16/04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

MAY 11 2004

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD