

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-31729

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-10889

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name Juniper 16	
1b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		8. Well No. #44	
2. Name of Operator COLEMAN OIL & GAS, INC.		9. Pool name or Wildcat BASIN FRUITLAND COAL	
3. Address of Operator P.O. DRAWER 3337, FARMINGTON NM. 87499			
4. Well Location Unit Letter <u>P</u> : <u>800</u> Feet From The <u>SOUTH</u> Line and <u>1200</u> Feet From The <u>EAST</u> Line Section <u>16</u> Township <u>24N</u> Range <u>10W</u> NMPM <u>SAN JUAN</u> County			
10. Date Spudded 11/08/03	11. Date T.D. Reached 11/12/03	12. Date Compl. (Ready to Prod.) 04/22/04	13. Elevations (DF & RKB, RT, GR, etc.) 6843 GR
14. Elev. Casinghead 6842			
15. Total Depth 1590	16. Plug Back T.D. 1536	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools ROTARY TOOLS
19. Producing Interval(s), of this completion - Top, Bottom, Name 1419' - 1433' BASIN FRUITLAND COAL			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run RST AND CBL/VDL/GR/CL SCHLUMBERGER 11/19/03			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24	128.49'	8 3/4"	80 SXS CLASS B	NONE
5 1/2" J-55	15.50	1579.50'	7 7/8"	150 SXS LITE,	NONE
				110 SXS G 50/50 POZ	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	1465	NONE

26. Perforation record (interval, size, and number) 1419' - 1433', 4JSPF, HOLE SIZE .41", 56 HOLES	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
	1419'-1433'	1000 GALLONS 7 1/2% FE ACID
	1419'-1433'	53,540# 20/40 BRADY SAND
	1419'-1433'	26,747 GALLONS 20# CROSSLINKED GEL

PRODUCTION

28. Date of First Production 04/21/04		Production Method (Flowing, gas lift, pumping- Size and type of pump) PUMPING				Well Status (Prod. or shut-in) PRODUCING	
Date of Test 04/26/04	Hours Tested 24	Choke Size 1/8"	Prod'n for Test Period	Oil - Bbl. 0	Gas - MCF 4	Water - Bbl. 200	Gas - Oil Ratio
Flow Tubing Press. 10	Casing Pressure 2	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 4	Water - Bbl. 200	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTING WAITING ON C-104 APPROVAL, PRODUCING BACK FRAC WATER						Test Witnessed By MH	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Michael T. Hanson Printed Name MICHAEL T. HANSON Title ENGINEER Date 4/28/2004

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accomplished by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 644'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 714'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1439'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Sipson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in feet	Lithology