

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL/API NO. 30-045-21913
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. State Oil & Gas Lease No. B-10938-38-NM
3. Address of Operator PO Box 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name Stanolind Gas Com
4. Well Location Unit Letter <u>J</u> : <u>1800</u> feet from the <u>South</u> line and <u>1740</u> feet from the <u>East</u> line Section <u>16</u> Township <u>30</u> Range <u>8</u> NMPM San Juan County		8. Well Number 1A
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources added pay to the Lewis formation as per attached operations summary.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 4/29/2004

Type or print name Tammy Wimsatt
(This space for State use)

Telephone No. (505) 326-9700

APPROVED BY Chad H. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 4 DATE MAY - 3 2004
Conditions of approval, if any:

Operations Summary Report

Legal Well Name: STANOLIND GAS COM #1A

Common Well Name: STANOLIND GAS COM #1A

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 3/18/2004

Rig Release: 3/24/2004

Rig Number: 449

Spud Date: 12/4/1975

End: 3/24/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/19/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON MOVING RIG , RIG CREW , AIR HANDS , RU DRIVERS & PUSHER WERE PRESENT .
	07:00 - 11:00	4.00	MIMO	a	MIRU	ROAD RIG FROM ALLISON UNIT # 52 TO STANOLIND GAS COM # 1A .
	11:00 - 12:30	1.50	RURD	a	MIRU	SPOT IN RIG , RU RIG & DERRICK .
	12:30 - 13:15	0.75	NUND	a	MIRU	ND TREE , NU BOP , TBG HAD 60 PSI , CSG HAD 80 PSI.
	13:15 - 15:15	2.00	TRIP	a	OBJECT	TOOH W/ TBG , TBG LOOK GOOD , NO SCALE , WAS SLIGHTLY OVER TORQUED . TALLY SAME .
	15:15 - 17:00	1.75	CASE	a	OBJECT	RU WIRELINE , RIH W/ 4 1/2" CIBP & SET @ 4050' , POOH
	17:00 - 17:30	0.50	SAFE	a	OBJECT	FINISH RU PUMPLINE , HOLD SAFETY MEETING ON LOADING HOLE & PRESS TEST , RIG CREW , WIRELINE HANDS , PUMP CREW , CONSULTANT WERE PRESENT , PRESS TEST LINE TO 4000 PSI , TESTED GOOD .
	17:30 - 18:45	1.25	PRES	a	OBJECT	PUMP 15 BBLs OF 15% HCL , FINISH LOADING HOLE W/ 122 BBLs OF 2% KCL , PRESS TEST CSG TO 3000 PSI , TESTED GOOD , BLEED OFF PRESS , RD PUMPLINES .
	18:45 - 00:00	5.25	PERF	a	OBJECT	RU WL , RIH W/ GR/CCL , LOG FROM 4050' TO 3850' , POOH , RIH W/ 3 1/8" HSC CSG GUN LOADED W/ [GOEX XII - GM] 12 GM CHARGES , PERF LEWIS @ 3280',3325',30',35',3438',3535',45',75',80',85',3640',55',60',65',70',95',3735',86',3805',3902',15',78',80',4011',12' , @ 1 SPF FOR A TOTAL OF 25 HOLES .
						NOTE TOOK 3 RUNS TO PERFORATE , ON 1st RUN ONLY HAD 3 SHOTS GO OFF GUN SHORTED OUT , POOH , RIH ON 2nd RUN , GUN SHORTED OUT WHEN WE TRIED TO SELECT , POOH , FOUND SHORT IN LINE , CUTOFF 150' OF LINE , REHEAD , RIH ON 3rd RUN HAD ALL SHOTS BUT 3 OFF , WHEN CABLE ON UP - DOWN LEVER BROKE , COULD ONLY COME UP W/ TRUCK , GOT LAST 3 SHOTS OFF , POOH , RD WIRELINE .
3/20/2004	00:00 - 00:30	0.50	SHDN	a	OBJECT	SHUT & LOCK BLINDS , PU TOOLS & LOC , SDFD .
	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC .
	07:00 - 09:00	2.00	RURD	a	OBJECT	SPOT IN & RU FRAC EQUIP .
	09:00 - 09:30	0.50	NUND	a	OBJECT	PU & MU 7" FULLBORE PKR , 2 JTS OF 2 7/8" TBG , SET PKR @ 65' , NU FRAC MANDERL , FRAC VALVE , FRAC - Y . RU FRAC LINE .
	09:30 - 10:30	1.00	SAFE	a	OBJECT	HOLD SAFETY MEETING ON FRACING WELL & KEEPING SPILLS TO THE BARE MINIMUM , RIG CREW , FRAC CREW , FRAC CONSULTANT , CONSULTANT WERE PRESENT .
	10:30 - 11:30	1.00	FRAC	a	OBJECT	BREAKDOWN PERFS W/ FLUID @ 1289 PSI @ 5 BPM , PUMP 10,000 GAL 75% QUALITY FOAM PAD @ 45 TO 50 BPM @ 2200 TO 2480 PSI , PUMPED APPROX 200,000# 20/40 ARIZONA SAND @ 1 TO 3 PPG SAND CONC @ 52 TO 56 BPM , DISPLACE W/ 28 FLUID BBLs , 46,100 SCF N2 . ISIP 1480 PSI , AVG RATE 53 BPM , MAX 56 , MIN 45 , AVG PRESS 2450 , MAX 2521 , MIN 2200 , TOTAL LOAD TO RECOVER 650 BBLs , TOTAL N2 1,264,100 SCF .
	11:30 - 13:00	1.50	RURD	a	OBJECT	RD FRAC LINE , SUCK BLENDER & POD W/ WATER TRUCK , RU FLOWLINE TO FLOWBACK TANK , TEST LINE W/ WELL PRESS , TESTED GOOD .
	13:00 - 06:00	17.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE TO FLOWBACK TANK 10/64" CHOKE , MAKING HEAVY MIST , TRACE OF SAND @ 1200 PSI . 21:00 , 14/64" CHOKE , MAKING HEAVY MIST , TRACE OF SAND @ 900 PSI . 05:00 , 18/64" CHOKE , MAKING HEAVY MIST , TRACE OF SAND @

Operations Summary Report

Legal Well Name: STANOLIND GAS COM #1A
 Common Well Name: STANOLIND GAS COM #1A
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 12/4/1975
 Start: 3/18/2004 End: 3/24/2004
 Rig Release: 3/24/2004 Group:
 Rig Number: 449

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/20/2004	13:00 - 06:00	17.00	FLOW	a	CLEAN	800 PSI .
3/21/2004	06:00 - 06:00	24.00	FLOW	a	CLEAN	FLOW FRAC BACK THRU CHOKE TO FLOWBACK TANK 18/64" CHOKE , MAKING HEAVY MIST , TRACE OF SAND @ 400 PSI .
3/22/2004	06:00 - 06:00	24.00	FLOW	a	CLEAN	21:00 , 24/64" CHOKE , MAKING HEAVY MIST , TRACE OF SAND @ 100 PSI . 05:00 , 48/64" CHOKE , MKING MODERATE TO LIGHT MIST , NO SAND @ 15 PSI . FLOW FRAC BACK THRU CHOKE TO FLOWBACK TANK 48/64" CHOKE , MAKING LIGHT MIST , TRACE OF SAND @ 20 PSI . 10:00 , FULL 2" LINE , SURGING 1/4 TO 1/2 BBL EVERY 1 TO 2 MIN @ 20 TO 30 PSI . WELL DIED @ 00:00 , SHUT IN FRAC VALVE .
3/23/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON ND FRAC EQUIP , RIG CREW , AIR HAND , CONSULTANT WERE PRESENT .
	07:00 - 08:30	1.50	NUND	a	OBJECT	KILL WELL W/ 20 BBLs OF 2% KCL , ND FRAC - Y , FRAC VALVE , FRAC MANDERAL , UNSET PKR , LAY DOWN 2 JTS OF 2 7/8" TBG & 7" FULLBORE PKR .
	08:30 - 09:30	1.00	RURD	a	OBJECT	RU BLOOIE LINE TO FLOWBACK TANK .
	09:30 - 10:30	1.00	TRIP	a	OBJECT	TIH W/ 3 7/8" JUNK MILL TO TOP OF PERFS @ 3280' , CIBP @ 4050' .
	10:30 - 12:30	2.00	BLOW	a	CLEAN	UNLOAD & BLOW W/ AIR MIST , MAKING 8 TO 10 BPH OF H2O , 1 TO 3 CUPS OF SAND .
	12:30 - 13:00	0.50	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 4000' , CIBP @ 4050' , HAD 50' OF FILL .
	13:00 - 18:00	5.00	BLOW	a	CLEAN	CO TO CIBP W/ AIR MIST , MAKING 8 TO 12 BPH OF H2O , 1 TO 4 CUPS OF SAND .
	18:00 - 20:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 TO 4 BPH OF H2O , 1/2 CUP OF SAND .
	20:00 - 22:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	22:00 - 00:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 TO 4 BPH OF H2O , 1/2 CUP OF SAND .
	00:00 - 02:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1 TO 2 CUPS OF SAND .
	02:00 - 04:00	2.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 TO 4 BPH OF H2O , 1/2 CUP OF SAND .
	04:00 - 06:00	2.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 6 TO 8 BPH OF H2O , 1 TO 2 CUPS OF SAND .
3/24/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	TRAV TO LOC , START RIG , HOLD SAFETY MEETING ON WEARING PPE , RIG CREW , AIR HAND WERE PRESENT .
	07:00 - 07:15	0.25	TRIP	a	OBJECT	SHORT TIH , TAG UP @ 4040' , CIBP @ 4050' , HAD 10' OF FILL .
	07:15 - 10:00	2.75	MILL	a	CLEAN	CO TO TOP OF CIBP W/ AIR MIST & EST 15 BPH MST RATE , MO CIBP @ 4050' .
	10:00 - 11:00	1.00	BLOW	a	CLEAN	BLOW W/ AIR MIST .
	11:00 - 12:00	1.00	TRIP	a	OBJECT	HANG BACK SWIVEL , SHORT TIH , CO TO PBTD W/ AIR MIST .
	12:00 - 17:00	5.00	BLOW	a	CLEAN	BLOW W/ AIR MIST , MAKING 4 TO 6 BPH OF H2O , 1/2 TO 1 CUP OF SAND .
	17:00 - 17:30	0.50	TRIP	a	OBJECT	PULL MILL ABOVE LINER .
	17:30 - 18:00	0.50	SRIG	a	OBJECT	DRAIN UP EQUIP , PU TOOLS & LOC , FUEL UP RIG , TURN WELL OVER TO FLOWBACK CREW .
	18:00 - 06:00	12.00	FLOW	a	CLEAN	FLOW WELL NATURAL , MAKING 3 TO 4 BPH OF H2O , TRACE OF SAND .
3/25/2004	06:00 - 07:30	1.50	SAFE	a	OBJECT	TRAVEL TO LOC , START UNIT , HELD SAFETY MEETING ON CREW

Operations Summary Report

Legal Well Name: STANOLIND GAS COM #1A

Common Well Name: STANOLIND GAS COM #1A

Event Name: CAP WORKOVER

Contractor Name: AZTEC WELL SERVICE

Rig Name: AZTEC

Start: 3/18/2004

Rig Release: 3/24/2004

Rig Number: 449

Spud Date: 12/4/1975

End: 3/24/2004

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/25/2004	06:00 - 07:30	1.50	SAFE	a	OBJECT	SAFETY, PRESENT RIG CREW, AIR HAND, RIG SUPERVISOR
	07:30 - 08:30	1.00	TRIP	a	OBJECT	TOOH W/ MILL
	08:30 - 09:30	1.00	TRIP	a	OBJECT	TIH W/ 78 SDS 2 3/8" TBG W/ NOTCHED COLLAR ON BOTTOM, 1.81" F NIPPLE 1 JT UP
	09:30 - 13:30	4.00	BLOW	a	OBJECT	BLOW WELL W/ AIR MIST, RET TRACE SAND, MIST, NO LOAD WTR
	13:30 - 14:30	1.00	FLOW	a	OBJECT	NAT FLOW WELL UP TBG, RET DRY GAS NO FLUID
	14:30 - 15:00	0.50	BLOW	a	OBJECT	BLOW WELL W/ AIR MIST, RET SAME AS ABOVE
	15:00 - 15:30	0.50	TRIP	a	OBJECT	LAND TBG W/ 157 JTS 2 3/8" TBG W/ NOTCHED COLLAR ON BOTTOM 1.81" F-NIPPLE 1 JT UP @ 4883.80 FT K.B, TOTAL 4924.80 FT K.B
	15:30 - 16:30	1.00	FLOW	a	OBJECT	FLOW WELL UP TBG, RET DRY GAS
	16:30 - 17:30	1.00	RURD	a	OBJECT	RIG DOWN RIG @ ALL GROUND EQUIP, RIG RELEASED @ 17:30 HRS
	17:30 - 06:00	12.50			OBJECT	RIG IDLE W/ DRYWATCH MAN