submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



Sundry Noti	ces and Reports on	Wells DU APR 20 PM 2:	02
Type of Well GAS		070 FARMINGTON, I	5. Lease Number SF 078604 6. If Indian, All. or Tribe Name
			7. Unit Agreement Name
Name of Operator BURLINGTON RESCURCES OIL & GAS	COMPANY	APE one	
			8 Well Name & Number
Address & Phone No. of Operat			Scott Com #291S
PO Box 4289, Farmington, NM	8/499 (505) 326	English territor	9. API Well No. 30-045-32133
Location of Well, Footage, Se	C. T. R. M	<u>B</u> Ward B	Cof Society and Pool
1900'FSL, 1040'FEL, Sec. 29,		Stor Er Stall	Basin Fruitland Coal 11. County and State San Juan , NM
X Subsequent Report Final Abandonment	Plugging Back Casing Repair Altering Casi X Other - Spud	Water Shung Conversion	
. Describe Proposed or Compl	eted Operations		······
13/04 MIRU. 14/04 Spud well at 3:30 p.m. on 4/14/04. 15/04 Drill to 193'. Circ hole clean. TOOH. 15/04 cium chloride, .25 pps celloflake (308 cu ft). 15/04 Drill to intermediate TD @ 2697'. C	Circ 12 bbls cement to su circ hole clean. TOOH.	rface. WOC. NU BOP.	PT BOP & csg to 600 psi/30 min, 0
18/04 TIH w/63 jts 7" 20# J-55 ST&C csg set 18/04 TIH w/63 jts 7" 20# J-55 ST&C csg set 18/04 LCM-1, 0.4% fluid loss (679 cu.ft.). Tail ft.). Circ 20 bbls cmt to surface. WOC. PT PD ROW related.	w/ 90 sxs Type III cemt w/	1% calcium chloride, .	25 pps celloflake, 0.2% fluid loss (1
18/04 TIH w/63 jts 7" 20# J-55 ST&C csg set 1% LCM-1, 0.4% fluid loss (679 cu.ft.). Tail ft.). Circ 20 bbls cmt to surface. WOC. PT	w/ 90 sxs Type III cemt w/ BOP & csg to 1500 psi/30	1% calcium chloride, . mins, OK. Drilling ah	25 pps celloflake, 0.2% fluid loss (1
18/04 TIH w/63 jts 7" 20# J-55 ST&C csg set 1% LCM-1, 0.4% fluid loss (679 cu.ft.). Tail ft.). Circ 20 bbls cmt to surface. WOC. PT PD ROW related.	w/ 90 sxs Type III cemt w/ BOP & csg to 1500 psi/30 foregoing is true	1% calcium chloride, . mins, OK. Drilling ah	25 pps celloflake, 0.2% fluid loss (1 lead.
18/04 TIH w/63 jts 7" 20# J-55 ST&C csg set 1% LCM-1, 0.4% fluid loss (679 cu.ft.). Tail ft.). Circ 20 bbls cmt to surface. WOC. PT PD ROW related.	w/ 90 sxs Type III cemt w/ BOP & csg to 1500 psi/30 foregoing is true	1% calcium chloride, . mins, OK. Drilling ah	25 pps celloflake, 0.2% fluid loss (1 lead.
18/04 TIH w/63 jts 7" 20# J-55 ST&C csg set 1% LCM-1, 0.4% fluid loss (679 cu.ft.). Tail ft.). Circ 20 bbls cmt to surface. WOC. PT PD ROW related. I hereby certify that the	w/ 90 sxs Type III cemt w/ BOP & csg to 1500 psi/30 foregoing is true	1% calcium chloride, . mins, OK. Drilling ah	25 pps celloflake, 0.2% fluid loss (1) lead. t_Date 4/19/04