

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078835A
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 5525 HWY FARMINGTON, NM 87401		7. If Unit or CA/Agreement, Name and/or No. NNMN78413B
3b. Phone No. (include area code) Ph: 832.486.2329 Fx: 832.486.2764		8. Well Name and No. SJ 28-7 37
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T27N R7W SWSE 1190FSL 1700FEL 36.59877 N Lat, 107.61147 W Lon		9. API Well No. 30-039-07172-00-S1
		10. Field and Pool, or Exploratory BLANCO P.C. SOUTH
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips replaced tubing on this well as per attached daily summary. EOT 3,307.96'



14. I hereby certify that the foregoing is true and correct. Electronic Submission #29158 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 04/07/2004 (04SXM1425SE)	
Name (Printed/Typed) YOLANDA PEREZ	Title SR. REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/06/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	STEPHEN MASON Title PETROLEUM ENGINEER	Date 04/07/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

SAN JUAN 28-7 UNIT 37
Casing Repair
Daily Summary

API/UWI 300390717200	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-27N-7W-6-O	N/S Dist. (ft) 1190.0	N/S Ref. S	E/W Dist. (ft) 1700.0	E/W Ref. E
Ground Elevation (ft) 6772.00	Spud Date 5/8/1955	Rig Release Date	Latitude (DMS) 36° 35' 55.572" N	Longitude (DMS) 107° 36' 41.4" W			

Start Date	Ops This Rot
3/23/2004 10:30	Held Pre-Job Safety Meeting w/Crew and Trucking Company - Discussed planned operations for the day and the possible hazards - Moved Rig and all equipment from San Juan 28-7 #31 and spotted on location - Rigged up Pulling Unit and all Equipment - Shut down
3/24/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - Rigged up Blow Down Tank and Pump and Pit - 100# on Casing - 40# on Tubing - Opened well up to Blow Down Tank - Changed out Pipe Rams on BOP's to 1" - Pumped 30 bbls. of 2% KCL Water Backside to kill well - ND WellHead - Stripped on 5 1/2" Adapter Flange and BOP's - NU BOP's - Rigged up Floor - POOH and laid down 1" Tubing - (Recovered 39 jts. - 800' - Tubing was parted in a collar - Recovered 3/4 's of the collar) - Wait on Baker to bring Over-Shot to Fish Tubing - Picked up and RIH w/Over-Shot w/1 5/16" Grapple on 2 3/8" Tubing - Latched onto Fish - (Had 4 to 5 extra points on weight indicator) - POOH and laid down 1" Tubing - (Recovered 116 jts. and a 2' piece - Total recovered = 155 jts. - 3 jts. left to recover) - Shut down
3/25/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - RIH w/Over-Shot w/1 5/16" Grapple - (45 jts. of 2 3/8" Tubing - Waited on truck to bring an additional 2,000' of 2 3/8" Yellow Band Tubing from Tuboscope) - Picked up and cont. RIH - Tagged fish @ 3,282' - Pulled 3 points over string weight and came free - POOH w/Over-Shot - (Did not recover anything) - RIH w/Over-Shot - Rigged up Power Swivel - Broke Circulation w/Air Unit - Rotated down to 3,295' - Rigged down Power Swivel - POOH - (Did not recover anything) - Shut down
3/26/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible Hazards - 50# on Casing - Opened well up to Blow Down Tank and bled well down - Picked up and RIH w/4 3/4" Concave Mill - Tagged up on Fish @ 3,295' - Rigged up Power Swivel - Broke Circulation w/Air Unit - Started milling on fish - Cleaned out to 3,319' - (TD @ 3,322') - Circulated well clean - Rigged down Power Swivel - POOH w/Mill - Rigged down Floor - ND BOP's - Removed adapter Flange - Installed WellHead - NU BOP's - Rigged up Floor - Shut down
3/29/2004 07:00	Held Pre-Job Safety Meeting w/Crew - Discussed planned operations for the day and the possible hazards - 210# on Casing - Opened well up to Blow Down Tank and bled down - Picked up and RIH w/Mule Shoe Guide, and 1.78" "F" Profile Nipple on 2 3/8" J-55 4.7# EUE 8rd. Tubing - (Drifting Tubing in the hole w/1.901" Drift) - Land Tubing - (EOT @ 3,307.96' - Top of "F" Profile Nipple @ 3,306.01') - Rigged down Floor - ND BOP's and NU WellHead - Rigged up Air Unit and unloaded well - Rigged down all Equipment and Pulling Unit - Prep to move to San Juan 28-7 #78