

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		8. Well Name and No. SCOTT FEDERAL 251
2. Name of Operator XTO ENERGY INC		9. API Well No. 30-045-31185-00-X1
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401		10. Field and Pool, or Exploratory BASIN
3b. Phone No. (include area code) Ph: 505.324.1090 Ext./4020 Fx: 505.564.6700		11. County or Parish, and State SAN JUAN COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T27N R11W SWNW 2470FNL 1030FWL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Acidize
☒ Subsequent Report	☐ Deepen
☐ Final Abandonment Notice	☐ Fracture Treat
	☐ New Construction
	☐ Plug and Abandon
	☐ Plug Back
	☐ Production (Start/Resume)
	☐ Reclamation
	☐ Recomplete
	☐ Temporarily Abandon
	☐ Water Disposal
	☐ Water Shut-Off
	☐ Well Integrity
	☒ Other Well Spud

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. spudded 9-7/8" hole @ 5:00 p.m. 04/16/04. Drld to 233' KB. TIH w/5 jts, 7", 20.0#, J-55, ST&C csg to 230' KB. Cmt'd csg w/103 sx Type III cmt w/3% CaCl₂ & 1/4#sx celloflake (mixed @ 14.5 ppg, 1.42 cuft/sx). Circ 10 bbls cmt to surf. PT BOPE & surf csg to 850 psig for 30 mins. Held OK.

Drig ahead.....

The approved surface casing was 8 5/8" with a 12 1/4" hole.
PRIOR APPROVAL IS REQUIRED BEFORE ALTERING THE APPROVED
DRILLING OPERATIONS.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #29739 verified by the BLM Well Information System For XTO ENERGY INC, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 04/27/2004 (04AXG2274SE)	
Name (Printed/Typed) REGULATORY	Title FOR EC APPROVALS
Signature (Electronic Submission)	Date 04/19/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 04/27/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.