

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised May 08, 2003

WELL API NO.

30-045-31233

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Allison Unit

8. Well Number

115S

9. OGRID Number

14538

10. Pool name or Wildcat

Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

PO Box 4289, Farmington, NM 87499

4. Well Location

Unit Letter E : 1780 feet from the North line and 1005 feet from the West line

Section 20

Township 32

Range 6

NMPM

San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

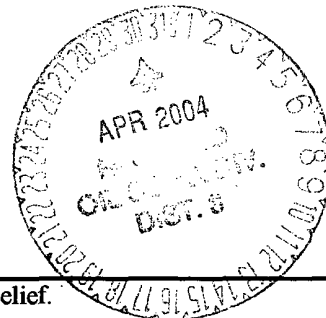
CASING TEST AND CEMENT JOB ☐

OTHER: Cavitate, Set Liner

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources cavitated this well and set the liner as per the attached operation summary.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Wimsatt TITLE Regulatory Specialist DATE 4/28/2004

Type or print name Tammy Wimsatt

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Chad R. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 9 DATE APR 30 2004

Conditions of approval, if any:

Operations Summary Report

Legal Well Name: ALLISON UNIT #115S
 Common Well Name: ALLISON UNIT #115S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 3/9/2004
 Rig Release: 3/29/2004
 Rig Number: 469

Spud Date: 1/28/2003
 End: 3/26/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/10/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.-
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: WATCH OUT WORKING AROUND TRUCKS
	07:15 - 08:30	1.25	MIMO	a	OBJECT	ROAD RIG TO LOC.
	08:30 - 12:00	3.50	RURD	a	OBJECT	RU P/U- PUMP- AIR PKG
	12:00 - 13:30	1.50	PULD	a	OBJECT	LD RODS & PUMP- PUMP STUCK CLOSED
3/11/2004	13:30 - 17:00	3.50	NUND	a	OBJECT	NU BOP- CHANGE OUT BOP- LAY 7" BLOOIE LINE & MUFFLER
	17:00 - 18:00	1.00	TRIP	a	OBJECT	UNSEAT DONUT- LD 1 JT TBG.- 10, 8' PUP JTS- SDFN
	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC-
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: PINCH PTS. W/ TRIPPING TBG.
	07:15 - 08:00	0.75	NUND	a	OBJECT	ND 4" LINES ON WELLHEAD
	08:00 - 09:30	1.50	TRIP	a	OBJECT	POH W/ 2 3/8" PROD. TBG.- SLM
						PITOT THRU 2 1/2" LINER W/ TBG. OUT OF HOLE- LINER IN HOLE- 3 PSI BP- 10 OZ. DRY GAS= 734 MCF
	09:30 - 10:30	1.00	NUND	a	OBJECT	CHANGE RAMS- PREP TO PU W.S.
	10:30 - 12:00	1.50	PULD	a	OBJECT	PU O.S. W/ 4 3/4" GRAPPLE- BUMPER SUB- 9 3 1/2" DC'S- 86 JTS. 2 7/8" DP-
	12:00 - 12:15	0.25	FISH	a	OBJECT	FISH 5 1/2" LINER
	12:15 - 13:15	1.00	TRIP	a	OBJECT	POH W/ DP & DC'S
	13:15 - 14:15	1.00	NUND	a	OBJECT	CHANGE RAMS IN BOP- RU TONGS- PREP TO LD 5 1/2 LINER
	14:15 - 15:00	0.75	PULD	a	OBJECT	LD 5 JTS. 5 1/2" LINER- PREP TO SURGE
	15:00 - 15:30	0.50	TEST	a	OBJECT	PITOT THRU 2 1/2" LINE- NO LINER- NO DP IN HOLE- 5 PSI BP- 16 OZ. LT. MIST= 916 MCF
	15:30 - 17:15	1.75	SURG	a	OBJECT	BEGIN SURGE WELL F/ SFC
						NAT. PRESS TO 200 PSI- RET. HARD GAS BLOW/ 1 MIN- GAS- NO COAL OR H2O
	17:15 - 19:15	2.00	SURG	a	OBJECT	NAT. PRESS TO 210 PSI- RET. HARG GAS BLOW/ 1 MIN- GAS- NO COAL OR H2O
	19:15 - 23:00	3.75	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- RET. HARD GAS BLOW/ 1 MIN- GAS- NO COAL OR H2O
	23:00 - 01:30	2.50	SURG	a	OBJECT	NAT. PRESS TO 210 PSI- RET. HARD GAS BLOW/ 1 MIN- GAS- NO COAL OR H2O
	01:30 - 03:30	2.00	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- RET. HARD GAS BLOW/ 1 MIN- GAS- NO COAL OR H2O
3/12/2004	03:30 - 06:00	2.50	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- RET. HARD GAS BLOW/ 1 MIN- GAS- NO COAL OR H2O
	06:00 - 08:30	2.50	SURG	a	OBJECT	SURGE WELL F/ SFC (0600- 0700: ROAD CREW TO LOC.) (SAFETY MEETING- TOPIC: DONT BE AROUND BLOOIE LINE W/ SURGING) (RIG CREW ON LOC: 0700- 1500 HRS)
	08:30 - 11:45	3.25	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- RET. GAS/ 1 MIN- NO COAL- HO H2O NAT. PRESS TO 200 PSI- PUMP 5 BBL'S PROD. H2O W/ 1 GAL SUPERFOAMER/ 1 GAL SHALE TREAT/ 1 GAL CORR INHIB PER 20 BBL'S H2O- AIR PRESS TO 700 PSI- BROKE TO 600 PSI- RET. GAS/ 1 MIN- NO COAL OR H2O
	11:45 - 15:45	4.00	SURG	a	OBJECT	PUMP 5 BBL PROD H2O PAD- AIR TO 450 PSI- PUMP 5 BBL H2O PAD- AIR TO 650 PSI- RET. GAS/ 2 1/2 MIN- PLUGGED- UNPLUG 7" CSG BY NAT. PRESS TO 75-PUMP 4 BBL PAD- AIR TO 200 PSI- BROKE TO 125- AIR TO 325- RET. W/HT. MIST/ 2 1/4 MIN- GAS- NO COAL
	15:45 - 17:45	2.00	SURG	a	OBJECT	NAT. PRESS TO 190 PSI- RET. GAS/ 1 1/2 MIN- WHITE H2O- LT. FOAM- APPROX. 1/4 BBL- DIED

BURLINGTON RESOURCES OIL & GAS - SJD

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Operations Summary Report

Legal Well Name: ALLISON UNIT #115S
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 Rig Name: AZTEC

Start: 3/9/2004
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 Rig Number: 469

Spud Date: 1/28/2003
 End: 3/26/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/12/2004	17:45 - 19:45	2.00	SURG	a	OBJECT	NAT. PRESS TO 190 PSI- PUMP 4 BBL H2O PAD- 700 PSI- RET. HVY MIST/ 1 MIN- DIED
	19:45 - 01:00	5.25	SURG	a	OBJECT	NAT. PRESS TO 190 PSI- PUMP 5 BBL H2O PAD- AIR TO 300 PSI- PUMP 5 BBL PAD- AIR MIST TO 800 PSI- RET. HVY MIST/ 2 MIN- LT. MIST/ 1 1/2 MIN- GAS- SM STREAM H2O- NO COAL
	01:00 - 05:00	4.00	SURG	a	OBJECT	NAT. PRESS TO 220 PSI- RET. HVY MIST/ 1 1/4 MIN- GAS/ 2 MIN- LT. STREAM H2O- NO COAL
3/13/2004	05:00 - 06:00	1.00	SURG	a	OBJECT	CURRENTLY SHUT IN F/ SURGE
	06:00 - 07:00	1.00	SURG	a	OBJECT	FLOW BACK AFTER SURGE (ROAD CREW TO LOC)
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: PINCH PTS. W/ TRIPPING DP
	07:15 - 09:00	1.75	TRIP	a	OBJECT	TIH W/ 9 3 1/2 DC'S- 88 JTS. 2 7/8" DP- TIE BACK TO 4 LINES- PU SWIVEL
	09:00 - 09:15	0.25	PULD	a	OBJECT	PU 3 JTS. DP W/ SWIVEL- TAG @ 3144- BOTTOM OF COAL
	09:15 - 15:00	5.75	COUT	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 12 BPH MIST W/ 2 GAL SUPERFOAMER/ 1 GAL SHALE TREAT/ 1 GAL CORR INHIB/ PER 20 BBLs PROD. H2O- CAN'T GET GOOD CIRC.- INC. MIST TO 15 BPH- UNLOAD BLACK H2O W/ HVY COAL FINES- 1/2" PCS. COAL- C/OUT TO 3176- (BELOW BOTOTM COAL @ 3162)- CIRC. & CLEAN UP- RET. BROWN H2O- LT. COAL FINES- 1/8"- DRY UP W/ AIR ONLY- LT. H2O- TOO LT. TO BUCKET TEST
	15:00 - 15:15	0.25	PULD	a	OBJECT	LD 4 JTS. DP W/ SWIVEL- NO DRAG- LD SWIVEL- TIE BACK TO 2 LINES
	15:15 - 16:15	1.00	TRIP	a	OBJECT	POH W/ DP & DC'S- PREP TO SURGE
	16:15 - 16:30	0.25	TEST	a	OBJECT	PITOT THRU 21/2" LINE W/ DP OUT OF HOLE- 13 OZ. BP- 3 OZ. DRY GAS= 393 MCF
	16:30 - 19:30	3.00	SURG	a	OBJECT	BEGIN SURGE WELL F/ SFC NAT. PRESS. TO 200 PSI- AIR TO 400 PSI- PUMP 5 BBL PROD. H2O PAD- AIR TO 800 PSI- RET. WHITE FOAM/ 1 1/4 MIN- HVY AIR & GAS/ 1/2 MIN- BROWN H2O/ 1 MIN
	19:30 - 22:30	3.00	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- PUMP 4 BBL H2O PAD- AIR TO 400 PSI- RET. WHITE FOAM/ 1 MIN- HVY GAS & AIR/ 1/2 MIN- DARK BROWN H2O/ 1/2 MIN
	22:30 - 01:00	2.50	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- RET. HARD GAS/ 3/4 MIN- GRAY H2O & SCATTERED COAL/ 1 MIN
	01:00 - 04:15	3.25	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- AIR TO 300 PSI- PUMP 4 BBL H2O PAD- AIR TO 500 PSI- RET. HVY H2O & FOAM/ 1 1/2 MIN- GAS & AIR/ 1/2 MIN- SMALL STREAM H2O/ 10 MIN
	04:15 - 06:00	1.75	SURG	a	OBJECT	NAT. PRESS TO 190 PSI- AIR TO 400 PSI- RET. HVY AIR & GAS & MIST/ 3/4 MIN- STREAM H2O
3/14/2004	06:00 - 08:00	2.00	SURG	a	OBJECT	SURGE WELL F/ SFC NAT. PRESS. TO 200 PSI- HARD GAS BLOW- DIED DOWN/ 1 1/2 MIN- NO H2O OR COAL
	08:00 - 10:15	2.25	SURG	a	OBJECT	NAT. PRESS TO 180 PSI- AIR TO 450- RET. HARD GAS BLOW- DIED DOWN/ 2 1/2 MIN- NO H2O OR COAL
	10:15 - 12:30	2.25	SURG	a	OBJECT	PUMP 5 BBL PROD. H2O PAD- AIR TO 450- RET. AIR- HVY FOAM/ 2 1/4 MIN- FOAM ON & OFF F/ 20 MIN
	12:30 - 14:00	1.50	SURG	a	OBJECT	PUMP 5 BBL PROD. H2O PAD- NAT. PRESS. TO 50 PSI- AIR TO 400 PSI- 5 BBL H2O PAD- AIR TO 700 PSI- RET. HVY FOAM/ 5 MIN- BLACK H2O-COAL FINES/ 15 MIN
	14:00 - 16:00	2.00	SURG	a	OBJECT	NAT. PRESS. TO 200 PSI- RET. PLUGGED- WORK HCR TO UNPLUG- RET. HVY COAL DUST
	16:00 - 18:00	2.00	SURG	a	OBJECT	PUMP 5 BBL PROD. H2O PAD- NAT. PRESS TO 200 PSI- RET. HVY

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 End: 3/26/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/14/2004	16:00 - 18:00	2.00	SURG	a	OBJECT	COAL DUST & COAL- PLUGGED- UNLOADED COAL- GAS BLOW
	18:00 - 20:15	2.25	SURG	a	OBJECT	PUMP 5 BBL PROD. H2O- NAT. PRESS TO 175 PSI- PUMP 5 BBL H2O- AIR TO 400 PSI- RET. HARD AIR & GAS & FOAM/ 2 1/2 MIN- COAL SLURRY FINES- 1/4" / 6 1/2 MIN
	20:15 - 23:00	2.75	SURG	a	OBJECT	NAT. PRESS TO 190 PSI- PUMP 4 BBL PROD. H2O PAD- AIR TO 800 PSI- RET. HARD MIST/ 1/2 MIN- BLACK FOAM/ 3/4 MIN- BLACK H2O & FOAM & COAL FINES- 1/2" / 2 1/2 MIN- STREAM H2O W/ COAL FINES- 1/4"
	23:00 - 02:00	3.00	SURG	a	OBJECT	NAT. PRESS. TO 200 PSI- RET. GAS & HVY MIST/ 1/2 MIN- HVY FOAM & COAL FINES- 1/2" / 1 MIN- BLACK H2O & COAL FINES- 1/2" / 1 1/2 MIN- STREAM H2O
3/15/2004	02:00 - 06:00	4.00	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- PUMP 4 BBL PROD. H2O PAD- AIR TO 700 PSI- RET. HVY MIST/ 1/2 MIN- HVY BLACK FOAM & COAL FINES- 1/2" / 3/4 MIN- BLACK H2O & COAL & FOAM- FINES- 1/4" / 1 MIN- STREAM H2O
	06:00 - 08:00	2.00	SURG	a	OBJECT	SURGE WELL F/ SFC
	08:00 - 09:30	1.50	SURG	a	OBJECT	NAT. PRESS. TO 125 PSI- PUMP 5 BBL PROD. H2O PADL- AIR TO 400 PSI- RET. MIST/ 1 MIN- GRAY H2O/ 5 MIN- GAS
	09:30 - 12:30	3.00	SURG	a	OBJECT	PUMP 5 BBL PROD. H2O PAD- AIR TO 500 PSI- RET. MIST/ 1 1/4 MIN- FOAM/ 3 MIN- GRAY H2O/ 1 1/2 MIN- BLACK H2O/ 14 1/2 MIN
	12:30 - 15:15	2.75	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- RET. GAS/ 1 1/4 MIN- H2O/ 1 1/4 MIN- DIED DOWN
	15:15 - 16:00	0.75	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- DIED 2 MIN- NO COAL OR H2O
	16:00 - 17:30	1.50	SURG	a	OBJECT	AIR TO 700 PSI- RET. FOAM/ 4 MIN
	17:30 - 21:15	3.75	SURG	a	OBJECT	NAT. PRESS TO 100 PSI- RET. HVY FOAM/ 6 MIN
	21:15 - 02:15	5.00	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- RET. HARD GAS/ 3/4 MIN- MIST/ 1 MIN- BLACK H2O & COAL FINES- 1/8" / 1 1/2 MIN- STREAM BLACK H2O/ 30 MIN
	02:15 - 06:00	3.75	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- AIR MIST TO 700 PSI- RET. HARD AIR & GAS/ 1 1/2 MIN- FOAM/ 1 MIN- BLACK H2O & COAL FINES- 1/2" / 1 1/2 MIN- SMALL STREAM H2O/ 20 MIN
3/16/2004	06:00 - 07:00	1.00	SURG	a	OBJECT	NAT. PRESS TO 240 PSI- PUMP 4 BBL PROD. H2O PAD- AIR TO 800 PSI- RET. HVY MIST/ 3/4 MIN- HVY FOAM/ 1 1/2 MIN- BLACK H2O & COAL FINES- 1" / 1 MIN- GAS/ 5 MIN- DIED
	07:00 - 07:15	0.25	SAFE	a	OBJECT	FLOW BACK AFTER SURGE
	07:15 - 08:30	1.25	TRIP	a	OBJECT	(0600- 0700: ROAD CREW TO LOC.)
	08:30 - 08:45	0.25	PULD	a	OBJECT	SAFETY MEETING- TOPIC: WATCH OTHER HANDS W/ TRIPPING DP
	08:45 - 15:00	6.25	COUT	a	OBJECT	TIH W/ 6 1/4" BIT- 9 3 1/2" DC'S- 88 JTS. 2 7/8" DP- TIE BACK TO 4 LINES- PU SWIVEL
	15:00 - 15:30	0.50	PULD	a	OBJECT	PU 2 JTS. DP- TAG BRIDGE @ 3100'- TOP OF COAL
	15:30 - 16:30	1.00	TRIP	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 12 BPH MIST W/ 2 GAL SUPERFOAMER/ 1 GAL SHALE TREAT/ 1 GAL CORR. INHIB. PER 20 BBLs PROD. H2O- C/OUT 4' BRIDGE @ 3100- 3104- WELL UNLOAD
	16:30 - 17:00	0.50	TEST	a	OBJECT	HVY COAL & DK BLACK H2O- C/OUT TO 3176- BELOW COAL ZONE- RET. MED. COAL FINES- 1/8"- DIDN'T ATTEMPT TO DRY UP
	17:00 - 19:15	2.25	SURG	a	OBJECT	LD 4 JTS. DP- NO TIGHT SPOTS- LD SWIVEL- TIE BACK TO 2 LINES
						POH W/ DP & DC'S- PREP TO SURGE
						PITOT THRU 2 1/2" LINE W/ DP OUT OF HOLE- 8 PSI BP- 2 PSI DRY GAS- 1295 MCF
						SURGE WELL F/ SFC
						NAT. PRESS TO 210- RET. HARD GAS/ 2 1/2 MIN- SCATTERED COAL 1/16- 1/4" / 10 MIN

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 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/16/2004	19:15 - 23:45	4.50	SURG	a	OBJECT	NAT. PRESS TO 210 PSI- PUMP 4 BBL PROD. H2O PAD- AIR MIST TO 500 PSI- RET. AIR & GAS/ 2 1/2 MIN- SCATTERED COAL TO 3/4"/ 4 1/2 MIN- BLACK SLURRY FINES- 3/4"/ 25 MIN
	23:45 - 01:45	2.00	SURG	a	OBJECT	PUMP 4 BBL PROD. H2O PAD- NAT. PRESS TO 200 PSI- PUMP 4 BBL H2O PAD- AIR MIST TO 500 PSI- RET. HVY BLACK MIST & COAL FINES- 3/4"/ 1 MIN- SCATTERED COAL 1/8- 3/4"/ 3 1/2 MIN- GAS/ 1 MIN- DIED/ 4 MIN- GAS/ 2 MIN
	01:45 - 04:00	2.25	SURG	a	OBJECT	NAT. PRESS TO 190 PSI- RET. HVY H2O & COAL FINES- 1 1/2 1/2 MIN- GAS & SCATTERED COAL 1/8"- 1"/ 1 3/4 MIN- HVY COAL FINES- 1 1/2 1/2 MIN- SCATTERED COAL 1/8- 3/4/ 15 MIN
3/17/2004	04:00 - 06:00	2.00	SURG	a	OBJECT	CURRENTLY PRESS. UP F/ SURGE
	06:00 - 10:00	4.00	SURG	a	OBJECT	FIN. SURGE F/ PREV. DAY (0600- 0700: ROAD CREW TO LOC NAT. PRESS TO 200 PSI- PUMP 5 BBL PROD. H2O PAD- AIR TO 800 PSI- RET. MIST/ 3/4 MIN- GRAY H2O/ 1 1/4 MIN- BLACK H2O & COAL 1/16- 1/2"/ 2 MIN- PLUGGED- TRY TO UNPLUG
	10:00 - 11:30	1.50	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT- 9 3 1/2" DC'S- 82 J.T.S. DP- TAG @ 2864' (186' ABOVE 7' CSG. SHOE)
	11:30 - 15:30	4.00	COUT	a	OBJECT	TIE BACK TO 4 LINES- PU SWIVEL-BREAK CIRC W/ 1400 SCFM AIR- 12 BPH MIST W/ 2 GAL SUPERFOAMER/ 1 GAL SHALE TREAT/ 1 GAL CORR. INHIB PER 20 BBL PROD. H2O.- C/OUT TO 3144'- RET. HVY COAL TO 1"- CIRC. & CLEAN UP- RET. HVY COAL TO 1/2" PCS. POH W/ DP & DC'S- PREP TO SURGE
	15:30 - 17:00	1.50	TRIP	a	OBJECT	SURGE WELL F/ SFC
	17:00 - 18:15	1.25	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- RET. BLACK MIST/ 3/4 MIN- HVY MIST/ 3/4 MIN-H2O & COAL FINES- 3/4" 4 1/2 MIN- GAS
	18:15 - 01:00	6.75	SURG	a	OBJECT	NAT PRESS TO 210 PSI- PUMP 4 BBL PROD. H2O PAD- AIR TO 375 PSI- RET. LT. MIST/ 1/2 MIN- GAS & AIR/ 1 1/2 MIN- HVY BLACK H2O & COAL FINES- 3/4 MIN- GAS & AIR/ 1 1/2 MIN- PLUGGED- UNPLUGGED ITSELF- HVY SLURRY & SCATTERD COAL FINES- 1"/ 1 1/2 MIN- PLUGGED- WORK HCR HVY SLURRY & SCATTERED COAL/ 2 1/2 MIN- FLOWED FOAM & COAL FLUCTUATING 5 BPH- 1 BPH- RAN 4 HRS
	01:00 - 04:45	3.75	SURG	a	OBJECT	NAT. PRESS TO 220 PSI- PUMP 4 BBL PROD. H2O- AIR & MIST TO 350 PSI- RET. HVY BLACK MIST/ 1/2 MIN- WHITE H2O & COAL/ 1 1/2 MIN- SCATTERED COAL TO 1"/ 10 MIN- FOAM & COAL
	04:45 - 06:00	1.25	SURG	a	OBJECT	CURRENTLY SHUT IN F/ SURGE
3/18/2004	06:00 - 07:30	1.50	SURG	a	OBJECT	FIN. SURGE F/ PREV. DAY (0600: 0700: ROAD CREW TO LOC.) NAT. PRESS TO 200 PSI- RET. GAS & AIR/ 1/4 MIN- WHITE H2O & COAL FINES/ 1 1/2 MIN
	07:30 - 09:00	1.50	SURG	a	OBJECT	PUMP 5 BBL PROD. H2O PAD- AIR TO 175 PSI- PUMP 4 BBL H2O- AIR TO 300 PSI- RET. MIST/ 1/4 MIN- AIR/ 1 1/4 MIN- H2O FOAM & COAL/ 5 MIN- H2O & COAL/ 39 MIN
	09:00 - 13:15	4.25	SURG	a	OBJECT	NAT. PRESS TO 180 PSI- PUMP 6 BBL PROD. H2O PAD- AIR TO 290 PSI- RET. MIST/ 1 1/4 MIN- GAS & AIR/ 1 3/4 MIN- DRY COAL 1/16- 1/8/ 3 1/2 MIN- GRAY H2O & COAL FINES- 1/2"- COAL STOPPED/ 14 MIN- H2O STOPPED/ 50 MIN
	13:15 - 15:00	1.75	SURG	a	OBJECT	PUMP 5 BBL PROD. H2O PAD- NAT P PRESS TO 170 PSI- RET. GAS/ 1/2 MIN- 3/4 BBL WHITE H2O/ 1 MIN- GRAY H2O & COAL FINES- 1 1/4"/ 4 MIN- COAL & H2O STOPPED/ 10 MIN
	15:00 - 17:00	2.00	SURG	a	OBJECT	PUMP 5 BBL PROD. H2O PAD- NAT. PRESS TO 175 PSI- PUMP 4 BBL H2O PAD- AIR TO 275 PSI- RET. MIST/ 1 MIN- AIR/ 2 MIN- DRY

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3/18/2004	15:00 - 17:00	2.00	SURG	a	OBJECT	COAL/ 1/2 MIN- GRAY H2O & COAL FINES- 1/8"/ 2 1/2 MIN- HVY H2O- COAL STOPPED/ 14 MIN- H2O RAN 30 MIN
	17:00 - 19:30	2.50	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- RET. HARD GAS BLOW & LT. MIST/ 1 MIN- SCATTERED COAL FINES- 3/4"/ 10 MIN
	19:30 - 23:30	4.00	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- PUMP 4BBL PROD. H2O PAD- AIR MIST TO 250 PSI- RET. HVY MIST/ 1 MIN- GAS & AIR/ 1/2 MIN- SCATTERED COAL FINES- 3/4"/ 6 MIN- BLACK FOAM & COAL FINES- 3/4"/ UP & DOWN/ 20 MIN
	23:30 - 02:45	3.25	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- PUMP 4BBL PROD. H2O PAD- AIR MIST TO 325 PSI- RET. WHITE MIST/ 1 1/2 MIN- GAS & AIR/ 1/2 MIN- SCATTERED COAL/ 5 MIN- LT. SCATTERED COAL/ 10 MIN
	02:45 - 06:00	3.25	SURG	a	OBJECT	NAT. PRESS TO 220 PSI- HARD GAS/ 3/4 MIN- BLACK MIST/ 2 MIN- BLACK FOAM & COAL FINES- 1/2"
3/19/2004	06:00 - 07:00	1.00	SURG	a	OBJECT	FLOW BACK AFTER SURGE- (0600- 0700: ROAD CREW TO LOC.)
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: GENERAL HOUSEKEEPING AROUND RIG
	07:15 - 08:30	1.25	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT- 9 3 1/2" DC'S- 88 JTS. DP- TIE BACK TO 4 LINES- PU SWIVEL
	08:30 - 08:45	0.25	PULD	a	OBJECT	PU 3 JTS. DP W/ SWIVEL- TAG @ 3130 (TOP OF COAL ZONE)
	08:45 - 15:30	6.75	COUT	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 12 BPH MIST- C/OUT TO 3144- RET. HVY COAL- COULDN'T MAKE CONN.- CIRC & CLEAN UP
	15:30 - 15:45	0.25	PULD	a	OBJECT	LD 3 JTS. DP W/ SWIVEL- NO TIGHT SPOTS
	15:45 - 17:00	1.25	TRIP	a	OBJECT	POH W/ DP & DC'S- PREP TO SURGE
	17:00 - 17:15	0.25	TEST	a	OBJECT	PITOT WELL THRU 2 1/2" LINE W/ DP OUT OF HOLE- 14 PSI BP- 3 1/2 PSI- HVY MIST= 1714 MCF
	17:15 - 18:30	1.25	SURG	a	OBJECT	SURGE WELL F/ SFC- NAT. PRESS TO 200 PSI- RET. GAS/ 1 3/4 MIN- STREAM H2O & LT. COAL
	18:30 - 21:15	2.75	SURG	a	OBJECT	NAT. PRESS TO 180 PSI- PUMP 5BBL PROD. H2O- AIR TO 325 PSI- RET. GAS & AIR & MIST/ 1/2 MIN- GAS/ 7 MIN- LT. MIST/ 1/2 MIN- LT. SCATTERED COAL/ 1/2 MIN- HVY COAL FINES- 3/4"/ 3 1/2 MIN- 2" STREAM BROWN H2O & COAL FINES- 1/4"/ 15 MIN
	21:15 - 00:15	3.00	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- PUMP 5BBL PROD. H2O- AIR MIST TO 310 PSI- RET. HVY BROWN MIST/ 1 1/2 MIN- LT. MIST/ 1 3/4 MIN- COAL SLURRY FINES- 1/2"/ 10 MIN- UNLOADED BLACK H2O & COAL FINES- 1/2"/ 12 MIN- STREAM BLACK H2O & TR. COAL
	00:15 - 01:45	1.50	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- HVY BROWN MIST/ 1/4 MIN- LT. BROWN H2O & TR. COAL/ 1/2 MIN- GAS
	01:45 - 04:15	2.50	SURG	a	OBJECT	NAT. PRESS TO 200 PSI- PUMP 5BBL PROD. H2O- AIR TO 310 PSI- RET. HARD AIR & GAS & MIST/ 1 1/2 MIN- SCATTERED COAL 1/16"- 1/2"- STREAM BLACK H2O/ 3 1/2 MIN- SCATTERED COAL & COAL SLURRY FINES- 1/2"/ 25 MIN
3/20/2004	04:15 - 06:00	1.75	SURG	a	OBJECT	CURRENTLY SHUT IN F/ SURGE
	06:00 - 07:00	1.00	SURG	a	OBJECT	FLOW BACK AFTER SURGE- (0600- 0700: ROAD CREW TO LOC.)
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: WATCH ☒ WORKING AROUND BLOOE LINE
	07:15 - 08:30	1.25	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT- 9 3 1/2" DC'S- 88 JTS. DP- TIE BACK TO 4 LINES- PU SWIVEL
	08:30 - 08:45	0.25	PULD	a	OBJECT	PU 3 JTS. DP W/ SWIVEL- TAG BRIDGE @ 3085 (TOP OF COAL ZONE)
	08:45 - 15:30	6.75	COUT	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 12 BPH MIST- C/OUT TO 3144-

Operations Summary Report

Legal Well Name: ALLISON UNIT #115S
 Common Well Name: ALLISON UNIT #115S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 3/9/2004
 Rig Release: 3/29/2004
 Rig Number: 469

Spud Date: 1/28/2003
 End: 3/26/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/20/2004	08:45 - 15:30	6.75	COUT	a	OBJECT	RET. HVY COAL- COULDN'T MAKE CONN.- CIRC & CLEAN UP- RET. HVY COAL FINES
	15:30 - 16:30	1.00	PULD	a	OBJECT	LD 3 JTS. DP W/ SWIVEL- NO TIGHT SPOTS- BIT @ 7" CSG SHOE
	16:30 - 06:00	13.50	CIRC	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 5 BPH MIST- CIRC. & CLEAN UP @ 7" CSG. SHOE- RET. 2 1/2" COAL FINES IN BUCKET TEST- CIRC. O.N.
3/21/2004	06:00 - 07:00	1.00	SURG	a	OBJECT	CIRC. @ 7" CSG. SHOE (0600- 0700: ROAD CREW TO LOC.)
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: PINCH P.T.S. W/ PU/LD DP W/ SWIVEL
	07:15 - 07:30	0.25	PULD	a	OBJECT	PU 3 JTS. DP W/ SWIVEL- TAG BRIDGE @ 3085 (TOP OF COAL ZONE)
	07:30 - 17:00	9.50	COUT	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 12 BPH MIST- HAD TROUBLE MAINTAINING CIRC.- C/OUT TO 3144- RET. HVY COAL- TIGHT @ 3134- COULDN'T MAKE CONN.- HAD TO LD JT.- CIRC & CLEAN UP- RET. HVY COAL FINES
	15:00 - 15:15	0.25	PULD	a	OBJECT	LD 3 JTS. DP W/ SWIVEL- NO TIGHT SPOTS- BIT @ 7" CSG SHOE
	15:15 - 16:30	1.25	CIRC	a	OBJECT	TIE BACK TO 2 LINES- LD SWIVEL- POH W/ DC'S & DP-
	16:30 - 17:00	0.50	TEST	a	OBJECT	PITOT THRU 2 1/2" LINE W/ DP OUT OF HOLE- 20 PSI BP- 5 PSI- HVY MIST- 2047 MCF SD F/ WEEKEND
3/23/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.-
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: PINCH P.T.S. W/ TRIPPING DC'S & DP
	07:15 - 07:30	0.25	BLOW	a	OBJECT	220 PSI SICP- BLOW WELL DOWN
	07:30 - 08:30	1.00	TRIP	a	OBJECT	TIH W/ 6 1/4" BIT & 6 1/4" STRING MILL- 9- 3 1/2" DC'S- 88 JTS. 2 7/8" DP- TIE BACK TO 4 LINES- PU 2.5 SWIVEL- PU 3 JTS. DP- TAG @ 3130
	08:30 - 17:30	9.00	COUT	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 15 BPH MIST W/ 2 GAL SUPER FOAMER/ 1 GAL SHALE TREAT/ 1 GAL. CORR. INHIB./ 1 PT POLYMER PER 20 BBLs. PROD. H2O- C/OUT TO 3144- BLEW HOLE IN HYD. HOSE- CIRC. & CLEAN UP @ 3144 W/ REPAIR HOSE- RET. HVY COAL FINES- INC. MIST RATE TO 18 BPH TO GET GOOD CIRC.- C/OUT TO 3176 (BELOW COAL ZONE) CIRC. & CLEAN UP- WORK MILL THRU TIGHT SPOTS- RET. HVY FINES- 1/8" COAL LD 4 JTS. DP- BIT IN 7" CSG.
3/24/2004	17:30 - 18:00	0.50	PULD	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 5 BPH MIST- CIRC. O.N. @ 7" CSG. SHOE- RET. APPROX. SAME H2O AS PUMPED- 3/4" X-FINE COAL IN BUCKET (0530- 0600: ROAD CREW TO LOC.)
	18:00 - 06:00	12.00	CIRC	a	OBJECT	CIRC. @ 7" CSG. SHOE W/ 700 SCFM AIR- 5 BPH MIST 0600- 0700: ROAD CREW TO LOC.
	06:00 - 07:00	1.00	CIRC	a	OBJECT	CIRC. @ 7" CSG. SHOE W/ 700 SCFM AIR- 5 BPH MIST
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: PINCH P.T.S. W/ PU/LD DP W/ SWIVEL
	07:15 - 11:00	3.75	RRSR	a	OBJECT	RIG WON'T START- RIG REPAIR CIRC. @ 7" CSG. SHOE W/ REPAIR RIG
	11:00 - 12:00	1.00	COUT	a	OBJECT	PU 3 JTS. DP W/ SWIVEL- TAG @ 3130- BREAK CIRC. W/ 1400 SCFM AIR- 15 BPH MIST- C/OUT TO 3144
	12:00 - 13:30	1.50	RRSR	a	OBJECT	CIRC. & CLEAN UP @ 3144- RET. HVY FINES RIG REPAIR- MECHANIC TUNING RIG ENGINE
	13:30 - 17:30	4.00	COUT	a	OBJECT	C/OUT TO 3176- BELOW COAL ZONE- TRIED TO MAKE CONN.- GOT STUCK- LD JT. BACK DOWN- CIRC. & CLEAN UP @ 3176- REAM TIGHT SPOTS- RET. HVY COAL FINES
	17:30 - 18:00	0.50	PULD	a	OBJECT	LD 3 JTS. DP W/ SWIVEL- LT. TIGHT SPOTS- BIT @ 7" CSG. SHOE
	18:00 - 06:00	12.00	CIRC	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 5 BPH MIST- RET. 3" COARSE COAL FINES IN BUCKET/ 2 HRS- THIS AM 1" COARSE COAL FINES

Operations Summary Report

Legal Well Name: ALLISON UNIT #115S
 Common Well Name: ALLISON UNIT #115S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Spud Date: 1/28/2003
 Start: 3/9/2004 End: 3/26/2004
 Rig Release: 3/29/2004 Group:
 Rig Number: 469

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/24/2004	18:00 - 06:00	12.00	CIRC	a	OBJECT	IN BUCKET/ 2 HRS (0530- 0600: ROAD CREW TO LOC.)
3/25/2004	06:00 - 07:00	1.00	CIRC	a	OBJECT	CIRC. O.N. @ 7" CSG SHOE (0600- 0700: ROAD CREW TO LOC.)
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: GENERAL HOUSEKEEPING AROUND WELLHEAD
	07:15 - 07:30	0.25	PULD	a	OBJECT	PU 3 JTS. 2 7/8" DP- TAG @ 3130
	07:30 - 15:30	8.00	COUT	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 12 BPH MIST W/ 2 GAL. SUPERFOAMER/ 1 GAL SHALE TREAT/ 1 GAL CORR. INHIB/ 1 PT. POLYMER PER 20 BBLS. PROD. H2O- C/OUT TO TD @ 3247- CIRC. & CLEAN UP @ TD- RET. FINES
	15:30 - 17:00	1.50	PULD	a	OBJECT	LD 7 JTS. DP W/ SWIVEL- STUCK 8' OFF BOTTOM- WORK STUCK DP- HAD TIGHT SPOTS
	17:00 - 17:30	0.50	TEST	a	OBJECT	PITOT THRU 2 1/2" LINE W/ DP @ 7" CSG SHOE- 22 PSI BP- 7 PSI- XHVV MIST- 2449 MCF
	17:30 - 06:00	12.50	CIRC	a	OBJECT	BREAK CIRC. W/ 700 MCF- 5 BPH MIST- CIRC. O.N.- RET. APPROX. 1" COARSE FINES IN 2 HR BUCKET TEST (0530- 0600: ROAD CREW TO LOC.)
3/26/2004	06:00 - 07:00	1.00	CIRC	a	OBJECT	CIRC. O.N. @ 7" CSG SHOE (0600- 0700: ROAD CREW TO LOC.)
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: BE CAREFUL CATCHING SAMPLES AT BLOOIE LINE
	07:15 - 07:30	0.25	PULD	a	OBJECT	PU 3 JTS. 2 7/8" DP- TAG @ 3130
	07:30 - 16:00	8.50	COUT	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 12 BPH MIST W/ 2 GAL. SUPERFOAMER/ 1 GAL SHALE TREAT/ 1 GAL CORR. INHIB/ 1 PT. POLYMER PER 20 BBLS. PROD. H2O- C/OUT TO TD @ 3247- CIRC. & CLEAN UP @ TD- RET. LT. FINES
	16:00 - 16:30	0.50	PULD	a	OBJECT	LD 7 JTS. DP W/ SWIVEL- HAD TIGHT SPOTS
	16:30 - 17:30	1.00	TRIP	a	OBJECT	POH W/ DP & DC'S- PREP TO RUN LINER IN AM
	17:30 - 18:00	0.50	TEST	a	OBJECT	PITOT THRU 2 1/2" LINE W/ DP OUT OF HOLE- 18 PSI BP- 6 PSI- XHVV MIST- 2224 MCF (0530- 0600: ROAD CREW TO LOC.)
3/27/2004	06:00 - 07:00	1.00	SAFE	a	OBJECT	ROAD CREW TO LOC.-
	07:00 - 07:15	0.25	SAFE	a	OBJECT	SAFETY MEETING- TOPIC: PROPER PLACEMENT OF HANDS ON TONGS
	07:15 - 07:30	0.25	BLOW	a	OBJECT	200 PSI SICP- BLOW WELL DOWN
	07:30 - 08:00	0.50	PULD	a	OBJECT	PITOT THRU 2 1/2" LINE W/ DP OUT OF HOLE- 22.5 PSI BP- 8 PSI- LT. MIST= 2617 MCF PU 5 JTS. 5 1/2" LINER W/ TAPERED SHOE- J-SLOT DROP-OFF TOOL TAPERED SHOE 2- LONG BLANKS 2- LONG PERFS 1- LONG BLANK 1- J- SLOT DROP-OFF TOOL
	08:00 - 09:00	1.00	TRIP	a	OBJECT	TIH W/ 92 JTS. 2 7/8" DP- TIE BACK TO 4 LINES- PU 2.5 SWIVEL
	09:00 - 10:30	1.50	CIRC	a	OBJECT	BREAK CIRC. W/ 1400 SCFM AIR- 12 BPH MIST- WASH LINER TO TD @ 3247- RELEASE J- SLOT DROP-OFF TOOL
	10:30 - 12:00	1.50	PULD	a	OBJECT	LD 2 JTS. DP- NO DRAG- LD SWIVEL- TIE BACK TO 2 LINES- LD 2 7/8" DP & 9- 3 1/2" DC'S
	12:00 - 12:30	0.50	NUND	a	OBJECT	CHANGE RAMS IN BOP- PREP TO TIH W/ 2 3/8" TBG.
	12:30 - 13:30	1.00	TRIP	a	OBJECT	TIH W/ 4 3/4" PERF MILL- 99 JTS. 2 3/8" TBG.

BURLINGTON RESOURCES OIL & GAS - SJD

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Operations Summary Report

Legal Well Name: ALLISON UNIT #115S
 Common Well Name: ALLISON UNIT #115S
 Event Name: CAP WORKOVER
 Contractor Name: AZTEC WELL SERVICE
 Rig Name: AZTEC

Start: 3/9/2004
 Rig Release: 3/29/2004
 Rig Number: 469

Spud Date: 1/28/2003
 End: 3/26/2004
 Group:

Date	From - To	Hours	Code	Sub Code	Phase	Description of Operations
3/27/2004	13:30 - 15:00	1.50	MILL	a	OBJECT	PU 2.5 SWIVEL- BREAK CIRC.- MILL PERFS- C/OUT TO PBTD @ 3244
	15:00 - 16:00	1.00	TRIP	a	OBJECT	LD SWIVEL- POH W/ 2 3/8" TBG.- LD PERF MILL
	16:00 - 17:00	1.00	TRIP	a	OBJECT	TIH W/ PROD. TBG. RAN: 6' PUP JT. W/ BULL PLUG @ 3224 COLLAR-SIZE GAS SEP. 10', 6" X 2 3/8" PUP JTS SN @ 3195 101 JTS. 2 3/8" DP 10', 8", X 2 3/8" PUP JTS 1 JT. 2 3/8" TBG DONUT
	17:00 - 17:30	0.50	NUND	a	OBJECT	ND BOP- NU TBG. HEAD- SD F/ WEEKEND X-FER 14 JTS. 2 3/8" TBG. TO ALLISON #119S

BURLINGTON RESOURCES OIL & GAS - SJD

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Wellbore Equipment Report

Legal Well Name: ALLISON UNIT #115S
 Common Well Name: ALLISON UNIT #115S
 Event Name: CAP WORKOVER

Report #: 3
 Start: 3/9/2004

Spud Date: 1/28/2003
 Report Date: 3/30/2004
 End: 3/26/2004

Assembly Name: CASING LINER
 Suspended From: SURFACE EQUIPMENT @ 3,020.22 (ft)
 TMD Correction: (ft)
 Landed TMD: 3,235.1 (ft)

Install Date: 3/30/2004
 Pull Date:
 Final String Weight: (lb)
 Landed Weight: 3,500 (lb)

Nom. Size (in)	Component	Description	# Jts	I.D. (in)	O.D. (in)	Weight (lb/ft)	Grade	Length (ft)	Top Set (ft)	Manufacturer	Model #	Connection	Comments
5.500	DROP OFF TOOL							2.000	3,020.22	WEATHERFORD		LT&C	
5.500	CASING		2			15.50	K-55	85.880	3,022.22			LTC	
5.500	PERF CASING		2			15.50	K-55	82.160	3,108.10	UNKNOWN		LT&C	
5.500	CASING		1			15.50	K-55	42.820	3,190.26			LTC	
6.000	MILL SHOE							2.050	3,233.08	WEATHERFORD		LT&C	

BURLINGTON RESOURCES OIL & GAS - SJD

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Wellbore Equipment Report

Legal Well Name: ALLISON UNIT #115S
 Common Well Name: ALLISON UNIT #115S
 Event Name: CAP WORKOVER

Report #: 2
 Start: 3/9/2004

Spud Date: 1/28/2003
 Report Date: 3/30/2004
 End: 3/26/2004

Assembly Name: TUBING - PRODUCTION
 Suspended From: SURFACE EQUIPMENT @ 10.00 (ft)
 TMD Correction: (ft)
 Landed TMD: 3,249.3 (ft)

Install Date: 3/30/2004
 Pull Date:
 Final String Weight: (lb)
 Landed Weight: 15,005 (lb)

Nom. Size (in)	Component	Description	# Jts	I.D. (in)	O.D. (in)	Weight (lb/ft)	Grade	Length (ft)	Top Set (ft)	Manufacturer	Model #	Connection	Comments
2.375	TUBING		1			4.70	J-55	31.280	10.00	UNKNOWN		EUE 8RD	
2.375	PUP JOINT		2			4.70	J-55	18.230	41.28	UNKNOWN		EUE 8RD	
2.375	TUBING		101			4.70	J-55	3,161.230	59.51	UNKNOWN		EUE	
2.375	SEATING NIPPLE							1.100	3,220.74	DOWN HOLE SERVI		EUE	
2.375	TUBING SUBS		2			4.70	J-55	16.180	3,221.84	UNKNOWN		EUE	
2.375	GAS SEPARATOR							5.230	3,238.02	ECHO METER		EUE	
2.375	TUBING W/ BP		1			4.70	J-55	6.000	3,243.25	UNKNOWN		EUE	