

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised June 10, 2003

WELL API NO.

30-039-25299

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
SAN JUAN 31-6 UNIT

8. Well Number

33E

9. OGRID Number

217817

10. Pool name or Wildcat

BLANCO MESAVERDE / BASIN DAKOTA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3. Address of Operator P.O. BOX 2197 WL3 6108 HOUSTON TX 77252

4. Well Location

Unit Letter D : 1264 feet from the FNL line and 330 feet from the WEST line

Section 34

Township 31N

Range 6W

NMPM

County RIO ARRIBA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6580 GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: DHC

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER:

☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In reference to Order #R-11363 ConocoPhillips proposes to downhole commingle in the Blanco Mesaverde and Basin Dakota.

Perforations are:

Basin Dakota 8022 - 8186

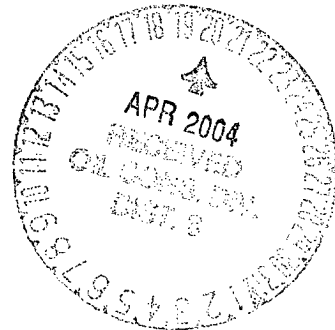
Blanco Mesaverde ~~5500'-5870'~~

Allocation will be by subtraction as per the attached.

Commingle in this well will not reduce the value of the remaining production.

BLM has been notified of our intent.

In reference to Order #R-11188 interest owners were not notified.



DHC 1481AZ

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Deborah Marberry

TITLE

REGULATORY ANALYST

DATE 04/15/2004

Type or print name DEBORAH MARBERRY

deborah.marberry@conocophillips.com

E-mail address:

Telephone No. (832)486-2326

(This space for State use)

APPROVED BY

[Signature]

TITLE

DEPUTY OIL & GAS INSPECTOR, DIST. 00

DATE

APR 20 2004

Conditions of approval, if any:

District I
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised June 10, 2003
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-25299		Pool Code 72319	Pool Name BLANCO MESAVERDE
Property Code 31328	Property Name SAN JUAN 31-6 UNIT		Well Number 33E
OGRID No. 217817	Operator Name CONOCOPHILLIPS CO.		Elevation 6580 GL

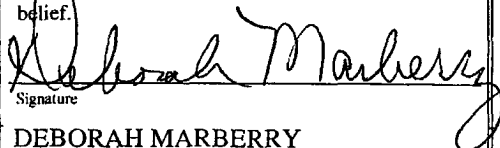
¹⁰Surface Location

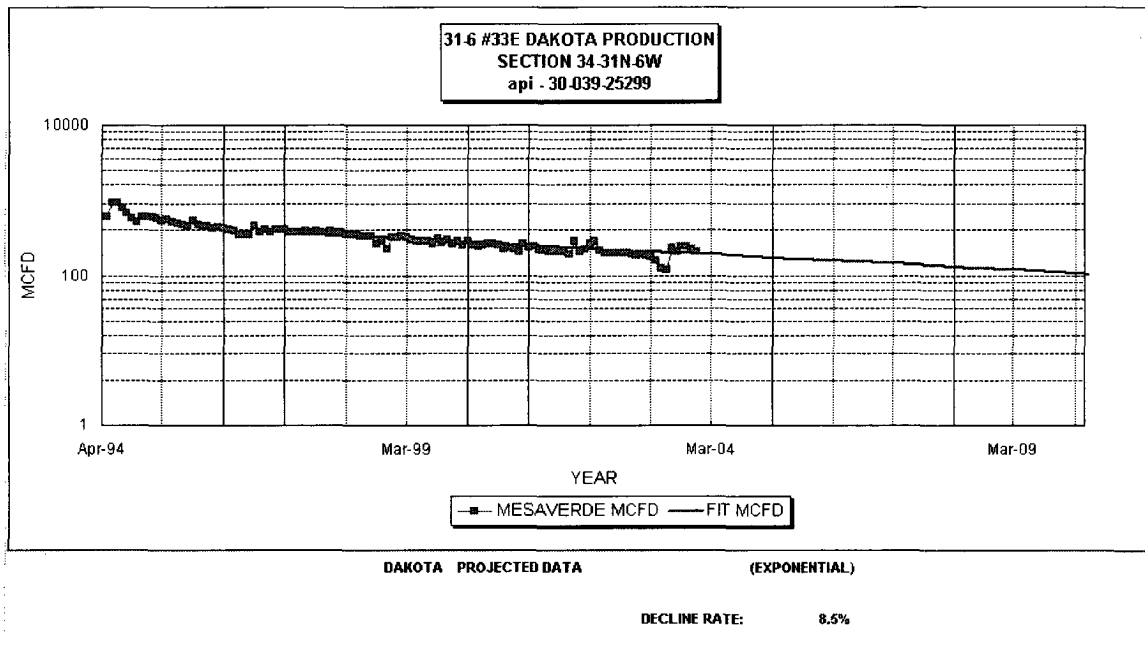
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	34	31N	6W		1264	FNL	330	WEST	RIO ARRIBA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 320 W/2		Joint or Infill I		Consolidation Code		Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 1264' 330'					¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.  Signature DEBORAH MARBERRY Printed Name REGULATORY ANALYST deborah.marberry@conocophillips.com Title and E-mail Address 04/15/2004 Date
					¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Certificate Number



PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

NOTE: Current yearly decline rate is approximately 8.5%
 This rate is expected to continue for the duration of the well,
 based on production trends observed during the life of this well.
 100% of condensate production should be allocated to the MV zone.

YEAR	MID-YEAR
	AVG. MCFD
2004	190
2005	172
2006	157
2007	143
2008	130
2009	118
2010	108
2011	98
2012	89
2013	81
2014	74
2015	67
2016	61
2017	56
2018	51
2019	46
2020	42
2021	38
2022	35
2023	32
2024	29
2025	26
2026	24
2027	22
2028	20
2029	18
2030	16
2031	15
2032	14
2033	12
2034	11
2035	10
2036	9
2037	8
2038	8
2039	7
2040	6