submitted in lieu of Form 3160-5
UNITED STATES

EPARTME	TK:	OF	THE	INTER	IOR
BUREAU	OF	LAN	TD MA	NAGEM	ENT

_			
S	undry Notices and Reports or		· · · · · · · · · · · · · · · · · · ·
		- 2004 APR 30 PM 9; L	Lease Number
Type of Well GAS		070 FARMINGTON, N	If Indian, All. o
Name of Operator	<u> </u>	E7897077	Unit Agreement Na
BURLINGTON			A
RESOURCES	OIL & GAS COMPANY	CON 2004	Well Name & Numbe
ddress & Phone No. PO Box 4289, Farmi	of Operator ngton, NM 87499 (505) 326-9	TO MARION.	Trail Canyon #104 API Well No.
Location of Well, F	ootage, Sec., T, R, M	2020-1019	7 30-045-31333 Field and Pool
315'FSL, 1620'FEL,	Sec.21, T32N, R8W, NMPM	11.	Basin Fruitland County and State San Juan Co, NM
	BOX TO INDICATE NATURE OF NO	TICE, REPORT, OTHER	DATA
Type of Submission Notice of I		of Action Change of Pl	ans
	Recompletion	New Construc	tion
_X Subsequent	Report Plugging Bac Casing Repair	ck Non-Routine	Fracturing
Final Aband		ing Conversion t	
	X_ Other - Cav	itate, Set Liner	•
December December	d or Completed Operations	<u></u>	
nescribe Propose			
Burlington Resour	ces cavitated this well and	set the liner as pe	r the attched oper
_		set the liner as pe	r the attched oper
Burlington Resour			r the attched oper
Burlington Resour		ACCE	
Burlington Resour		ACCE N FARMIN	EPTED FOR RECORD
Burlington Resour		ACC:	EPTED FOR RECORD 1AY 0 4 2004
Burlington Resour		ACCE N FARMIN	EPTED FOR RECORD 1AY 0 4 2004
Burlington Resour		ACCE N FARMIN	EPTED FOR RECORD 1AY 0 4 2004
Burlington Resour	ces cavitated this well and	ACCE N FARMIN BY	EPTED FOR RECORD 1AY 0 4 2004
Burlington Resour		ACCE N FARMIN BY	EPTED FOR RECORD 1AY 0 4 2004
Burlington Resour summary. I hereby certify ned Jammy Wina	that the foregoing is true	ACCE N FARMIN BY	EPTED FOR RECORD MAY 0 4 2004 IGTON FIELD OFFICE
Burlington Resour summary. I hereby certify hed Jammy Wina	that the foregoing is true	FARMIN BY	EPTED FOR RECORD MAY 0 4 2004 IGTON FIELD OFFICE

BURLINGTON RESOURCES OIL & GAS - SJD

Operations Summary Report

Legal Well Name:

TRAIL CANYON #104S

Common Well Name: TRAIL CANYON #104S

Spud Date: 5/22/2003

Event Name:

CAP WORKOVER

Start:

10/13/2003

11/8/2003

Contractor Name:

AZTEC WELL SERVICE

Rig Release: 11/8/2003

End: Group:

Rig Name:

AZTEC

ixig ivailie.		, L. I. L. U				Ng Number. 200
Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
40/44/2003	07:00 00:30	0.50	BUBB			ANDURU ATTECNIEU CERNICE DIO 1000
10/14/2003	07:00 - 09:30		RURD	a	OBJECT	MIRUPU, AZTEC WELL SERVICE, RIG #266.
	09:30 - 10:00 10:00 - 11:30		RURD	a	OBJECT	RU TO PULL RODS.
	11:30 - 12:00		RURD	a	OBJECT	LD 150 - 3/4" RODS W/ PUMP. RUN FLOW LINE.
	12:00 - 13:15	4	NUND	9	OBJECT	ND WH, NU BOP STACK.
1	13:15 - 14:30	1	RURD	a	OBJECT	RU 1 - 5" BLOOIE LINE TO PIT.
ļ	14:30 - 14:45		RURD	a	OBJECT	RU FLOOR.
	14:45 - 16:00		TRIP	a	OBJECT	POOH & TALLY 123 JTS 2 3/8" TBG, LD BHA.
ł	16:00 - 16:30		RURD	a	OBJECT	CHANGE OVER TO 2 7/8".
	16:30 - 16:45		SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
10/15/2003	07:00 - 07:45		SRIG	a	OBJECT	START & SERVICE UNIT.
	07:45 - 11:00		PULD	a	OBJECT	RU 5 1/2" CSG SPEAR, 4.964" GRAPPLE, PU 2 7/8" AOH DP.
	11:00 - 12:00	1	FISH	а	OBJECT	TIE BACK, ENGAGE LINER @ 3438', WORK LINER TO 90,000#, PULL
						FREE.
	12:00 - 13:00	1.00	TRIP	a	OBJECT	POOH W/ 2 7/8" DP.
	13:00 - 13:30	0.50	RURD	а	OBJECT	RU 5 1/2" TOOLS.
,	13:30 - 14:30	1.00	PULD	а	OBJECT	LD BAKER DROP OFF TOOL, LD 13 JTS 5 1/2" LINER, BOTTOM JT
						W/ 20' OF 1/4" COAL & SHALE.
	14:30 - 15:00	0.50	RURD	а	OBJECT	RD 5 1/2" TOOLS.
	15:00 - 15:30	1	RURD	а	OBJECT	RU TO SURGE.
	15:30 - 16:00	1	SRIG	а	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
10/16/2003	07:00 - 08:45	1.75	SURG	a	OBJECT	SICP=720 PSI, SURGE TO PIT, RETURNING MOD FINES TO 1/4"
				ļ		COAL FOR 1-2 MIN, LT SPRAY DURING FLOW BACK.
Ì	08:45 - 10:00	1.25	TEST	а	OBJECT	GAUGE THRU 2.5" ID TBG, 15 MIN @ 4 LBS=1841 MCF, 30 MIN @ 3
· .	ĺ		•	ļ		LBS=1587 MCF, 45 MIN @ 3 LBS=1587 MCF, 60 MIN @ 3 LBS=1587
	40:00 06:00	00.00	OLIDO.	j	00.505	MCF, MOD SPRAY, BACK PRESS=11 PSI.
	10:00 - 06:00	20.00	SURG	а	OBJECT	10 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @
		-				680 PSI, RETURNING MOD TO LT FINES TO 1/4" COAL FOR 1-2 MIN
10/17/2003	06:00 - 06:00	24.00	SURG		OD IFOT	AFTER SURGE, LT SPRAY DURING FLOW BACK.
10/17/2003	00.00 - 00.00	24.00	SURG	а	OBJECT	11 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @
						670 PSI, RETURNING HEAVY 1/4" - 1" COAL & SHALE, 80% COAL, 5-6 MIN COAL RUNS AFTER SURGE, MOD SPRAY.
		•				3 SURGES W/ AIR, INJ 1-2 BBL MIST, PRESS & SURGE @ 750 PSI,
						RETURNING HEAVY TO MOD 1" COAL, 80% COAL, 5-6 MIN COAL
			•			RUNS AFTER SURGE.
10/18/2003	06:00 - 06:00	24.00	SURG	а	OBJECT	10 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @
]_	00000	660 PSI, RETURNING HEAVY FINES TO 1" COAL & SHALE, 80%
						COAL, 4-5 MIN COAL RUNS AFTER SURGE.
·						3 AIR SURGES, INJ 1-2 BBL MIST, PRESS & SURGE @ 740 PSI,
•						RETURNING HEAVY 1" COAL FOR 5-6 MIN AFTER SURGE.
10/19/2003	06:00 - 06:00	24.00	SURG	а	OBJECT	10 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @
						650 PSI, RETURNING HEAVY 1" COAL & SHALE, 80% COAL, 4-5 MIN
						COAL RUNS AFTER SURGE.
						3 AIR SURGES @ 740 PSI, RETURNING HEAVY TO MOD 1" COAL,
						3-4 MIN COAL RUNS AFTER SURGE, MOD SPRAY DURING FLOW
						BACK.
10/20/2003	06:00 - 06:00	24.00	SURG	a	OBJECT	7 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @
	. 					650 PSI, RETURNING HEAVY 1/2" COAL & SHALE, 80% COAL, 4-5
		İ		,		MN COAL RUNS AFTER SURGE, FLOWING FINES DURING FLOW
		1				BACK.
						5 SURGES W/ AIR, INJ 1-2 BBL MIST, PRESS & SURGE @ 780 PSI,
						RETURNING HEAVY TO MOD 1/2" COAL FOR 3-4 MIN AFTER
ļ		ļ				SURGE, FLOWING 1/2" STREAM OF BLACK WATER W/ FINES
		ļ	.			
						I

BURLINGTON RESOURCES OIL & GAS - SJD

Page 2 of 5

Operations Summary Report

Legal Well Name:

TRAIL CANYON #104S

Common Well Name: TRAIL CANYON #104S

CAP WORKOVER

Start:

10/13/2003

Spud Date: 5/22/2003

Event Name: Contractor Name:

AZTEC WELL SERVICE

Rig Release: 11/8/2003

End:

11/8/2003

Rig Name:

AZTEC

Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
10/20/2003 10/21/2003	06:00 - 06:00 06:00 - 07:00 07:00 - 07:30	1.00	SURG SURG PULD	a a a	OBJECT OBJECT OBJECT	DURING BLOW BACK. FLOWING BACK AFTER SURGE. RAN 6 1/4" BIT, PU 15 - 3 1/2" DC'S.
	07:30 - 08:15	0.75	TRIP	а	OBJECT	TIH W/ 2 7/8" DP.
1	08:15 - 08:45	0.50	RURD	а	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	08:45 - 12:30		CIRC	а	OBJECT	CO MULTIPLE BRIDGES F/ 3855' TO 3855', RETURNING HEAVY 1/2" COAL & SHALE.
	12:30 - 13:45		TRIP	а	OBJECT	POOH, RU TO SURGE.
	13:45 - 14:45		TEST	а	OBJECT	GAUGE THRU 2.5" ID TBG, 15 MIN @ 5 LBS=2047 MCF, 30 MIN @ 4.5 LBS=1943 MCF, 45 MIN @ 4 LBS=1841 MCF, 60 MIN @ 4 LBS=1841 MCF, LT SPRAY, BACK PRESS @ 12 PSI.
·	14:45 - 06:00	15.25	SURG	а	OBJECT	8 NATURAL SURGES @ 620 PSI, RETURNING HEAVY FINES TO 1/2" COAL COAL, 80% COAL, 5-6 MIN COAL RUNS AFTER SURGE, FLOWING 1/2" STREAM OF BLACK WATER W/ FINES DURING FLOW BACK.
10/22/2003	06:00 - 06:00	24.00	SURG	а	OBJECT	9 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 650 PSI, RETURNING HEAVY 1" COAL & SHALE, 80% COAL, 4-5 MIN COAL RUNS AFTER SURGE. 5 SURGES W/ AIR, INJ 1-2 BBL MIST, PRESS & SURGE @ 720 PSI, RETURNING HEAVY TO MOD 1" COAL, 3-5 MIN COAL RUNS AFTER SURGE, FLOWING 1/2" STREAM OF BLACK WATER W/ HEAVY
						FINES DURING FLOW BACK.
10/23/2003	06:00 - 07:15	1	t .	а	OBJECT	FLOWING BACK AFTER SURGE.
	07:15 - 08:15		TRIP	а	OBJECT	TIH W/ 6 1/4" BIT, 15 - 3 1/2" DC'S, ON 2 7/8" DP.
ŀ	08:15 - 08:45	1	RURD	а	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	08:45 - 12:30	1	CIRC	а	OBJECT	CIRC & CO TO 3855', RETURNING HEAVY 1/2" COAL & SHALE.
	12:30 - 13:30	1	TRIP	а	OBJECT	POOH, RU TO SURGE.
	13:30 - 14:30	1.00	TEST	a	OBJECT	GAUGE THRU 2.5" ID TBG, 15 MIN @ 6 LBS=2264 MCF, 30 MIN @ 5.5 LBS=2167 MCF, 45 IN @ 5 LBS=2047 MCF, 60 MIN @ 5 LBS=2047 MCF, MOD SPRAY, BACK PRESS=14 PSI.
·	14:30 - 06:00	15.50	SURG	а	OBJECT	6 NATURAL SURGES @ 630 PSI, RETURNING HEAVY 1" COAL & SHALE, 80% COAL, 8-10 MIN COAL RUNS AFTER SURGE. 2 SURGES W/ AIR, IN 1-2 BBL MIST, PRESS & SURGE @ 740 PSI, RETURNING HEAVY 1" COAL FOR 7-8 MIN, FLOWING 1/2" STREAM OF BLACK WATER W/ FINES DURING FLOW BACK.
10/24/2003	06:00 - 06:00	24.00	SURG	а	OBJECT	7 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 630 SPI, RETURNING HEAVY FINES TO 1/2" COAL & SHALE, 80% COAL, 8-10 MIN COAL RUNS AFTER SURGE. 6 SURGES W/ AIR, INJ 1-2 BBL MIST, PRESS & SURGE @ 720 PSI, RETURNING HEAVY 1/2" COAL FOR 5-6 MIN AFTER
10/25/2003	06:00 - 06:00	24.00	SURG	a	·	SURGE, FLOWING 1/2" STREAM OF BLACK WATER W/ FINES DURING FLOW BACK. 8 NATURAL SURGES F/ SURFACE, ONE HOUR SHUT IN PRESS @ 630 PSI, RETURNING HEAVY 1/2" COAL & SHALE, 80% COAL, 10 MIN COAL RUNS AFTER SURGE, 15-20 MIN MOD FINES. 4 SURGES W/ AIR, INJ 1-2 BBL MIST, PRESS & SURGE @ 720 PSI, RETURNING HEAVY FINES TO 1/2" COAL FOR 5-6 MIN,
10/26/2003	06:00 - 06:00	24.00	SURG	a	OBJECT	FLOWING 1/2" STREAM OF BLACK WATER W/ FINES DURING FLOW BACK. 7 NATURAL SURGES F/ SURFACE @ 600 PSI, RETURNING HEAVY 1" COAL & SHALE, 80% COAL, 10-12 MIN COAL RUNS AFTER SURGE. 4 SURGES W/ AIR, INJ 1-2 BBL MIST, PRESS TO 400 PSI, INJ 1 BBL

Page 3 of 5

BURLINGTON RESOURCES OIL & GAS - SJD

Operations Summary Report

Legal Well Name:

TRAIL CANYON #104S

06:00 - 07:00

07:00 - 08:00

08:00 - 06:00

06:00 - 09:00

09:00 - 10:15

10:15 - 10:45

10:45 - 16:00

16:00 - 16:30

16:30 - 17:00

06:00 - 08:00

08:00 - 08:30

08:30 - 08:45

08:45 - 14:30

14:30 - 15:45

15:45 - 16:45

16:45 - 17:00

07:00 - 07:30

07:30 - 08:30

08:30 - 09:00

09:00 - 14:00

14:00 - 15:00

15:00 - 06:00

06:00 - 07:00

07:00 - 08:00

08:00 - 08:30

08:30 - 13:00

13:00 - 14:00

14:00 - 06:00

Common Well Name: TRAIL CANYON #104S

10/13/2003

Spud Date: 5/22/2003

Event Name:

CAP WORKOVER

1.00 SURG

22.00 SURG

3.00 SURG

1.25 TRIP

0.50 TRIP

0.50 SRIG

0.50 SRIG

0.25 SRIG

0.50 SRIG

1.00 TRIP

15.00 SURG

1.00 SURG

RURD

CIRC

TRIP

1.00 TRIP

16.00 SURG

0.50

4.50

1.00

0.50 RURD

CIRC

TRIP

5.25

2.00

0.25

5.75

1.25

1.00

5.00

1.00

0.50 RURD

CIRC

SAFE

TRIP

CIRC

TRIP

TEST

TEST

1.00

а

а

la

a

a

а

а

la

a

а

а

а

Start:

End: 11/8/2003

Contractor Name:

AZTEC WELL SERVICE

Rig Release: 11/8/2003

Group:

Ria Name:

10/27/2003

10/28/2003

10/29/2003

10/30/2003

10/31/2003

AZTEC

Rig Number: 266

Date	From - To	Hours	Code	Code	Phase	Description of Operations
10/26/2003	06:00 - 06:00	24.00	SURG	а	1	MIST, PRESS TO 680 PSI, RETURNING HEAVY 1/2" COAL FOR 5-6 MIN, FLOWING 1/2" STREAM OF BLACK WATER DURING FLOW

OBJECT

OBJECT

OBJECT

OBJECT

OBJECT

OBJECT

OBJECT

OBJECT

OBJECT

OBJECT

OBJECT

OBJECT

OBJECT

BACK.

FLOWING BACK AFTER SURGE. GAUGE THRU 2.5" ID TBG, 15 MIN @ 7.5 LBS=2536 MCF, 30 MIN @ 7 LBS=2449 MCF, 45 MIN @ 6.6 LBS=2359 MCF, 60 MIN @ 6.5 LBS=2359 MCF, MOD SPRAY W/ FINES, BACK PRESS=15.5 LBS. 5 NATURAL SURGES F/ SURFACE @ 600 PSI, RETURNING HEAVY 1" COAL & SHALE, 80% COAL, 10-12 MIN COAL RUNS AFTER

8 SURGES W/ AIR, INJ 1-2 BBL MIST, PRESS TO 400 PSI, INJ 2 BBL MIST, PRESS & SURGE @ 700 PSI, RETURNING HEAVY FINES TO 1/2" COAL, 7-8 MIN COAL RUNS, FLOWING 1/2" STREAM OF BLACK WATER W/ FINES DURING FLOW BACK.

2 NATURAL SURGES @ 600 PSI, RETURNING HEAVY 1" COAL & SHALE, 80% COAL, 8-10 MIN COAL RUNS AFTER SURGE, FLOWING 1/2" BLACK WATER DURING FLOW BACK.

TIH W/ 6 1/4" BIT, 6 1/4" STRING MILL, 15 - 3 1/2" DC'S, ON 2 7/8" DP.

RU POWER SWIVEL, CIRC W/ AIR & FOAM. CIRC & CO F/7" CSG @ 3473' TO 3708', RETURNING HEAVY 1/2"

COAL & SHALE.

PUIC W/ BIT & STRING MILL. CLOSE IN, LOCK RAMS, SDFN.

AZTEC WELL SERVICE SAFTEY MEETING.

START & SERVICE UNIT.

GIH W/ BIT & STRING MILL

OBJECT R&R THRU OPEN HOLE F/ 3473' TO 3725', RETURNING HEAVY 1/2" COAL & SHALE, 80% COAL.

POOH W/ BIT & STRING MILL. GAUGE THRU 2.5" ID TBG, 15 MIN @ 10 LBS=2902 MCF, 30 MIIN @

9.5 LBS=2857 MCF, 45 MIN @ 9 LBS=2779 MCF, 60 MIN @ 9

LBS=2779 MCF, MOD SPRAY, BACK PRESS=17 PSI.

CLOSE IN, LOCK RAMS, SDFN. START & SERVICE UNIT.

TIH W/ 6 1/4" BIT, 15 - 3 1/2" DC'S, ON 2 7/8" DP.

RU POWER SWIVEL, CIRC W/ AIR & FOAM.

CIRC & CO TO 3725', RETURNING HEAVY 1/2" COAL & SHALE.

POOH W/ BIT, RU TO SURGE.

7 NATURAL SURGES @ 590 PSI, RETURNING HEAVY 1/2" COAL & SHALE, 80% COAL, 7-8 MIN COAL RUNS AFTER SURGE. 3 SURGES W/ AIR, INJ 1-2 BBL MIST, PRESS TO 400 PSI, INJ 2 BBL MIST, PRESS & SURGE @ 680 PSI, RETURNING FINES TO 1/2"

COAL FOR 5-6 MIN, FLOWING 1/2" STREM OF BLACK WATER W/ FINES DURING FLOW BACK

FLOWING BACK AFTER SURGE.

TIH W/6 1/4" BIT, 15 - 3 1/2" DC'S, ON 2 7/8" DP.

RU POWER SWIVEL, CIRC W/ AIR & FOAM.

CIRC & CO TO 3725', RETURNING HEAVY 1/2" COAL & SHALE.

POOH W/ BIT, RU TO SURGE.

5 NATURAL SURGES @ 550 PSI, RETURNING HEAVY TO MOD

FINES TO 1/2" COAL FOR 5-6 MIN AFTER SURGE. 6 SURGES W/ AIR, INJ 1-2 BBL MIST, PRESS TO 400 PSI, INJ 2 BBL MIST, PRESS & SURGE @ 650 PSI, RETURNING HEAVY 1/2" COAL

Printed: 4/28/2004 9:56:52 AM

BURLINGTON RESOURCES OIL & GAS - SJD

Page 4 of 5

Operations Summary Report

Legal Well Name:

TRAIL CANYON #104S

Common Well Name: TRAIL CANYON #104S

Event Name: Contractor Name: **CAP WORKOVER**

AZTEC WELL SERVICE

10/13/2003

Spud Date: 5/22/2003

End: 11/8/2003

Rig Release: 11/8/2003

Group:

Rig Name:

AZTEC

Date	From - To	Hours	Code	Sub Code		Description of Operations
10/31/2003 11/1/2003	14:00 - 06:00 06:00 - 06:00		SURG	a	OBJECT OBJECT	& SHALE, 80% COAL, 15 MIN COAL RUNS AFTER SURGE. 7 SURGES W/ AIR, INJ 1-2 BBL MIST, PRESS TO 400 PSI, INJ 2 BBL MIST, PRESS & SURGE @ 650 PSI, RETURNING HEAVY 1/2" COAL & SHALE, 80% COAL, 12-15 MIN COAL RUNS AFTER SURGE, HEAVY FORMATION WATER. 5 NATURAL SURGES, ONE HOUR SHUT IN PRESS @ 560 PSI, RETURNING HEAVY TO MOD FINES TO 1/2" COAL, 5-6 MIN COAL
11/2/2003	06:00 - 06:00	24.00	SURG	а	ОВЈЕСТ	RUNS. 7 SURGES F/ SURFACE W/ AIR, INJ 1-2 BBL MIST, PRESS TO 400 PSI, INJ 2 BBL MIST, PRESS & SURGE @ 640 PSI, RETURNING HEAVY 1/4" COAL, 7-8 MIN COAL RUNS AFTER SURGE W/ HEAVY FORMATION WATER. 5 NATURAL SURGES, ONE HOUR SHUT IN PRESS @ 550 PSI, RETURNING MOD FINES TO 1/4" COAL FOR 3-4 MIN W/ HEAVY
11/3/2003	06:00 - 07:00 07:00 - 08:00		SURG	a	OBJECT OBJECT	SPRAY. FLOWING BACK AFTER SURGE. GAUGE THRU 2.5" ID TBG, 15 IN @ 11 LBS=3038 MCF, 30 MIN @ 10 LBS=2902 MCF, 45 MIN @ 2902 MCF, 60 MIN @ 10 LBS=2902 MCF,
·	08:00 - 17:00	9.00	SURG	a	OBJECT	MOD SPRAY W/ FINES DURING TEST, BACK PRESS=20 PSI. 3 SURGES W/ AIR, INJ 1-2 BBL MIST, PRESS TO 400 PSI, INJ 2 BBL MIST, PRESS & SURGE @ 630 PSI, RETURNING HEAVY FINES TO 1/4" COAL FOR 6-7 MIN AFTER SURGE, 80% COAL, HEAVY FORMATION WATER. 3 NATURAL SURGES, ONE HOUR SHUT IN PRESS @ 530 PSI, RETURNING MOD FINES TO 1/4" COAL FOR 3-4 MIN W/ HEAVY SPRAY.
44440000	17:00 - 17:15		SRIG	а	OBJECT	CLOSE IN, LOCK RAMS, SDFN.
11/4/2003	07:00 - 07:30		SRIG	а	OBJECT	START & SERVICE UNIT.
	07:30 - 07:45 07:45 - 08:45		FLOW	a	OBJECT	SCIP=700 PSI, BLOW DOWN TO BIT.
	08:45 - 09:15	1	TRIP	а	OBJECT	TIH W/ 6 1/4" BIT, 15 - 3 1/2" DC'S, ON 2 7/8" DP.
	09:15 - 15:45		RURD	а	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	15:45 - 16:00		TRIP	a	OBJECT	R&R THRU OPEN HOLE, WORK BRIDGE @ 3635', CO TO 3830', RETURNING HEAVY TO MOD 1/2" COAL & SHALE.
	16:00 - 17:00		TEST	а	OBJECT	PUIC W/ BIT.
	70.00	1.00	1231	a	OBJECT	GAUGE THRU 2.5" ID TBG, 15 MIN @ 10 LBS=2902 MCF, 30 MIN @ 10.5 LBS=2967 MCF, 45 MIN @ 11 LBS=3038 MCF, 60 MIN @ 11 LBS=3038 MCF, 60 MIN @ 11
	17:00 - 17:15	0.25	SRIG	a	OBJECT	LBS=3038 MCF, HEAVY TO MOD SPRAY, BACK PRESS=21 PSI. CLOSE IN, LOCK RAMS, SDFN.
11/5/2003	07:00 - 07:30	0.50	SRIG	а	OBJECT	START & SERVICE UNIT.
	07:30 - 08:00	0.50	FLOW	а	OBJECT	SICP=700 SI, BLOW DOWN TO PIT.
٠.	08:00 - 08:15		TRIP	а	OBJECT	GIH W/ 6 1/4" BIT, CIRC W/ AIR & FOAM.
	08:15 - 10:00	1.75	CIRC	а	OBJECT	WORK & CO BRIDGE @ 3677', CO TO TD @ 3913', RETURNING MOD TO LT 1/4" COAL.
	10:00 - 11:00		TRIP	a	OBJECT	POOH W/ BIT.
	11:00 - 12:00	1.00	TEST	a	OBJECT	GAUGE THRU 2.5" ID TBG, ALL GAUGES @ 14 LBS≃3466 MCF, HEAVY TO MOD SPRAY, BACK PRESS @ 25 PSI.
	12:00 - 13:15		TRIP	a	OBJECT	TIH W/ 6 1/4" BIT, 6 1/4" STRING MILL, 15 - 3 1/2" DC'S, ON 2 7/8" DP.
	13:15 - 13:45		RURD	a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	13:45 - 16:00	2.25	CIRC	a	OBJECT	R&R THRU OPEN HOLE, CO TO 3708', RETURNING MOD 1/2" COAL & SHALE.
	16:00 - 16:30	0.50		а		PUIC W/ BIT & STRING MILL.
4 (6 (0000	16:30 - 17:00	0.50		a	OBJECT	CLOSE IN, LOCK RAMS, DRAIN DOWN, SDFN.
1/6/2003	07:00 - 07:30	0.50	SRIG	а	OBJECT	START & SERVICE UNIT.
	i	1		(1	•

Page 5 of 5

BURLINGTON RESOURCES OIL & GAS - SJD

Operations Summary Report

Legal Well Name: TRAIL CANYON #104S
Common Well Name: TRAIL CANYON #104S

10/13/2003

Spud Date: 5/22/2003

Event Name:

CAP WORKOVER

Start:

End: 11/8/2003

Contractor Name:

AZTEC WELL SERVICE

Rig Release: 11/8/2003

Group:

Rig Name:

AZTEC

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
1/6/2003	07:30 - 08:00	0.50	FLOW	а	OBJECT	SICP=700 PSI, BLOW DOWN TO PIT.
	08:00 - 08:30	ŀ	TRIP	а	OBJECT	GIH W/ 6 1/4" BIT & STRING MILL, CIRC W/ AIR & FOAM.
	08:30 - 16:00	7.50	CIRC	а	OBJECT	WORK & CO BRIDGE @ 3677', CIRC & CO TO 3755', RETURNING
						HEAVY FINES TO 1/4" COAL & SHALE, 60% SHALE.
	16:00 - 16:30	l	TRIP	а	OBJECT	PUIC W/ BIT & STRING MILL, NO DRAG.
	16:30 - 17:00	l	SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, DRAIN DOWN, SDFN.
1/7/2003	07:00 - 07:30	l	SRIG	а	OBJECT	START & SERVICE UNIT.
	07:30 - 07:45		FLOW	а	OBJECT	SICP=700 PSI, BLOW DOWN TO PIT.
	07:45 - 08:00		TRIP	а	OBJECT	GIH W/ 6 1/4" BIT & STRING MILL, CIRC W/ AIR & FOAM.
	08:00 - 13:30	5.50	CIRC	а	OBJECT	WOKR TIGHT HOLE @ 3703' & 3735', CO TO TD @ 3913',
		4.00	TD10			RETURNING MOD TO LT FINES.
	13:30 - 14:30		TRIP	а	OBJECT	POOH W/ DP.
	14:30 - 15:00		PULD	а	OBJECT	LD 3 1/2" DC'S.
	15:00 - 15:15		RURD	a	OBJECT	CHANGE OVER TO 5 1/2".
	15:15 - 15:45	0.50	PULD	а	OBJECT	RAN 6 1/8" MILL SHOE, (W/ 1.81" ALUM PO PLUG), 13 JTS 5 1/2"
	45.45 46:00	0.05	DUDD	_	OR IEST	15.5# K-55 LT&C LINER, 5 1/2" DROP OFF TOOL.
	15:45 - 16:00		RURD	a	OBJECT	CHANGE OVER TO 2 7/8".
	16:00 - 17:00 17:00 - 17:30			а	OBJECT	TIH W/ 2 7/8" DP, NO HOLE PROBLEMS. RU POWER SWIVEL, PUMP ALUMINUM PO PLUG W/ AIR.
	1		PCKR	a	OBJECT	·
	17:30 - 17:45	0.23	FURK	а	OBJECT	RELEASE DROP OFF TOOL, SET LINER @ 3913', LINER TOP @ 3444', PERFS F/ 3532'-3639', 3660'-3703', 3744'-65', & 3787'-3830', 2
						HPF.
	17:45 - 18:00	0.25	RURD	а	OBJECT	RD SWIVEL, LD 2 JTS DP.
	18:00 - 18:30		SRIG	a	OBJECT	CLOSE IN, LOCK RAMS, DRAIN DOWN, SDFN.
/8/2003	07:00 - 07:30		SRIG	a	OBJECT	START & SERVICE UNIT.
110/2003	07:30 - 08:00		l _	a	OBJECT	SICP=690 PSI, BLOW DOWN TO PIT.
	08:00 - 10:45		PULD	a	OBJECT	LD 2 7/8" DP & SETTING TOOL.
	10:45 - 11:15			a	OBJECT	CHANGE OVER TO 2 3/8".
	11:15 - 12:00		TRIP	a	OBJECT	TIH W/ 4 3/4" PERF MILL, ON 2 3/8" TBG.
	12:00 - 12:30			a	OBJECT	RU POWER SWIVEL, CIRC W/ AIR & FOAM.
	12:30 - 13:30		MILL	a	OBJECT	MILL ALUMINUM PLUGS F/ 3532'-3639', 3660'-3703', 3744'-65', &
	1.2.00			[3787'-3830', CO TO PBTD @ 3910'.
	13:30 - 14:30	1.00	TRIP	а	OBJECT	POOH W/ MILL.
	14:30 - 15:30		TRIP	а	OBJECT	TIH W/ 2 3/8" BULL PLUG, 1- 2 3/8" X 6' TBG SUB, 2 3/8" GAS
						SEPARATOR, 2 - 2 3/8" X 8' TBG SUBS, SN (1.78" ID), 123 JTS 2 3/8"
•						4.7# J-55 EUE 8RD TBG.
	15:30 - 16:00	0.50	WIRE	а	OBJECT	RAN 2 3/8" TBG BROCH.
	16:00 - 16:15			a		LAND DONUT, TBG SET @ 3877', SN @ 3859'.
	16:15 - 17:00			a		ND BOP, NU B-1 WH.
	17:00 - 17:30			a		CLOSE IN, DRAIN DOWN, SDFN.
/9/2003	07:00 - 07:30	3		a		START & SERVICE UNIT.
	07:30 - 08:30			а		SICP=710 PSI, BLOW DOWN TO PIT THRU FLOW LINE.
	08:30 - 10:45			a		RAN 2" X 1 1 /4" X 10' X 14' RHAC-Z PUMP, 4 - 1 1/4" SINKER BARS,
						149 - 3/4" SUCKER RODS, 1 - 8' PONY ROD, 1 - 6' PONY ROD, 22'
						POLISH ROD W/ 10' LINER, SPACE OUT ON DOWN STROKE.
	10:45 - 11:30	0.75	PRES	а	OBJECT	LOAD TBG W/ 14 BBL COAL WATER, PRESS TO 500 PSI, TEST OK
						CHECK PUMP ACTION.
	11:30 - 12:30	1.00	TEST	а	OBJECT	GAUGE THRU 2.5" ID TBG, 15 MIN @ 20 LBS=4266 MCF, 30 MIN @
]					18 LBS=3999 MCF, 45 MIN @ 19 LBS=3999 MCF, 60 MIN @ 19
		ļ				LBS=3999 MCF, MOD SPRAY, BACK PRESS=30 PSI.
	12:30 - 13:30	1.00	RURD	а	OBJECT	RU PRODUCTION LINES.
	13:30 - 15:30			a		RIG DOWN, RELEASE UNIT.
	r I		ļ		1	i