

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1840' FNL, 1710' FEL, Sec. 24, T30N, R11W, NMPM

5. Lease Number
SF-078171

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Lloyd #2

9. API Well No.
30-045-26641

10. Field and Pool
Blanco Mesaverde

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - TA Wellbore	

13. Describe Proposed or Completed Operations

Burlington Resources plugged and abandoned the Mesaverde formation due to water production and temporarily abandoned the wellbore as per attached operation summary.

Verbal approval was received on 10/20/03 from Steve Mason, BLM, and Charlie Perrin, OCD.

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt Title Regulatory Specialist Date 04/013/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



ACCEPTED FOR RECORD

MAY 05 2004

NMOCD

FARMINGTON FIELD OFFICE
BY SM

Operations Summary Report

Legal Well Name: LLOYD #2
 Common Well Name: LLOYD #2
 Event Name: FACILITIES
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 12/31/1985
 Start: 10/14/2003 End: 10/21/2003
 Rig Release: 10/21/2003 Group:
 Rig Number: 560

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/15/2003	09:00 - 11:30	2.50	MIMO	a	PREWRK	MOVE AWS RIG #560 FROM THE HUERFANO UNIT #106 WELL TO LOCATION
	11:30 - 12:30	1.00	SAFE	a	PREWRK	SAFETY MEETING & JHA
	12:30 - 14:30	2.00	RURD	a	PREWRK	SPOT RIG ON LOC & SET IN EQUIPMENT, RUSU
	14:30 - 16:30	2.00	BLOW	a	OBJECT	SHUT-IN BRADEN HEAD PRESSURE= 15 PSI, SHUT IN CASING PRESSURE & SHUT IN TUBING PRESSURE= 1250 PSI, LAY LINES TO FLOWBACK TANK & BLOW WELL DOWN, LOCK-OUT & TAG CATHOTIC PROTECTION
	16:30 - 17:30	1.00	NUND	a	OBJECT	KILL WELL W/ 2% KCL WATER, N/D WH & N/U BOP'S, R/U FLOOR & TONGS
	17:30 - 19:00	1.50	TRIP	a	OBJECT	RELEASE PACKER W/ STRAIGHT PICK-UP, L/D TBG HANGER, TOH W/ 38 STANDS OF 2 3/8" TBG, TBG PITTED & SOME SCALE & COLLARS BAD, SHUT WELL-IN & SECURE WELL, SHUT-DOWN FOR NIGHT. NOTE: WILL NEED TO LAY DOWN THIS STRING TBG & REPLACE W/ NEW TBG TOMMORROW
10/16/2003	06:00 - 07:30	1.50	SAFE	a	OBJECT	CREW TRAVEL TO LOCATION, SAFETY MEETING, SERVICE RIG & START MOTORS, JHA, SITP= 75#, SICP= 0#, BLOW DOWN, 1 MIN FIN TOH & L/D PRODUCTION TBG, TBG HAS HVY SCALE BUILD-UP ON OD & FOUND 2 HOLES IN TBG IN BODY OF LAST 2 JTS ABOVE PACKER, BOTH HOLES ARE 1" IN DIA., RIH WITH THE 38 STANDS IN DERRICK & TOH L/D REST OF 2 3/8" PRODUCTION TBG, TOTAL OF 144 JTS 2 3/8" TBG, 2 X 2' PUPS, 1 X 4' & 1 X 10' PUPS & 4 1/2" BAKER MODEL R3 PACKER ALL SENT TO BR YARD ON M&R FLOAT, NOTE: ALSO SENT IN 9 JTS 1 1/2" TBG LEFT OVER FROM THE HUERFANO UNIT # 24R WELL,
	10:30 - 15:30	5.00	TRIP	a	OBJECT	M/U 3 7/8" OD BLADED JUNK MILL & WATERMELON MILL & BIT SUB W/ FLOAT ON NEW 2 3/8", 4.7#, J-55, EUE TBG & TIH SLM, RABBIT P/U TBG, TAG SCALE IN CSG @ 4649'
	15:30 - 18:30	3.00	COUT	a	OBJECT	R/U POWER SWIVEL, CIRC W/ 1400 CFM AIR/ 12 BPH 2% KCL FOAMED MIST, CLEAN OUT SCALE INSIDE 4 1/2" LINER FROM 4649' TO 4743', CIRC CLEAN @ 4743', GETTING CLOSE TO SUNDOWN & ACID PUMP ON LOC & R/U & CLEAN-OUT TD IS @ 4803' SO SHUT DOWN C-OUT W/ MILL TO ACIDIZE WELL
	18:30 - 19:30	1.00	SPOT	a	OBJECT	RACK BACK POWER SWIVEL, R/U DOWELL SCHLUMBERGER FOR ACID. SAFETY MEETING W/ 9 PEOPLE ON LOC, PRESSURE TEST LINES TO 1000#, PUMP 500 GAL 15% DOUBLE INHIBITED ACID DOWN TBG @ 2.5 BPM, 0 PRESSURE, DISPLACE 12 BBL ACID OUT MILL W/ 18.4 BBL 2% KCL WATER, R/D SCHLUMBERGER, PULL 6 STANDS TBG OUT OF HOLE TO GET MILL ABOVE PERFORATIONS @ 4440', SHUT WELL IN & SECURE, SDFN
						CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS
						SAFETY MEETING, JHA, NO SITP, SICP= 250#, BLOW DOWN
10/17/2003	07:00 - 07:30	0.50	SAFE	a	OBJECT	TIH W/ 6 STANDS TBG W/ MILLS TO 4743', P/U POWER SWIVEL, CIRC W/ 1400 CFM AIR / 12 BPH FOAMED 2% KCL WTR MIST & UNLOAD SPENT ACID WATER
	07:30 - 08:30	1.00	TRIP	a	OBJECT	CIRC W/AIR MIST & WASH DOWN 2 JTS TBG TO 4803', CUT MIST & BLOW W/ 1400 CFM AIR ONLY, WELL RETURNING 23 BBL PER HR H2O AT START OF CIRC W/ AIR & AFTER 7 HRS BLOWING W/ AIR ONLY IS MAKING 12.7 TO 16 BPH FORMATION WATER, REDDISH COLOR, NO OIL, TRACE OF SAND, CUT AIR & RACK SWIVEL BACK TOH TBG & LAY DOWN MILLS & BIT SUB, TIH W/ EXPENDABLE CHECK & 3 CUP, 1.78" ID SEATING NIPPLE ON BTM JT TBG, 1 JT 2
	08:30 - 16:30	8.00	BLOW	a	OBJECT	
	16:30 - 18:30	2.00	TRIP	a	OBJECT	

Operations Summary Report

Legal Well Name: LLOYD #2
 Common Well Name: LLOYD #2
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 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 10/14/2003
 Rig Release: 10/21/2003
 Rig Number: 560

Spud Date: 12/31/1985
 End: 10/21/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/17/2003	16:30 - 18:30	2.00	TRIP	a	OBJECT	3/8" TBG, 2.06" TBG PUP JT & REST OF TBG, TAG TOP OF FISH IN HOLE @ 4813', HOOK UP AIR, CIRC WELL W/ AIR ONLY OVERNIGHT
	18:30 - 06:00	11.50	BLOW	a	OBJECT	AIR COMP OPERATOR ON LOCATION & KELCO FLOW BACK NIGHT WATCH ON LOC, HAVE LIGHT TOWER OUT ALSO, BLOW WELL W/ 1400 CFM AIR ONLY OVER NIGHT TO TRY DECREASE WATER COMMING INTO WELL
10/18/2003	06:00 - 08:30	2.50	SAFE	a	OBJECT	BLOW W/ 1400 CFM AIR OVERNIGHT UNTIL 06:30 HRS, AVG REC IS 10 BPH FORMATION WTR, CUT OFF 1 COMPRESSOR & BLOW WELL W/ 750CFM AIR FOR 1 HR, WELL LOADING UP W/ WATER, START PRESS IS 150# & END OF HR IS 250#, ADD COMPRESSOR AGAIN & PRESS ON TBG START @ 400# & LET DROP BACK TO 275# PRIOR TO PITO WELL, CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, SAFETY MEETING, JHA
	08:30 - 10:00	1.50	TEST	a	OBJECT	CUT AIR & NATURAL FLOW WELL 30 15 MIN, PITO GAUGE WELL FOR 1 HR, W/ FLOW UP CASING OUT 2" LINE, HAVE SLIGHT BLOW THRU-OUT FLOW PERIOD BUT GAS IS TOO SMALL TO MEASURE W/ OUNCE GAGE,
	10:00 - 14:30	4.50	BLOW	a	OBJECT	CONTINUE TO BLOW WELL W/ 1400 CFM AIR FOR REST OF DAY & MADE 30 BBL H2O IN FIRST HR, 13 BPH IN 2ND HR & 8.7 BBL H2O IN 3rd HR W/ AIR, CUT AIR OFF @ 1430 HRS
	14:30 - 15:00	0.50	TRIP	a	OBJECT	PULL OUT OF HOLE W/ 5 STANDS TBG TO GET TBG ABOVE PERF'S, SHUT WELL IN & SECURE WELL & SHUT DOWN FOR WEEKEND
	06:00 - 08:00	2.00	SAFE	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, SAFETY MEETING, JHA, SICP= 0#, SITP= 700#, BLOW DOWN IN 2 MIN TO 0
10/21/2003	08:00 - 09:00	1.00	CIRC	a	OBJECT	RIH 5 STDS TBG, CIRC W/ AIR / UNLOAD 76 BBL H2O, SHUT DOWN AIR, HAVE ORDERS TO P & A THIS SECTION OF PERF'S FROM 4440' TO TOP OF FISH @ 4813 FT
	09:00 - 12:30	3.50	TRIP	a	OBJECT	TOH TBG, REMOVE EXPENDABLE CHECK & SEATING NIPPLE, M/U BAKER 4 1/2" CEMENT SQUEEZE RETAINER & MECHANICAL RUN & SET TOOL & RIH ON 70 STANDS TBG & 1 SINGLE JT, CIRC 20 BBL FLUID THRU RETAINER, SET RETAINER AT 4394 FT, KBM, PRESSURE TEST TBG TO 1000# & OK, LOAD CSG & PRESS UP TO 500# & PRESS BLEED OFF & CSG ON VACUME, LOAD CSG AGAIN & COULD NOT PRESSURE UP BACKSIDE & BACK SIDE ON VACUME & WHEN R/U BJ CSG HAD 50# GAS PRESS ON IT
	12:30 - 15:30	3.00	CEMT	a	OBJECT	R/U BJ CEMENTERS, SAFETY MEETING, PUMP 20 BBL 2% KCL WATER DOWN TBG & THRU RETAINER SET AT 4394 FT, INTO PERFS AT TOP PERF 4440 FT & ESTABLISH INJECTION RATE AT 2.3 BPM & 800 PSI, PUMP 5 BBL FRESH WATER SPACER AHEAD & MIX & PUMP 250 SX TYPE III NEAT CEMENT MIXED @ AVG 14.6 PPG, START PRESSURE = 950 PSI @ 2.5 BPM & SLOWLY INCREASING TO 1660 PSI & 1.6 BPM RATE & DISPLACE TBG W/ 14 BBL FRESH WATER & LEFT 3 BBL SLURRY IN TBG & STING OUT OF RETAINER W/ 950 PSI UNDER RETAINER, POH & DUMP 3 BBL SLURRY ON TOP OF CMT RETAINER & TOC SHOULD BE 5214 FT, KBM, L/D RUN/SET TOOL, TOTAL OF 61 BBL SLURRY PUMPED & 58 BBL SLURRY BELOW RETAINER. SHUT WELL IN & SECURE, SDFN
10/22/2003	06:00 - 07:30	1.50	SAFE	a	OBJECT	CREW TRAVEL TO LOCATION, SERVICE RIG, START & WARM-UP MOTORS, SAFETY MEETING, CHECK SHUT-IN CASING PRESSURE

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10/22/2003	06:00 - 07:30	1.50	SAFE	a	OBJECT	= 0#
	07:30 - 08:30	1.00	TRIP	a	OBJECT	M/U 2 3/8" NOTCHED COLLAR ON BTM JT TBG & TIH 134 JTS TBG & TAG TOP OF CEMENT LEFT ON TOP OF CMT SQUEEZE RETAINER SA 4394' & TAG TOC @ 4172 FT, KBM
	08:30 - 09:30	1.00	PRES	a	OBJECT	LOAD HOLE W/ 2% KCL WATER & CLOSE PIPE RAMS & PRESSURE TEST CASING & LINER TO 500# & HELD PRESSURE FOR 15 MIN & OK, PRESSURE ON UP TO 1000# & HELD 1000# FOR 15 MIN & NO BLEED OFF AT ALL, & OK, REL PRESSURE
	09:30 - 11:30	2.00	TRIP	a	OBJECT	TOH L/D 134 JTS 2 3/8" TBG, RIH W 10 STANDS TBG OUT OF DERRICK & L/D 20 JTS TBG.
	11:30 - 12:30	1.00	NUND	a	OBJECT	RACK TONGS & R/D FLOOR, NOTE: WE DID NOT REPAIR WELLHEAD SEAL LEAK, N/D BOP,S, N/U WELLHEAD
	12:30 - 14:00	1.50	RURD	a	OBJECT	RD LINES & RIG EQUIPMENT & PREP FOR RIG MOVE TO THE LACKEY A 3R WELL. NOTE: THE NEW PBTD ON THIS WELL IS 4172 FT, KBM, WHICH IS THE TOP OF THE CEMENT ON THE SQUEEZE RETAINER SET AT 4394 FT, KBM. ALSO THE 155 JTS OF NEW TBG THAT WAS SENT OUT FOR THIS WELL IS TRANSFERRED TO THE LACKEY A 3R WELL ON RIG MOVE