

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

3. LEASE DESIGNATION AND SERIAL NO.

NMNM 101058

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

1b. TYPE OF WELL
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other

2. NAME OF OPERATOR

COLEMAN OIL & GAS, INC.

3. ADDRESS AND TELEPHONE NO.

P.O. DRAWER 3337, FARMINGTON, NM 87499-3337

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

1200' FNL & 900' FEL, SECTION 9, T24N, R10W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

02/11/03

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

15. DATE SPURRED

10/25/03

16. DATE T.D. REACHED

11/04/03

17. DATE COMPL. (Ready to prod.)

04/13/03

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6910'

GR

19. ELEV. CASINGHEAD

6909'

20. TOTAL DEPTH, MD & TVD

1810'

MD

TVD

21. PLUG BACK T.D., MD & TVD

1750'

MD

TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0-1810'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

1627'-1643' KB-MD, FRUITLAND COAL

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CASED HOLE SCHLUMBERGER RST/GR/CL AND CBL/VDL/GR/CL 11/19/03

27. WAS WELL CORED

NO

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	129.47	12 1/4"	SURFACE, 80 SX CL "B"	
5 1/2" J-55	15.5#	1795.51	7 7/8"	LEAD, 176 SX CL "G" LITE	
				TAIL 110 SX CL "G" 50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	1683'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1627'- 1643'	.41"	4JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1627'-1643'	1000 GALLONS 7 1/2% FE ACID
1627'-1643'	PAD 6.907 GAL 20# CROSSLINKED GEL+ 47.049# 20/40 BRADY W/
	16,960 GAL 20# CROSSLINKED GEL

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
04/14/04	PUMPING, 2" ROD PUMP	PRODUCING
DATE OF TEST	HOURS TESTED	CHOKE SIZE
04/21/04	24	1/8"
PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.
	0	9
WATER--BBL.	GAS--MCF.	OIL GRAVITY-API (CORR.)
200	9	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE
10	16	0
		9
		200

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED, WAITING ON PIPELINE

TEST WITNESSED BY

MH

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Michael T. Gano

TITLE

ENGINEER

APR 27 2004

DATE 4/22/2004

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Nacimiento	Surface					
Ojo Alamo	827'					
Kirtland	927'					
Fruitland	1353'					
Pictured Cliffs	1649'					
T. D.	1810'					