

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-104 Revised June 10, 2003 WELL API NO. 30-039-27529 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. E-289-52					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER ☐		7. Lease Name or Unit Agreement Name San Juan 29-6 Unit					
2. Name of Operator ConocoPhillips Company		8. Well No. 109					
3. Address of Operator P.O. Box 2197, WL3 6054, Houston, Tx. 77252		9. Pool name or Wildcat Blanco Mesaverde					
4. Well Location Unit Letter F 2185 Feet From The North Line and 2290 Feet From The West Line Section 32 Township 29N Range 6W NMPM Rio Arriba County							
10. Date Spudded 03/04/2004	11. Date T.D. Reached 03/16/2004	12. Date Compl. (Ready to Prod.) 04/26/2004					
13. Elevations (DF& RKB, RT, GR, etc.) 6400 GL		14. Elev. Casinghead					
15. Total Depth 7816	16. Plug Back T.D. 7814	17. If Multiple Compl. How Many Zones? _____					
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 5072' to 5615' Blanco Mesaverde					
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run CBL; TDT; GR/CCL					
22. Was Well Cored No							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9.625 H-40	32.3	235	12.25	150 SX			
7 J-55	20	3042 3618	8.75	595 SX			
4.5 I-80	11.6	7816	6.25	475 SX			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	7582	
26. Perforation record (interval, size, and number) 5072' to 5615' ; 51 holes w/0.34 dia.				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
5072' to 5615'				Frac'd w/65 Q Slick Foam w/1.0			
				g/mg FR. 175,000# 20/40 Brady			
				sand.			
28. PRODUCTION							
Date First Production 04/26/2004		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Shut-in		
Date of Test 04/20/2004	Hours Tested 24	Choke Size 1/2	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 1848	Water - Bbl. 5	
Flow Tubing Press. N/A	Casing Pressure 280	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Vented					Test Witnessed By Huberto Frias/Key Energy		
30. List Attachments Logs; C-104; Surveys							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature Chris Gustartis		Printed Name Christina Gustartis		Title Agent for ConocoPhillips Co. Date 05/03/2004			
E-mail Address							

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL FEATURES

Southeastern New Mexico	Northwestern New Mexico
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OIL OR GAS	
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IMPORTANT WATER SANDS

tion to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

Lithology	From	To	Thickness
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From	To	Thickness In Feet	Lithology

(Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology