

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Wells

Lease Number
NM-82815

070 FARMINGTON, NEA

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

8. Well Name & Number
Lewis Park #101

9. **API Well No.**
30-045-27622

10. **Field and Pool**
Basin Fruitland Coal

11. County and State
San Juan Co, NM

Type of Action

Abandonment

Change of Plans

Recompletion

New Construction

Plugging Back

 Non-Routine Fracturing

Casing Repair

Water Shut off

Altering Casing

Conversion to Injection

X Other - Deepened and set liner

Burlington Resources deepened the subject well to a new TD @ 3493' and set the liner as per attached operation summary.



ACCEPTED FOR RECORD

MAY 10 2004

FARMINGTON FIELD OFFICE
BY *MMH*

Signed Tammy Wilmsatt Title Regulatory Specialist Date 04/013/04

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

Operations Summary Report

Legal Well Name: LEWIS PARK #101
 Common Well Name: LEWIS PARK #101
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 11/21/2003
 Rig Release: 12/2/2003
 Rig Number: 266

Spud Date: 4/21/1990
 End: 12/2/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/22/2003	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 08:30	1.00	MIMO	a	OBJECT	SNUB UNIT DOWN HILL, ROAD UNIT TO LOCATION.
	08:30 - 11:15	2.75	RURD	a	OBJECT	RD & REMOVE PUMPING UNIT.
	11:15 - 13:00	1.75	MIMO	a	MIRU	MIRUPU, AZTEC WELL SERVICE UNIT, RIG #266.
	13:00 - 13:30	0.50	RRSR	a	PREWRK	RU TO PULL RODS.
	13:30 - 14:45	1.25	PULD	a	PREWRK	LD 129 - 3/4" RODS, 5 - 1 1/2" SINKER BARS, LD PUMP, (2 RODS CORRODED, MULTIPLE WEAR ON ROD BOXES).
	14:45 - 15:45	1.00	NUND	a	PREWRK	ND WH, NU BOP STACK.
	15:45 - 16:45	1.00	RURD	a	PREWRK	RU 1 - 5" BLOOIE LINE TO PIT.
	16:45 - 17:00	0.25	RURD	a	PREWRK	RU FLOOR.
	17:00 - 17:15	0.25	SRIG	a	PREWRK	CLOSE IN, LOCK RAMS, SDFN.
11/23/2003	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 08:00	0.50	RURD	a	OBJECT	CHANGE OVER TO 2 7/8".
	08:00 - 09:15	1.25	TRIP	a	OBJECT	POOH & TALLY 107 JTS 2 7/8" TBG, (TBG COLLARS SHOW CORRODED SIDE DAMAGE, WELL NEED TO BE REPLACED).
	09:15 - 12:00	2.75	PULD	a	OBJECT	PU & TIH W/ 5 1/2" TIW SCREW IN SUB, PU 2 7/8" AOH DP.
	12:00 - 12:30	0.50	FISH	a	OBJECT	TIE BACK, ENGAGE LH @ 3170', WORK & PULL FREE @ 55,000#.
	12:30 - 13:30	1.00	TRIP	a	OBJECT	POOH W/ 2 7/8" DP.
	13:30 - 14:00	0.50	RURD	a	OBJECT	CHANGE OVER TO 5 1/2".
	14:00 - 14:30	0.50	PULD	a	OBJECT	LD 5 1/2" LH, (HEAVY CORROSION DAMAGE ON LH), LD 8 JTS 5 1/2" LINER, (BOTTOM JT W/ 10'-15' OF 1" COAL & SHALE).
	14:30 - 15:15	0.75	RURD	a	OBJECT	RD 5 1/2" TOOLS.
	15:15 - 16:00	0.75	PULD	a	OBJECT	TALLY DC'S, PU 6 1/4" BIT, W/ 11 - 3 1/2" DC'S.
11/24/2003	16:00 - 16:30	0.50	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
	07:00 - 07:45	0.75	SRIG	a	OBJECT	START & SERVICE UNIT, HARD START FROM COLD WEATHER.
	07:45 - 08:45	1.00	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT, 11 - 3 1/2" DC'S, ON 2 7/8" DP.
	08:45 - 09:30	0.75	RURD	a	OBJECT	RU POWER SWIVEL, OBTAIN CIRC W/ AIR & FOAM.
	09:30 - 15:45	6.25	CIRC	a	OBJECT	GIH W/ 6 1/4" BIT, WORK TIGHT HOLE F/ 3290'-3340', RETURNING HEAVY 1/2" TO 3/4" COAL & SHALE, HIGH TORQUE W/ POOR RETURNS, PULL BIT TO 3280', OBTAIN GOOD CIRC, R&R PIPE TO 3366', RETURNING HEAVY COAL & SHALE.
11/25/2003	15:45 - 16:15	0.50	PULD	a	OBJECT	PULL INTO 7" CSG W/ BIT.
	16:15 - 16:45	0.50	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, DRAIN DOWN, SDFN.
	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 07:45	0.25	TRIP	a	OBJECT	GIH W/ 6 1/4" BIT, TAG TIGHT HOLE @ 3290'.
	07:45 - 08:30	0.75	RURD	a	OBJECT	RU POWER SWIVEL, OBTAIN CIRC W/ AIR & FOAM.
11/26/2003	08:30 - 11:45	3.25	CIRC	a	OBJECT	WORK THRU TIGHT HOLE F/ 3290'-3340', CO TO TD @ 3408', CIRC 2 BBL SWEEP, RECOVERED 4 MIN OF HEAVY 3/4" COAL & SHALE.
	11:45 - 17:00	5.25	DRLG	a	OBJECT	COMMENCED DRILLING 6 1/4" HOLE, DRLG JUNK F/ 3408'-12', DRLG TO NEW TD @ 3493'.
	16:45 - 17:15	0.50	TRIP	a	OBJECT	PUIC W/ BIT, DRLG F/ 3417'-3386'.
	17:15 - 17:45	0.50	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, DRAIN DOWN, SDFN.
	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 08:30	1.00	TRIP	a	OBJECT	POOH W/ BIT, (BIT IN JUNK CONDITION F/ DRLG ON JUNK).
	08:30 - 09:45	1.25	TRIP	a	OBJECT	TIH W/ NEW 6 1/4" BIT, 11 - 3 1/2" DC'S, ON 2 7/8" DP.
	09:45 - 10:15	0.50	RURD	a	OBJECT	RU POWER SWIVEL, OBTAIN GOOD CIRC.
	10:15 - 14:00	3.75	CIRC	a	OBJECT	WORK THRU TIGHT HOLE F/ 3290'-3340', & 3417'-80', POOR CIRC, PULL BIT TO 3290', OBTAIN GOOD CIRC, CO TO TD @ 3493', RETURNING MOD 1/2" COAL & SHALE.
	14:00 - 15:00	1.00	TRIP	a	OBJECT	PUIC W/ BIT, 10,000# DRAG F/ 3480'-3360', POOH W/ BIT.
	15:00 - 16:30	1.50	TRIP	a	OBJECT	TIH W/ 9.5" UNDERREAMER, 11 - 3 1/2" DC'S, ON 2 7/8" DP, SET @ 3140'.
	16:30 - 17:00	0.50	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, DRAIN DOWN, SDFN.

Operations Summary Report

Legal Well Name: LEWIS PARK #101
 Common Well Name: LEWIS PARK #101
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 11/21/2003
 Rig Release: 12/2/2003
 Rig Number: 266

Spud Date: 4/21/1990
 End: 12/2/2003
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
11/27/2003	07:00 - 07:30	0.50	SRIG	a	OBJECT	START UNIT.
	07:30 - 11:30	4.00	SRIG	a	OBJECT	SPOT 3.5" POWER SWIVEL, SERVICE UNIT, CHANGE PACKING IN POWER SWIVEL, CHANGE OIL IN UNIT & PUMP.
11/30/2003	11:30 - 12:00	0.50	SRIG	a	OBJECT	SHUT DOWN FOR HOLIDAY.
	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 07:45	0.25	TRIP	a	OBJECT	GIH W/ UNDERREAMER.
	07:45 - 08:30	0.75	RURD	a	OBJECT	RU 2.5" POWER SWIVEL, OBTAIN CIRC W/ AIR & FOAM, OPEN BLADES @ 3180'.
12/1/2003	08:30 - 16:45	8.25	CIRC	a	OBJECT	UNDERREAMER 9.5" OPEN HOLE F/ 3180' TO 3417', RETURNING HEAVY 1/2" COAL & SHALE, PARITIAL RETURNS, WORK PIPE TO 3355', OBTAIN CIRC, CONTINUE TO UNDERREAMER TO 3396', RETURNING HEAVY 1/4" TO 1/2" COAL & SHALE, 80% COAL.
	16:45 - 17:15	0.50	TRIP	a	OBJECT	PUIC W/ UNDERREAMER, DRAG F/ 3417'-3370'.
	17:15 - 17:45	0.50	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, DRAIN DOWN, SDFN.
	07:00 - 07:30	0.50	SRIG	a	OBJECT	START & SERVICE UNIT.
	07:30 - 07:45	0.25	TRIP	a	OBJECT	GIH W/ UNDERREAMER.
	07:45 - 08:30	0.75	CIRC	a	OBJECT	OPEN BLADES @ 3180', OBTAIN CIRC W/ AIR & FOAM.
	08:30 - 14:30	6.00	CIRC	a	OBJECT	WORK THRU OPEN HOLE W/ 9.5" UNDERREAMER, TIGHT HOLE F/ 3330'-45', & 3390'-3415', CO TO TD @ 3493', RETURNING MOD 1/4" COAL & SHALE.
	14:30 - 15:15	0.75	TRIP	a	OBJECT	POOH W/ 2 7/8" DP.
	15:15 - 15:45	0.50	PULD	a	OBJECT	LD 3 1/2" DC'S.
	15:45 - 16:00	0.25	RURD	a	OBJECT	CHANGE OVER TO 5 1/2".
	16:00 - 16:30	0.50	PULD	a	OBJECT	RAN 6 1/8" MILL SHOE, (W/ 1.78" ALUM PO PLUG), 10 JTS 5 1/2" 15.5# K-55 LT&C LINER.
	16:30 - 18:45	2.25	WAIT	a	OBJECT	DAMAGED 5 1/2" DROP OFF TOOL.
	18:45 - 19:00	0.25	PULD	a	OBJECT	WAIT ON NEW DROP OFF TOOL.
	19:00 - 19:30	0.50	TRIP	a	OBJECT	INSTAL 5 1/2" BAKER DROP OFF TOOL.
12/2/2003	19:30 - 19:45	0.25	RURD	a	OBJECT	TIH W/ 2 7/8" DP, TAG TIGHT HOLE @ 3330'.
	19:45 - 20:15	0.50	CIRC	a	OBJECT	RU POWER SWIVEL, PUMP PLUG W/ AIR.
	20:15 - 20:30	0.25	PCKR	a	OBJECT	CIRC LINER DOWN W/ AIR, CO 3' OF FILL.
	20:30 - 21:00	0.50	SRIG	a	OBJECT	RELEASE DROP OFF TOOL, SET LINER @ 3493', TOP OF DROP OFF TOOL @ 3127', PERFS F/ 3179'-3200', 3220'-63', 3284'-3326', & 3365'-3408', 2 HPF, PBTD @ 3491'.
	07:00 - 07:30	0.50	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, DRAIN DOWN, SDFN.
	07:30 - 09:30	2.00	PULD	a	OBJECT	START & SERVICE UNIT.
	09:30 - 09:45	0.25	RURD	a	OBJECT	LD 2 7/8" DP & BAKER SETTING TOOL.
	09:45 - 10:45	1.00	TRIP	a	OBJECT	CHANGE OVER TO 2 3/8".
	10:45 - 11:15	0.50	RURD	a	OBJECT	TIH W/ 4 5/8" PERF MILL, 10 JTS 2 3/8" TBG, XO, ON 2 7/8" TBG.
	11:15 - 12:15	1.00	MILL	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	12:15 - 13:30	1.25	CIRC	a	OBJECT	MILL ALUMINUM PLUGS F/ 3179'-3200', 3220'-63', 3284'-3326', & 3365'-3408'.
	13:30 - 15:15	1.75	TRIP	a	OBJECT	MILL JUNK PLUGS TO PBTD @ 3491', CIRC @ 3488', RETURNING LOAD WATER & FOAMER.
	15:15 - 16:30	1.25	TRIP	a	OBJECT	POOH W/ 2 7/8" TBG, (CHANGED 29 CORRODED TBG COLLARS), LD 2 3/8" TBG W/ PERF MILL.
	16:30 - 17:00	0.50	WIRE	a	OBJECT	TIH W/ 2 7/8" BULL PLUG, 2 7/8" X 6' TBG SUB, 2 7/8" GAS SEPARATOR, 2 7/8" X 12' TBG SUB, 2 7/8" X 3' TBG SUB, SN (2.28" ID), 109 JTS 2 7/8" 6.5# J-55 EUE 8RD TBG.
12/3/2003	17:00 - 17:15	0.25	SRIG	a	OBJECT	RAN 2 7/8" GAUGE RING.
	07:00 - 07:45	0.75	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
	07:45 - 08:00	0.25	NUND	a	OBJECT	START & SERVICE UNIT.
						LAND DONUT, SET 109 JTS 2 7/8" TBG @ 3425', SN @ 3397'.

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Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
12/3/2003	08:00 - 09:30	1.50	NUND	a	OBJECT	ND BOP STACK, NU B-1 WH.
	09:30 - 10:00	0.50	RURD	a	OBJECT	RU TO RUN RODS.
	10:00 - 12:00	2.00	PULD	a	OBJECT	RAN 2.5" X 2" X 14' RWAC-Z PUMP, (CORROSION RESISTANT), 5 - 1 1/2" SINKER BARS, 133 - 3/4" SUCKER RODS, 1 - 3/4" X 8' PONY ROD, 1 - 3/4" X 4' PONY ROD, 22' POLISH ROD W/ 10' LINER.
	12:00 - 12:30	0.50	PRES	a	OBJECT	LOAD TBG W/ 18 BBL PRODUCED COAL WATER, PRESS TEST TO 500 PSI, TEST OK.
	12:30 - 15:30	3.00	RURD	a	OBJECT	CHECK PUMP ACTION. RIG DOWN. *ADDED 2 JTS 2 7/8" TBG TO WELL, (COND B).