·	UNITED STATES PARTMENT OF THE IS UREAU OF LAND MANA	NTERIOR		OMB NO	APPROVED 0. 1004-0135 rember 30, 2000
	NOTICES AND REPO s form for proposals to			NMSF078835A	
abandoned wei	i. Use form 3160-3 (API	D) for such proposals.	$\int \frac{6}{}$	If Indian, Allottee or	Tribe Name
SUBMIT IN TRI	PLICATE - Other instruc	tions on reverse side.	/	NMNM78413B	ment, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Oth	er	i		Well Name and No. SJ 28-7 37	
2. Name of Operator CONOCOPHILLIPS COMPAN	Contact:	YOLANDA PEREZ E-Mail: yolanda.perez@conocopi		API Well No. 30-039-07172-00	0-S1
3a. Address 5525 HWY FARMINGTON, NM 87401		3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764		Field and Pool, or E BLANCO P.C. S	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	i)	11.	. County or Parish, a	and State
Sec 6 T27N R7W SWSE 119 36.59877 N Lat, 107.61147 W				RIO ARRIBA CC	DUNTY, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF N	NOTICE, REPO	RT, OR OTHER	RDATA
TYPE OF SUBMISSION		TYPE OF	FACTION		
Notice of Intent	□ Acidize	Deepen	□ Production	(Start/Resume)	☐ Water Shut-Off
Subsequent Report	☐ Alter Casing			_	
_	Casing Repair	New Construction	Recomplete		□ Other
☐ Final Abandonment Notice	Change Plans	Plug and Abandon	_	emporarily Abandon	
	Convert to Injection	□ Plug Back	□ Water Dispo		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation re bandonment Notices shall be fil	give subsurface locations and measue the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vertica A. Required subseques ompletion in a new	al depths of all pertine uent reports shall be interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once
ConocoPhillips replaced tubin	g on this well as per atta	ched daily summary. EOT 3,3	07.96'		
			CAN TOTAL STATE	APR 2004 DEST. 8 DAY.	10 miles 10
			N.	£110000) <i>></i> '

			6.5	عشمتكم	
14. I hereby certify that t	he foregoing is true and correct. Electronic Submission #29158 verified For CONOCOPHILLIPS COMP Committed to AFMSS for processing by ST	AŇY, s	sent to the Farmington		
Name (Printed/Typed)	YOLANDA PEREZ	Title	SR. REGULATORY ANALYST		
Signature	(Electronic Submission)	Date	04/06/2004		
	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE		
Approved By AC	CEPTED		STEPHEN MASON PETROLEUM ENGINEER]	Date 04/07/2004
certify that the applicant ho	iny, are attached. Approval of this notice does not warrant or olds legal or equitable title to those rights in the subject lease olicant to conduct operations thereon.	Office	e Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Down Tank and Pump and Pit - 100# on Casing - 40# on Tubing - Opened well up to Blow Down Tank - Changed out Pipe f BOP's to 1" - Pumped 30 bbls. of 2% KCL Water Backside to kill well - ND WellHead - Stripped on 5 1/2" Adapter Flange an - NU BOP's - Rigged up Floor - POOH and laid down 1" Tubing - (Recovered 39 jts 800' - Tubing was parted in a collar - Recovered 3/4 's of the collar) - Wait on Baker to bring Over-Shot to Fish Tubing - Picked up and RIH w/Over-Shot w/1 5/1 Graple on 2 3/8" Tubing - Latched onto Fish - (Had 4 to 5 extra points on weight indicator) - POOH and laid down 1" Tubing (Recovered 116 jts. and a 2' piece - Total recovered = 155 jts 3 jts. left to recover) - Shut down 3/25/2004 07:00 Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - RIH w/Over-w/1 5/16" Graple - (45 jts. of 2 3/8" Tubing - Waited on truck to bring an additional 2,000' of 2 3/8" Yellow Band Tubing from Tuboscope) - Picked up and cont. RIH - Tagged fish @ 3,282' - Pulled 3 points over string weight and came free - POOH w/Over-Shot - (Did not recover anything) - RIH w/Over-Shot - Rigged up Power Swivel - Broke Circulation w/Air Unit - Rodown to 3,295' - Rigged down Power Swivel - POOH - (Did not recover anything) - Shut down 3/26/2004 07:00 Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible Hazards - 50# on Casin Opened well up to Blow Down Tank and bled well down - Picked up and RIH w/4 3/4" Concave Mill - Tagged up on Fish @ Rigged up Power Swivel - Broke Circulation w/Air Unit - Started milling on fish - Cleaned out to 3,319' - (TD @ 3,322') - Circulation - Rigged down Power Swivel - POOH w/Mill - Rigged down Floor - ND BOP's - Removed adapter Flange - Instal WellHead - NU BOP's - Rigged up Floor - Shut down	API/UWI	County	State/Province	Daily Sum Surface Legal Location		N/S Dist. (ft) N/S Ref		EW Ref.
Star Date Case This Riv								<u>L</u> E
Held Pre-Job Safety Meeting w/Crew and Trucking Company - Discussed planned operations for the day and the possible hazards - Moved Rig and all equipment from San Juan 28-7 #31 and spotted on location - Rigged up Pulling Unit and all Equ Shut down Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - Rigged up El Down Tank and Pump and Pit - 100# on Casing - 40# on Tubing - Opened well up to Blow Down Tank - Changed out Pipe B GDP's to 1*- Pumped 30 bbis. of 2% KCL Water Backside to kill well - ND WellHead - Stripped on 5 1/2" Adapter Flange an - NU BOP's - Rigged up Floro - POOH and laid down 1*- Tubing - (Recovered 39 its - 800* - Tubing was parted in a collar - Recovered 34 's of the collar) - Walt on Baker to bring Over-Shot to Fish Tubing - Picked up and RIH w/Over-Shot w/1 5/16 Graple on 2 3/8" Tubing - Latched onlor Fish - (Had 4 to 5 extra points on weight indicator) - POOH and laid down 1*- Tubing (Recovered 116 its, and a 2*- piece - Total recovered - 155 its, - 3 its, left to recover) - Shut down Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - RIH w/Over-W1 5/16" Graple - (45 jts, 62 3/8" Tubing - Valeted on the Valete of Tubing Case - Picked up and cont. RIH - Tagged fish @ 3,282" - Pulled 3 points over string weight and came free - POOH w/Over-Shot - (Idi not recover anything) - RIH w/Over-Shot - Rigged up Power Swivel - Broke Circulation w/Air Unit - Started milling on fish - Cleaned out to 3,395" - Rigged down Power Swivel - POOH - (Did not recover anything) - Shut down Heid Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - 50# on Casi Opened well up to Blow Down Tank and bled well down - Picked up and RIH w/4 34" Cover Mill - Tagged dup Fish @ Rigged up Power Swivel - BroOH - Willing - Rigged down Power Swivel - BroOH - Willing - Rigged down Power Swivel - BroOH - Willing - Rigged down Power Swivel - BroOH - Willing - Rigged down Power S	6772.0	0 5/	/8/1955	36° 35'	55.572" N	107° 36	5' 41.4" W	
Held Pre-Job Safety Meeting w/Crew and Trucking Company - Discussed planned operations for the day and the possible hazards - Moved Rig and all equipment from San Juan 28-7 #31 and spotted on location - Rigged up Pulling Unit and all Equ Shut down Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - Rigged up B Down Tank and Pump and Pit - 100# on Casing - 40# on Tubing - Opened well up to Blow Down Tank - Changed out Pipe B DOP's to 1* - Pumped 30 bbis. of 2% KCL Water Backside to kill well - ND WellHead - Stripped on 5 1/2" Adapter Flange an - NU BOP's - Rigged up Pitor - POOH and laid down 1* Tubing - (Recovered 39 jis 800* 17/2" high graph on 15 1/2" high graph on 2 3/8" Tubing - Latched on lor Fish - (Had 4 to 5 extra points on weight indicator) - POOH and laid down 1* Tubing (Recovered 116 jis. and a 2* piece - Total recovered = 155 jis 3 lis. Fish to recover) - Shut down Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - RIH w/Over-with 5/16" Graple - (45 jis. 62 3/8" Tubing - Valted on the Vick or brigh an additional 2,00° 2.8" Yellow Band Tubing from Tuboscope) - Picked up and cont. RIH - Tagged fish @ 3,282" - Pulled 3 points over string weight and came free - POOH w/Over-Shot - (Idid not recover anything) - RIH w/Over-Shot - Rigged up Power Swivel - Broke Circulation w/Air Unit - Started milling on fish - Cleaned out to 3,319" - (TD @ 3,322") - Circulation w/Air Unit - Started milling on fish - Cleaned out to 3,319" - (TD @ 3,322") - Circulation w/Air Unit - Started milling on fish - Cleaned out to 3,319" - (TD @ 3,322") - Circulation w/Air Unit - Started milling on fish - Cleaned out to 3,319" - (TD @ 3,322") - Circulation w/Air Unit - Started milling on fish - Cleaned out to 3,319" - (TD @ 3,322") - Circulation w/Air Unit - Started milling on fish - Cleaned out to 3,319" - (TD @ 3,322") - Circulation w/Air Unit - Started milling on fish - Cleaned out to 3,319" - (TD @ 3,322") - Circulat	Start Date		Antonya Carriotonya no Samuel		Dos This Rot	en ekan bishen utah meranciatan b	स्त्राच्या प्रदेश हो हो तो हो अपने हो हो है कि हो हो है जिस हो हो है जिस हो हो है जिस हो हो है जिस हो हो है जि स्त्राच्या प्रदेश हो हो है जो कि स्त्राच्या है जिस हो हो है जो है ज	ELSENTENCE ENAME
Down Tank and Pump and Pit - 100# on Casing - 40# on Tubing - Opened well up to Blow Down Tank - Changed out Pipe f BOP's to 1" - Pumped 30 bbls. of 2% KCL Water Backside to kill well - ND Wellhead - Stripped on 5 1/2" Adapter Flange an - NU BOP's - Rigged up Floor - POOH and laid down 1" Tubing - (Recovered 3) 4" of the collar) - Wait on Baker to bring Over-Shot to Fish Tubing - Picked up and RIH w/Cver-Shot will 5/1 Graple on 2 3/8" Tubing - Latched onto Fish - (Had 4 to 5 extra points on weight indicator) - POOH and laid down 1" Tubing (Recovered 116 jts. and a 2" piece - Total recovered = 155 jts 3) its. left to recover) - Shut down Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - RIH w/Over-W1 5/16" Graple - (45 jts. of 2 3/8" Tubing - Waited on truck to bring an additional 2,000" of 2 3/8" Yellow Band Tubing for Tuboscope) - Picked up and cont. RIH - Tagged fish @ 3,282" - Pulled 3 points over string weight and came free - POOH w/Over-Shot - (Did not recover anything) - RIH w/Over-Shot - Rigged up Power Swivel - Broke Circulation w/Air Unit - 80 down to 3,295" - Rigged down Power Swivel - POOH - (Did not recover anything) - Shut down Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible Hazards - 50# on Casi Opende well up to Blow Down Tank and bled well down - Picked up and RIH w/A 3/4" Concave Mill - Tagged up floor - Shut down Rigged up Power Swivel - Broke Circulation w/Air Unit - Started milling on fish - Cleaned out to 3,319" - (TD @ 3,322) - Cir well clean - Rigged down Power Swivel - POOH w/Mill - Rigged down Floor - ND BOP's - Removed adapter Flange - Instal Well-Head - Nul BOP's - Rigged up Floor - Shut down - Picked up and RIH w/Al4" Concave Mill - Tagged up Floor - Shut down - Picked up and RIH w/Al4" Concave Mill - Rigged up Rim - Rigged	3/23/2004 10:30	hazards - Moved R						
w/1 5/16" Graple - (45 jts. of 2 3/8" Tubing - Waited on truck to bring an additional 2,000' of 2 3/8" Yellow Band Tubing fror Tuboscope) - Picked up and cont. RIH - Tagged fish @ 3,282' - Pulled 3 points over string weight and came free - POOH w/Over-Shot - (Did not recover anything) - RIH w/Over-Shot - Rigged up Power Swivel - Broke Circulation w/Air Unit - Rodown to 3,295' - Rigged down Power Swivel - POOH - (Did not recover anything) - Shut down Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible Hazards - 50# on Casi Opened well up to Blow Down Tank and bled well down - Picked up and RIH w/4 3/4" Concave Mill - Tagged up on Fish @ Rigged up Power Swivel - Broke Circulation w/Air Unit - Started milling on fish - Cleaned out to 3,319' - (TD @ 3,322') - Cir well clean - Rigged down Power Swivel - POOH w/Mill - Rigged down Floor - ND BOP's - Removed adapter Flange - Instal WellHead - NU BOP's - Rigged up Floor - Shut down 3/29/2004 07:00 Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - 210# on Cas Opened well up to Blow Down Tank and bled down - Picked up and RIH w/Mulle Shoe Guide, and 1.78" "F" Profile Nipple o J-55 4.7# EUE 8rd. Tubing - (Drifting Tubing in the hole w/1.901" Drift) - Land Tubing - (EOT @ 3,307.96' - Top of "F" Profile @ 3,306.01') - Rigged down Floor - ND BOP's and NU WellHead - Rigged up Air Unit and unloaded well - Rigged down all Equipment and Pulling Unit - Prep to move to San Juan 28-7 #78	3/24/2004 07:00	Down Tank and Pu BOP's to 1" - Pump - NU BOP's - Riggi Recovered 3/4 's of Graple on 2 3/8" T (Recovered 116 jts	ump and Pit - 100# on ped 30 bbls. of 2% KC led up Floor - POOH a of the collar) - Wait on ubing - Latched onto I ss. and a 2' piece - Tot	Casing - 40# on Tubin CL Water Backside to It and laid down 1" Tubin Baker to bring Over-S Fish - (Had 4 to 5 extrated in the sextrated in 155 jt	ng - Opened well up kill well - ND WellHea ng - (Recovered 39 jt Shot to Fish Tubing - ra points on weight in s 3 its. left to reco	to Blow Down Tan ad - Stripped on 5 1 s 800' - Tubing w · Picked up and RII ndicator) - POOH a ver) - Shut down	k - Changed out F I/2" Adapter Flang vas parted in a co H w/Over-Shot w nd laid down 1" T	Pipe Rams o ge and BOP llar - l1 5/16" ubing -
Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible Hazards - 50# on Casi Opened well up to Blow Down Tank and bled well down - Picked up and RIH w/4 3/4" Concave Mill - Tagged up on Fish @ Rigged up Power Swivel - Broke Circulation w/Air Unit - Started milling on fish - Cleaned out to 3,319" - (TD @ 3,322") - Cir well clean - Rigged down Power Swivel - POOH w/Mill - Rigged down Floor - ND BOP's - Removed adapter Flange - Instal WellHead - NU BOP's - Rigged up Floor - Shut down 3/29/2004 07:00 Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - 210# on Cas Opened well up to Blow Down Tank and bled down - Picked up and RIH w/Mule Shoe Guide, and 1.78" "F" Profile Nipple o J-55 4.7# EUE 8rd. Tubing - (Drifting Tubing in the hole w/1.901" Drift) - Land Tubing - (EOT @ 3,307.96' - Top of "F" Profile @ 3,306.01') - Rigged down Floor - ND BOP's and NU WellHead - Rigged up Air Unit and unloaded well - Rigged down all Equipment and Pulling Unit - Prep to move to San Juan 28-7 #78	3/23/2004 07:00	w/1 5/16" Graple - Tuboscope) - Picke w/Over-Shot - (Did	(45 jts. of 2 3/8" Tubined up and cont. RIH - d not recover anything	ng - Waited on truck to Tagged fish @ 3,282' g) - RIH w/Over-Shot	o bring an additional ' - Pulled 3 points ove - Rigged up Power S	2,000' of 2 3/8" Ye er string weight and Swivel - Broke Circ	ellow Band Tubing d came free - PO	g from OH
Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - 210# on Cas Opened well up to Blow Down Tank and bled down - Picked up and RIH w/Mule Shoe Guide, and 1.78" "F" Profile Nipple of J-55 4.7# EUE 8rd. Tubing - (Infiting Tubing in the hole w/1.901" Drift) - Land Tubing - (EOT @ 3,307.96' - Top of "F" Profile @ 3,306.01') - Rigged down Floor - ND BOP's and NU WellHead - Rigged up Air Unit and unloaded well - Rigged down all Equipment and Pulling Unit - Prep to move to San Juan 28-7 #78	3/26/2004 07:00	Held Pre-Job Safe Opened well up to Rigged up Power S well clean - Rigged WellHead - NU BO	ety Meeting w/Crew - I Blow Down Tank and Swivel - Broke Circula d down Power Swivel DP's - Rigged up Floor	Discussed planned op I bled well down - Picl Ition w/Air Unit - Starte - POOH w/Mill - Rigge - Shut down	perations for the day ked up and RIH w/4 ed milling on fish - Cl ed down Floor - ND t	and the possible h 3/4" Concave Mill- leaned out to 3,319 BOP's - Removed a	- Tagged up on F o' - (TD @ 3,322') adapter Flange - I	ish @ 3,295 - Circulated nstalled
		J-55 4.7# EUE 8rd @ 3,306.01') - Rigg	f. Tubing - (Drifting Tul ged down Floor - ND f	bing in the hole w/1.90 BOP's and NU WellHe	01" Drift) - Land Tubi ead - Rigged up Air U	ng - (EOT @ 3,307	'.96' - Top of "F" F	Profile Nipple
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