

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO.

30-045-32064

5. Indicate Type Of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

XTO Energy Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

Lease Name or Unit Agreement Name

BEAVER LODGE COM

8. Well No.

4

9. Pool name or Wildcat

BLANCO MESAVERDE

4. Well Location

Unit Letter F : 1800 Feet From The NORTH Line and 2100 Feet From The WEST Line

Section 36

Township 31N

Range 11W

NMPM

SAN JUAN

County

10. Date Spudded

3/18/04

11. Date T.D. Reached

4/16/04

12. Date Compl. (Ready to Prod.)

5/7/04

13. Elevations (DF & RKB, RT, GR, etc.)

5915'

14. Elev. Casinghead

15. Total Depth

5278'

16. Plug Back T.D.

5223'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

0 - TD

Cable Tools

NO

19. Producing Interval(s), of this completion - Top, Bottom, Name

4418' - 5048' MESAVERDE

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

AIL/SP/GR/CAL/TLD/CSN/Pe

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	285'	12-1/4"	206 sx	0
4-1/2"	1 0.5# J-55	5273'	7-7/8"	885 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4879'	

26. Perforation record (interval, size, and number)

4719' - 5048' (0.34" dia, ttl 30 holes)

4418' - 4636' (0.34" dia, ttl 17 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4719' - 5048'	A. w/1000 gals 7.5% NEFE HCl acid
Frac'd w/43,431	gals 70Q N2 25# linear gel foam
frac fl carrying	13,282# 20/40 Brady sd. Contd }}}}

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SI	
Date of Test 5/7/04	Hours Tested 3	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 379	Water - Bbl. 7	Gas - Oil Ratio
Flow Tubing Press. 470	Casing Pressure 400	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 3032	Water - Bbl. 56	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Holly C. Perkins Printed Name

E-mail address Holly.perkins@xtoenergy.com

HOLLY C. PERKINS

Title REG COMPLIANCE TECH Date 5/7/04

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1091	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 1293	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2538	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4118	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4327	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4792	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5122	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. FARMINGTON SS 1396
T. Blinebry	T. Gr. Wash	T. Morrison	T. FRUITLAND FMT 2201
T. Tubb	T. Delaware Sand	T. Todilto	T. LWR FRUITLAND COAL 2300
T. Drinkard	T. Bone Springs	T. Entrada	T. LEWIS SHALE 2710
T. Abo	T.	T. Wingate	T. CHACRA 3597
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from ..... to .....

No. 3, from ..... to .....

No. 2, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			Re-frac'd w/104,366 gals 70Q N2 25# linear gel foam frac fl carrying 133,417# 20/40 Brady sd. 4418' - 4636': A. w/987 gals 7.5% HCl ac. Frac'd w/79,711 gals 65Q N2 25# linear gel foam frac fl carrying 104,665 # 20/40 Brady sd.				