

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

## 1. a. TYPE OF WELL:

OIL ☐ WELL ☐ GAS ☒ WELL ☐ DRY ☐ OTHER ☐

## b. TYPE OF COMPLETION:

NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF. ☐ OTHER ☐  
Well ☒ OVER ☐ EN ☐ BACK ☐ CENTR. ☐

## 2. Name of Operator

Dugan Production Corp.

## 3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 866' FNL &amp; 237' FEL (SE/4 SE/4)

At top prod. interval reported below same

At total depth same

## 5. LEASE DESIGNATION AND SERIAL NO.

NM-10875

## 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## 7. UNIT AGREEMENT NAME

## 8. FARM OR LEASE NAME, WELL NO.

Sly Slav Com #90S

## 9. API Well No.

30-045-31958

## 10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREAUnit P  
Sec. 13, T30N, R15W

## 12. COUNTY OR PARISH

San Juan

## 13. STATE

NM

## 15. DATE SPULDED

2/6/2004

## 16. DATE T.D. REACHED

2/12/2004

## 17. DATE COMPL. (Ready to prod.)

4/28/2004

## 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)

5527' GL

## 19. ELEV. CASINGHEAD

## 20. TOTAL DEPTH, MD &amp; TVD

1130'

## 21. PLUG BACK T.D., MD &amp; TVD

1077'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

## CABLE TOOLS

## 24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

796'-946' (Fruitland Coal)

no

## 26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

## 27. WAS WELL CORED

no

## 28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	254'	8-3/4"	105 sx Class "B" w/2% CaCl <sub>2</sub> & 1/4# celloflake/sx.	
4-1/2" J-55	10.5#	1122'	6-1/4"	50 sx 3% Lodense w/3# Gilsontite/sx & 1/4# celloflake/sx. Tail w/50 sx Class "B" neat w/1/4# celloflake.	

## 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"	1006'	N/A

## 31. PERFORATION RECORD (Interval, size and number)

796'-802'; 854'-57'; 897'-901';  
935'-946' w/4 spf (total 92 holes)

## 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
796'-946'	900 gals 15% HCL; 74,000# 20/40 Brady sand;
	20,000# 20/40 Resin sand; 41,400 gals
	AmBor Max 1020 gel

## 33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut in)	
N/A		flowing					shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
4/30/2004	24 hrs	2"	→	0	30 (est)	70		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)		
34	210	→	0	30 (est)	70	ACCEPTED FOR RECORD		

## 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented - to be sold

## TEST WITNESSED BY

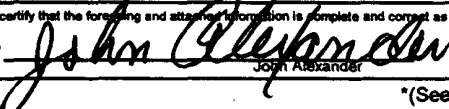
MAY 06 2004

## 35. LIST OF ATTACHMENTS

FARMINGTON FIELD OFFICE

## 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



Title Vice-President

Date

5/4/2004

\*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Kirtland	surface	
				Fruitland	534'	
				Pictured Cliffs	950'	
				TOTAL DEPTH	1130'	