Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED
OMB NO. 1004-0135
xnires: November 30, 2000

Lease Serial No. NMSF079004

6.	If Indian.	Allottee or	Tribe	Name

abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.					6. If Indian, Allottee or Tribe Name			
					7. If Unit or CA/Agreement, Name and/or No. NMNM78424B			
1. Type of Well					8. Well Name and No.			
Oil Well Gas Well 🖸 Oth			SAN JUAN 32-8 2	.22A				
2. Name of Operator CONOCOPHILLIPS COMPANY Contact: PATSY E-Mail: pl			STON ppco.com		9. API Well No. 30-045-32166-00-X1			
3a. Address	Ph: 505.599	include area code .3454	)	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL				
HOUSTON, TX 77252		Fx: 505-599-	3442					
4. Location of Well (Footage, Sec., 1	., R., M., or Survey Description	n)			11. County or Parish, and State			
Sec 9 T31N R8W NWSE 181 36.90933 N Lat, 107.67624 W				SAN JUAN COUNTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE 1	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Nicking of Intent	☐ Acidize	□ Deepe	n	Product	ion (Start/Resume)	☐ Water Shut-Off		
□ Notice of Intent	Alter Casing	Fractu		☐ Reclam	ation	☐ Well Integrity		
Subsequent Report	Casing Repair	□ New (	Construction	Recomp	olete	Other Drilling Operations		
☐ Final Abandonment Notice	☐ Change Plans	Plug a	nd Abandon	Tempoi	arily Abandon	Drilling Operations		
_	Convert to Injection	Plug I	Back	□ Water I	Disposal			
testing has been completed. Final Aldetermined that the site is ready for fincluding the Ojo Alamo as per Date - 4/26/04; Time Started Hole Size - 8-3/4"; Casing - 7 Turbo Centralizers - 2416', 23 Spring Type Centralizers - 33 Mud Flush - 30 bbls FW w/dy Stage 1:Lead 435 sx (1135 cf 0.2% antifoam. Tail - 100 sx Gilsonite, 2% CaCl2, 0.25#/s) Volume cement circulated - 3	inal inspection.)  ulfill the requirements for Pr NTL-FRA-90-1.  - 0500 hours; Time Com''', 20#, J-55 ST&C (new i72', 2329', 07', 3229', 3143', 3061', 20 in last 10 bbls.  - 202 bbl slurry) Class G (127 cf - 22.5 bbl slurry) (Cellephone. & 0.2% and	protection of upleted - 0730 h ) Set @ 3322'. 2974', 2887', 21 is cement w/3% 50/50 Class G l	sable water zo rs; 2', 82', 39' extender, 0.25 POZ w/2% gel	nes i#/sx Cellept	MAY 2000	2004		
14. Thereby certify that the foregoing is  Composite (Printed/Typed) PATSY C	Electronic Submission For CONOCOPI mitted to AFMSS for proce	HILLIPS COMPA essing by ADRIE	.ŇY, sent to the NNE GARCIA o	Farmington n 05/07/2004	1			
Signature (Electronic	Submission)		Date 05/05/2	2004				
	THIS SPACE F				SE			
Approved By ACCEPTED			ADRIENNE GARCIA  TitlePETROLEUM ENGINEER  Date 05/07/200					
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	es not warrant or ne subject lease	Office Farming	gton					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #30307 that would not fit on the form

## 32. Additional remarks, continued

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Average pressure - 715#; Average rate - 2 bpm; Bumped plug w/1440 psi Schlumberger.