

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	2. Name of Operator	
b. TYPE OF COMPLETION:		NEW Well <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. CENTR. <input type="checkbox"/>
3. Address and Telephone No.						4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
P.O. Box 420, Farmington, NM 87499 (505) 325-1821						At surface 990' FSL & 995' FEL (SE/4 SE/4)
At top prod. interval reported below same						At total depth same
15. DATE SPUN		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		
12/15/2003		12/18/2003		4/14/2004		
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		
1210'		1163'				
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*						
829'-1039' (Fruitland Coal)						
26. TYPE ELECTRIC AND OTHER LOGS RUN						
GR-CCL-CNL						
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		
7" J-55	23#	127'	8-3/4"	50 sx Class "B" neat w/2% CaCl2 w/1/4# celloflake/sx.		
4-1/2" J-55	10.5#	1202'	6-1/4"	50 sx 3% Lodense w/1/4# celloflake/sx. Tail w/50 sx Class "B" neat w/1/4# celloflake/sx.		
				200 cu ft total		
29. LINER RECORD						
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)		
30. TUBING RECORD						
SIZE	DEPTH SET (MD)	PACKER SET (MD)				
2-3/8"	1079'					
31. PERFORATION RECORD (Interval, size and number)						
829'-1039' w/4 spf (total 128 holes)						
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED				
829'-1039'		700 gal. 15% HCL; 86,000# Brady sand;				
		24,000# Resin coated sand; 51,575 gals				
		AmBor Max 1020 gel.				
33. PRODUCTION						
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)				
N/A	flowing	shut-in				
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROOF FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	
4/15/2004	24 hrs	2"		0	30 (est)	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	
4	170		0	30 (est)	80	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						
vented - to be sold						
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED <u>John Alexander</u>		Title <u>Vice-President</u>		Date <u>4/22/2004</u>		
FARMINGTON FIELD OFFICE						

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCN

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof: cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Kirtland	surface	
				Fruitland	626'	
				Pictured Cliffs	1042'	
				TOTAL DEPTH	1210'	

2010-03-15