

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 6 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2089

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						WELL API NO. 30-039-27498	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>						5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No. B-10603-31	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name San Juan 30-6 Unit	
4. Well Location Unit Letter <u>J</u> <u>1490'</u> Feet From The <u>South</u> Line and <u>1715'</u> Feet From The <u>East</u> Line Section <u>36</u> Township <u>30N</u> Range <u>7W</u> NMPM Rio Arriba County						8. Well No. 485S	
10. Date Spudded 3/30/04						9. Pool name or Wildcat Basin Fruitland Coal	
11. Date T.D. Reached 4/7/04						12. Date Compl. (Ready to Prod.) 4/9/04	
13. Elevations (DF&RKB, RT, GR, etc.) 6830'GR, 6842' KB						14. Elev. Casinghead	
15. Total Depth 3795'		16. Plug Back T.D. 3794'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools Cable Tools 0-3795'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3455-3735' Fruitland Coal						20. Was Directional Survey Made	
21. Type Electric and Other Logs Run None						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
9 5/8" <u>H-40</u>		32.3#		276'		12 1/4"	
7" <u>J-55</u>		20#		3482'		8 3/4"	
24. <u>15.5#</u> LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
5 1/2" <u>K-55</u>		3455'		3795'		none	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 3/8"		3766'					
26. Perforation record (interval, size, and number) 3455-3735' open hole							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3455-3735' none							
28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-In)	
		Flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/9/04	1	2"			TSTM		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SI 0	SI 72			TSTM			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Nancy Oltmanns</u>		Printed Name <u>Nancy Oltmanns</u>		Title <u>Senior Staff Specialist</u>		Date <u>5/11/04</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	2844'	T. Penn. "B"
T. Kirtland-Fruitland	2952-3285'	T. Penn. "C"
T. Pictured Cliffs	3736'	T. Penn. "D"
T. Cliff House		T. Leadville
T. Menefee		T. Madison
T. Point Lookout		T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T.
T. Morrison		T.
T. Todilto		T.
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2844'	2952'		White, cr-gr ss.				
2952'	3285'		Gry sh interbedded w/tight, gry, fine-gr ss				
3285'	3736'		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3736'	3795'		Bn-gry, fine grn, tight ss				