A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499

505-325-2627 • FAX: 505-325-1211

March 22, 2004

New Mexico Oil Conservation Division Aztec District

1000 Rio Brazos Road Aztec, NM 87410

Invoice 3263

8910 MAY 2004

1 of 2

Rig #9

For the plug and abandonment of the HSGU #271, a Gallup well located in NW. Section 10, T-30-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA - 41-521-07-00028, Purchase Doc.- 04-199-000 549

Cost Summary:

00310	ummai y .						
ID#	Date	Item Description	Units	U	nit Cost	E	xtension
Work	over Rig,	Travel and Supervision:					\$
A1	3/18/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
A1	3/19/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
A2	3/18/04	Crew travel, round trip time	2.0	\$	112.00	\$	224.00
A2	3/19/04	Crew travel, one way	1.0	\$	112.00	\$	112.00
А3	3/18/04	Shallow Rig	9.75	\$	140.00	\$	1,365.00
A3	3/19/04	Shallow Rig	8.25	\$	140.00	\$	1,155.00
Ceme	enting Se	rvices:					
B1	3/18/04		1.0	\$	450.00	\$	450.00
B1	1/9/04	Cementing equipment on location	1.0	\$	450.00	\$	450.00
B 3	3/18/04	Cement, plug #1, sxs	29	\$	10.50	\$	304.50
B 3	3/19/04	Cement, plug #1a and plug #2, sxs	7.7	\$	10.50	\$	808.50
B 3	1/12/04	Cement, set P&A marker, sxs	21	\$	10.50	\$	220.50
Wirel	ine Servi	ces:					
C1	3/19/04	Wireline unit on location, used	1.0	\$	250.00	\$	250.00
C3	3/19/04	Perforate squeeze holes at 180'	1.0	\$	300.00	\$	300.00
Pack	ers, Retai	iners & Casing Scrapers:					
D3		Cement retainer, tubing set, 5-1/2"	1.0	\$	900.00	\$	900.00
D4	3/18/04	Casing scraper rental, 5-1/2"	1.0	\$	250.00	\$	250.00
Work	strings &	Miscellaneous Rentals:					
E1.1	3/18/04	Workstring rental, 2-3/8, feet	1367	\$	0.12	\$	164.04
E6.3	3/18/04	Companion flange rental, 5-1/2"	1.0	\$	50.00	\$	50.00
E7.2	3/18/04	Tubing head rental, 5-1/2"	1.0	\$	100.00	\$	100.00
E14	1/12/04	Waste fluid container, days used	2.0	\$	30.00	\$	60.00

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March 22, 2004							
New M	exico Oil	Conservation Division					2 of 2
Aztec	District						
1000 R	io Brazos	Road Invoice 3263					Rig #9
Aztec, NM 87410							rag #5
For the	e plug and	abandonment of the HSGU #271, a Gallup w	ell located	l in			
•	•	T-30-N, R-16-W, San Juan County, NM. Rev	•				
This w	ork done ι	under NMOCD PA - 41-521-07-00028, Purcha	se Doc	04-1	99-00061	3.	
Trans	sportation	n and Miscellaneous Services:					
F1.a	3/18/04	Unit #141, Haul steel pit and workstring to loc	1.5	\$	74.00	\$	111.00
F1.b	3/24/04	Unit #152, Haul steel pit to land farm, dump	3.0	\$	74.00	\$	222.00
F4	3/18/04	Float #98 with workstring, rental	2.0	\$	15.00	\$	30.00
F6.a	3/15/04	Unit #265, Haul 1.5 loads of water to tank	5.0	\$	50.00	\$	250.00
F6.b	3/17/04	Unit #265, Haul 1 load of water to tank	3.5	\$	50.00	\$	175.00
F6.c	3/18/04	Unit #134, Haul 1 load water from tank to loc.	2.0	\$	50.00	\$	100.00
F6.d	3/19/04	Unit #134, Haul 1 load water from tank to loc.	2.0	\$	50.00	\$	100.00
F7.a	3/17/04	Backhoe, clean/level location	6.375	\$	50.00	\$	318.75
F7.b	3/31/04	Unit #24, Clean up wells in area	6.000	\$	50.00	\$	300.00
.∙ F11	3/19/04	P&A marker, purchase	3, 1.0	\$	120.00	\$	120.00
F14	3/15/04	Purchase water, 1-1/2 loads	1.5	. \$	20.00	\$	30.00
F14	3/18/04	Purchase water, 1 load	2.0	\$	20.00	\$	40.00
Third	l Party Ch		190 g 190 g				
G1	•	C&J Trucking, Invoice #200403095		\$	208.00		
		waste fluid to Basin Disposal		·			
G2	3/23/04	Industrial Ecosystems, Inv #3862		\$	720.00		
		land farm solid material from steel pit					
			Total	\$	928.00		
		Third Party Handling Charge	8%	_\$_	74.24	\$	1,002.24
Salva	age Credi						
S1	•	-3/8" EUE tubing, 44 joints	1364	\$	0.60	\$	818.40
.	_ a ago, <u>~</u>	Section 1			TAL		
•			TAX	-	.3750%	\$ \$	11,280.93 719.16
TIIAA	K VOIII	GEOMINE MONTH TO ALLEY					
IHAN	K YOU	CARPALL SECRED BY CHARLE T. PERFE	Ŋ	10	TAL DUE	>	12,000.09

BEPUTY OIL & GAS INSPECTOR, DIST. 4:

* submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

	5.	Lease Number SF-081226-B
1. Type of Well Oil	6.	If Indian, All. or Tribe Name
2. Name of Operator	7.	Unit Agreement Name Horseshoe Gallup Unit
Vulcan Minerals & Energy C/o NMOCD	8.	Well Name & Number
3. Address & Phone No. of Operator	.	HGU #271
1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178	9.	API Well No . 30-045-09741
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1900' FNL and 2080' FWL, Section 10, T-30-N, R-16-W,	11.	Horseshoe Gallup County & State San Juan County, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPO	RT, OTHER DA	ATA
Type of Submission Type of Action		
X Notice of Intent X Abandonment Change of F Recompletion New Const		
	e Fracturing	
Casing Repair Water Shu		
Final Abandonment Altering Casing Conversion Other -	to Injection	
 A-Plus Well Service Plugged and Abandoned the above well N Contract Number: 03-521-0700-0200. 3/18/04 MOL. RU. Layout relief line to steel pit. No pressure. ND wellhea companion flange, test. TOH and LD 44 joints 2-3/8" tubing and 5-1/A+ workstring and round-trip 5-1/2" casing scraper to 1367'. TIH and 	d. Release pac 2" Baker packer	cker. NU BOP with
out of CR and load casing with 13 bbls of water. Circulate well clear Attempt to pressure test casing, bled down to 400# in 3 minutes. Plucement inside casing above CR up to 1117' to isolate Gallup interval. Held JSA. TIH with tubing and tag cement low at 1183'. Pressure to sxs cement inside casing from 1183' to 1114' to cover the Gallup to wireline truck. Perforate 2 squeeze holes at 180'. Establish circulate water. Pump additional 14 bbls of water to circulate BH annulus of pumped down the 5-1/2" casing from 180' to surface, circulate good Dig out and cutoff wellhead. Found cement at surface in 5-1/2" casing sxs cement to fill casings and install P&A marker. RD and MOL.	an with addition ag #1 with CR a TOH with tubin est casing to 500 cop. TOH with tion out braden ean. Plug #2 cement out braden and down 15	al 22 bbls of water. t 1367', spot 29 sxs g. SI well. SDFD. D#. Plug #1a with 8 tubing. RU A-Plus head with 6 bbls of with 69 sxs cement denhead. ND BOP. in annulus. Mix 21
L. Lee, Navajo EPA, J. Walker, US EPA and H. Villanueva, NMOCD,	were on locatio	n.
SIGNATURE Walley & Contractor	3.4.6	arch 21, 2004
SIGNATURE William F. Clark	IVIE	arch 31, 2004
(This space for Federal or State Office use)		
APPROVED BY Title Title		Date

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

	Rig No	* 9	Date	03/18/	04 Day <i>T</i>	714
	Well Nam	e Hor	SESHOE GALLUP UNIT # 271 Con	npany <u>PLAYA</u>	MINERALS 4	energy %NA
	FROM	то	DESCRIPTION OF OPERATION	ON		
	5:30	5:45	LOAD RIG SUPPLIES			
17	5:45	6:45	TRAVEL TO LOCATION (145GU #266)			
1 <u>'</u>	-6:45	1		OB SAFETY	MEETING	
	7:15	7:38	ROAD RIG AND EQUIPMENT TO LOCATIO			
	7:30	8:30	1			
	8:30	9:00	NIPPLE UP FLOWLINE TO PIT, 13 LED WELL DE	WN (NO P	ressure)	
	9:00		NIPPLE DOWN WELLHEAD.			
		9:30	ALLA RELEASE PKR.			
	9:30	10:30		3G BEAD.		
,	10:30	11:30	, , , , , , , , , , , , , , , , , , , ,			
3/1	11:30		PICK UP AND TIH / 43 DTS A-PLUS WORKST		D CSG SCRA	PER (51/2")
719		12:30	, ,			
15/4 hor	12:30					
1	1:30	2:30	1		STING OUT	OF CRT.
W	2:30		LOAD HOLE / 13 BBLS TO CIRCULATE. CIRCULATE			
			PRESSURE TEST CSG TO 600 PS1. 500-900 PS			
•			STING IN TO CRT. PUMP CONTENTS OF STEAD		-	
		3:30		- 777 10 -0		
	3'30		PLUC " - MN AND PUMP 29 SXS CMT FR	OM 1367	TU TUC @ 11	17
		4:00				· · ·
	9:00		LAY DOWN 10 JTS TBG. TOH/10 STS TBG.			
	_	4:30	·			
	4:30	5:30				
mT						
				· · ·		
			HENRY VILLANGEVA/NMOCO			
			LEROY LEE NAVATO EPA & ON LOCATION	,	41.00 88.0 109	
			JIM WALKER/US EPA			•
	L		7			
			Water Hauled			
		• •	t Cement Retainers _	5/2 DHS 6) 1367	
		•	16#1- 29 5×5			
	Wireline					
	CRE	w	NAME	UNIT#	MILEAGE	HOURS
e day	Super	visor	MIKE HIGDON #221 IN AND FILL	#21		
«	Operat	tor	i de la companya de	# ₀₇		12.0
			JESUS JACOBO	07		, 2, 0
	Helper		SAUL JACOBD			12.0
	Helper		LORENZO RODRIGUEZ			. 12.0
	Helper		ERIK LOZANO			12.0
	Trains					

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Well Name Horseshoe Gallup Unit #271 Company Playa Minerals & Energy Namold FROM TO DESCRIPTION OF OPERATION 5:30 5:45 Load Rig Supplies 5:45 6:45 Frankl To Location 6:45 7:15 Start Ris and Equipment. Held Pre-Job Safety Meeting. 7:15 Open Will (Ma pressure) 8:00 Tim/ Fro. Tag. Toc. & 1183' (Tag. Low) 8:00 Load Csc. / 1/2 briss To circulate. Pressure Test 656 to 500 PSI. 8:30 Nid Pressure Loss in Jamin. Bld Pressure Oct. 8:30 Plug & IA - Mix and Pump Bsss cat from 1183' to Toc. & 1119 9:00 Distince. 9:00 Io:00 Lay Down Trg. and Stimer. 10:30 Right we wireline. Riffwireline Pressure out bradeness Pump and 11:00 Ponfy Insaline Rightwise Cican. (18pm. 900ps) 11:00 Plug 2. Mix and Fump 69 ses cat from Corp. 11:00 Plug 2. Mix and Fump 69 ses cat from Corp. 11:30 Cat out Broundard. 11:30 Place Play Marker Down Csc. To Circulate Good 11:30 Place Play Marker Play Str. Cat Down Csc. To Circulate Good 11:30 Place Play Marker Play Str. Cat Down Csc. To Circulate Good 11:30 Place Play Marker Play Str. Cat Down Csc. To Circulate Good 11:30 Place Play Marker Play Str. Cat Down Csc. To Circulate Good 11:30 Place Play Marker Play Str. Cat Down Csc. To Circulate Good 11:30 Place Play Marker Play Str. Cat Down Csc. To Circulate Good 11:30 Place Play Marker Play Str. Cat Down Csc. To Circulate Good 11:30 Place Play Marker Play Str. Cat Down Csc. To Circulate Good 11:30 Place Play Marker Play Str. Cat Down Csc. To Circulate Good 11:30 Right Play Csc. 11:30 Place Play Marker Play Str. Cat Down Csc. To Circulate Good 11:30 Place Play Marker Play Str. Cat Down Csc. To Circulate Good 11:30 Place Play Marker Play Str. Cat Down Csc. To Circulate Comp. Str. Cat Down Csc. To Circulate Cat Down	Rig No	‡9	Date <u>03/19/04</u> Day <u>FR1</u>
5:30 5:45 LOAD RIG SUPPLIES 5:45 6:45 TRAVEL TO LOCATION 6:45 7:15 START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING. 7:15 OPEN W.L. (NO PRESSURE) 8:00 LOAD CSG/1'/L BBLS TO CIRCULATE. PRESSURE TEST 656 TO 500 PSI. 8:30 NO PRESSURE LOSS IN JMIN. BLED PRESSURE OFF. 8:30 PLUG & 1A - MIX AND PUMP BSXS CMT FROM 1183' TO TOC 60 1114' 9:00 DISPLACE. 9:00 10:00 LAY DOWN TBG AND STINGER. 10:00 RIG UP WIRELINE RIH/N IRELINE PERFORATE - 2 BI-WIRE SHOTS @ 180'. 10:30 POH/NIRELINE. RIG DOWN WIRELINE 10:30 PUMP (L. BBLS WATER DOWN CSG TO CIRCULATE OUT BRADEWHEAD PUMP AN 11:00 PLUG \$2. MIX AND PUMP (9) SXS CMT DOWN CSG TO CIRCULATE GOOD 11:30 CMT OUT BRADEMEAD. 11:30 NIPPLE DOWN BOP. DIG OUT AND CUT OFF WELLHEAD. CMT@ SURV IN 5½"CSG	Well Nam	+ HORSE	SHOE GALLUP UNIT \$271 Company PLAYA MINERALS & ENERGY MMOCO
5:45 6:45 TRAVEL TO LOLATION 6:45 7:15 START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING. 7:15 OPEN WELL. (NO PRESSURE) 8:00 TIM/TBG. TAG TOL & 1183' (JAC LOW) 8:00 LOAD CSC/1'L BBLS TO CIRCULATE. PRESSURE TEST GSG TO SOO PSI. 8:30 NIO PRESSURE LOSS IN 3 MIN. BLED PRESSURE OFE. 9:00 DISPLACE. 9:00 DISPLACE. 9:00 IO:00 LAY DOWN TBG AND STINGER. 10:30 POM/WIRELINE. RIH/WIRELINE PERFORATE. 2 BI-WIRE SHOTS & 180'. 10:30 POM/WIRELINE. RIH/WIRELINE. 10:30 POM/WIRELINE. RIG DOWN WIRELINE. 10:30 POM/WIRELINE. RIG DOWN WIRELINE. 11:00 ADDITIONAL 14 BBLS TO CIRCULATE CLEAN. (13PM 900PSI) 11:00 PINC \$2. MIX AND PUMP 69 SXS CMT DOWN CSG TO CIRCULATE GOOD 11:30 CMT OUT BRADENHEAD. NIPPLE DOWN BOP. DIG OUT AND CUT DEF WELLHEAD. CMT & SUR* IN 5'/2"CSG. 1:30 PLACE PLA MARKER /21 SXS CMT CMT & 18 5/8"CSG.	FROM	то	DESCRIPTION OF OPERATION
5:45 6:45 TRAVEL TO LOLATION 6:45 7:15 START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING. 7:15 OPEN WELL. (NO PRESSURE) 8:00 TIM/TBG. TAG TOL & 1183' (JAC LOW) 8:00 LOAD CSC/1'L BBLS TO CIRCULATE. PRESSURE TEST GSG TO SOO PSI. 8:30 NIO PRESSURE LOSS IN 3 MIN. BLED PRESSURE OFE. 9:00 DISPLACE. 9:00 DISPLACE. 9:00 IO:00 LAY DOWN TBG AND STINGER. 10:30 POM/WIRELINE. RIH/WIRELINE PERFORATE. 2 BI-WIRE SHOTS & 180'. 10:30 POM/WIRELINE. RIH/WIRELINE. 10:30 POM/WIRELINE. RIG DOWN WIRELINE. 10:30 POM/WIRELINE. RIG DOWN WIRELINE. 11:00 ADDITIONAL 14 BBLS TO CIRCULATE CLEAN. (13PM 900PSI) 11:00 PINC \$2. MIX AND PUMP 69 SXS CMT DOWN CSG TO CIRCULATE GOOD 11:30 CMT OUT BRADENHEAD. NIPPLE DOWN BOP. DIG OUT AND CUT DEF WELLHEAD. CMT & SUR* IN 5'/2"CSG. 1:30 PLACE PLA MARKER /21 SXS CMT CMT & 18 5/8"CSG.	5:30	5:45	LOAD RIG SUPPLIES
7:15 OPEN WELL. (NO PRESSURE) 8:00 TIM/TBG. TAG TOL @ 1183' (TAG LOW) 8:00 LOAD CSG/1'L BBLS TO CIRCULATE. PRESSURE "TEST GSG TO 500 PSI. 8:30 NIO PRESSURE LOSS IN 3 MIN. BLED PRESSURE OFF 8:30 PLUG * 1A - MIX AND PUMP BSXS CMT FROM 1183' TO TOC @ 1119 9:00 OISPLACE. 9:00 ID:00 LAY DOWN TBG AND STINGER. 10:00 RIG WP WIRELINE. RIH/WIRELINE PERFORATE - 2 BI-WIRE SHOTS @ 180'. 10:30 POH/WIRELINE. RIG DOWN WIRELINE 10:30 PUMP (L BBLS WATER DOWN CSG TO CIRCULATE OUT BRADENHEAD PUMP AN 111:00 ADDITIONAL 14 RBLS TO CIRCULATE CLEAN. (1BPM@ 900PSI) 11:00 PLUG * 2 . MIX AND PUMP & 9 SXS CMT DOWN CSG TO CIRCULATE GOOD 11:30 CMT OUT BRADENHEAD. NIPPLE DOWN BOP. DIG OUT AND CUT OFF WELLHEAD. CMT@ SURP IN 5'/2"CSG 1:30 PLACE PLA MARKER / 21 SXS CMT CMT@ 15' IN 85'8"CSG	1	1	
8:00 LOAD CSG/1/2 BBLS TO CIRCULATE. PRESSURE TEST GSG TO SOO PSI. 8:30 NID PRESSURE LOSS IN 3 MIN. BLED PRESSURE OFF. 8:30 PLUCE 1A - MIX AND PUMP BSXS CMT FROM 1183' TO TOC \$\omega\$ 1119 9:00 DISPLACE. 9:00 RIG UP WIRELINE. RIH/WIRELINE PERFORATE - 2 BI-WIRE SHOTS \$\omega\$ 180'. 10:30 PUMP (2 BBLS WATER DOWN CSG TO CIRCULATE OUT BRADENHEAD PUMP AN III:00 ADDITIONAL 14 RBLS TO CIRCULATE CLEAN. (IBPMID 900PSI) 11:00 PLUCE 2. MIX AND PUMP (4) SXS CMT DOWN CSG TO CIRCULATE GOOD 11:30 NIPPLE DOWN BOP. DIG OUT AND CUT DEF WELLHEAD. CMT (3 SURFIN 51/2"CSG) 11:30 PLACE PLA MARKER /21 SXS CMT CMT (15 1 N 85/8"CSG)	6:45	7:15	START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING.
8:30 LOAD CSG/11/2 BBLS TO CIRCULATE PRESSURE TEST 656 TO 500 PS1. 8:30 NO PRESSURE LOSS IN 3 MIN. BLED PRESSURE OFF PLUC # 1A - MIX AND PUMP BSXS CMT FROM 1183' TO TOC @ 1119 9:00 DISPLACE. 9:00 RIG UP WIRELINE RIH/WIRELINE PERFORATE - 2 BI-WIRE SHOTS @ 180'. 10:30 POH/WIRELINE RIG DOWN WIRELINE. 10:30 PUMP 6 BBLS WATER DOWN CSG TO CIRCULATE OUT BRADENHEAD PUMP AN II:00 PLUC # 2 · MIX AND PUMP 69 SXS CMT DOWN CSG TO CIRCULATE GOOD II:30 CMT OUT BRADENHEAD. MIPPLE DOWN BOP. DIG OUT AND CUT OFF WELLHEAD. CMT@ SUR IN 51/2"CSG 1:30 PLACE P+A MARKER /21 SXS CMT CMT@ 15' IN 85/8"CSG	7:15		OPEN WELL. (NO PRESSURE)
8:30 NO PRESSURE LOSS IN 3 MIN. BLED PRESSURE TEST GSG TO 500 PSI. 8:30 NO PRESSURE LOSS IN 3 MIN. BLED PRESSURE OFF 8:30 PLUG # 1A - MIX AND PUMP BSXS CMT FROM 1183' TO TOC @ 1114 9:00 DISPLACE. 9:00 10:00 LAY DOWN TAG AND STINGER. 10:00 RIG UP WIRELINE RIH/NIRELINE PERFORATE - 2 BI-WIRE SHOTS @ 180'. 10:30 PDH/WIRELINE RIG DOWN WIRELINE. 10:30 PUMP G BBLS WATER DOWN CSG TO CIRCULATE OUT BRADENHEAD PUMP AN 11:00 ANDITIONAL 14 RBLS TO CIRCULATE CLEAN. (1BPM@ 900PSI) 11:00 PLIC #2 · MIX AND PUMP G9 SXS CMT DOWN CSG TO CIRCULATE GOOD 11:30 CMT OUT BRADENHEAD. 11:30 PLACE P+A MARKER /21 SXS CMT CMT@ 5UR' IN 5½"CSG		8:00	TIH/TRG. TAG TOC @ 1183' (TAG LOW)
8:30 NIO PRESSURE LOSS IN 3 MIN. BLED PRESSURE OFF 8:30 PLUG # 1A - MIX AND PUMP BSXS CMT FROM 1183' TO TOC @ 1119' 9:00 DISPLACE. 9:00 10:00 LAY DOWN TBG AND STINGER. 10:00 RIG UP WIRELINE RIH/WIRELINE PERFORATE - 2 BI-WIRE SHOTS @ 180' 10:30 POH/WIRELINE RIG DOWN WIRELINE. 10:30 PUMP 6 BBLS WATER DOWN CSG TO CIRCULATE OUT BRADENHEAD PUMP AN 11:00 ADDITIONAL 14 RBLS TO CIRCULATE CLEAN. (IBPM@ 900PSI) 11:00 PLUG #2 · MIX AND PUMP 69 SXS CMT DOWN CSG TO CIRCULATE GOOD 11:30 CMT OUT BRADENHEAD. 11:30 PLACE PLA MARKER /21 SXS CMT CMT@ 5'/2"CSG	8100		
9:00 DISPLACE. 9:00 10:00 LAY DOWN TAG AND STINGER. 10:00 RIG W WIRELINE RIH/WIRELINE PERFORATE - 2 BI-WIRE SHOTS @ 180'. 10:30 POH/WIRELINE RIG DOWN WIRELINE. 10:30 PUMP (6 BBLS WATER DOWN CSG TO CIRCULATE OUT BRADENHEAD PUMP AN II:00 ADDITIONAL 14 RBLS TO CIRCULATE CLEAN. (18PM@ 900PSI) 11:00 PLUG **2 · MIX AND PUMP 69 SXS CMT DOWN CSG TO CIRCULATE GOOD 11:30 CMT OUT BRADENHEAD. 11:30 NIPPLE DOWN BOP. DIG OUT AND CUT DEF WELLHEAD. CMT@ SURPIN 51/2"CSG 1:30 PLACE P+A MARKER /21 SXS CMT CMT@ 15' IN 85/8"CSG		8:30	
9:00 10:00 LAY DOWN TRG AND STINKER. 10:00 RIG WP WIRELINE RIH WIRELINE PERFORATE - 2 BI-WIRE SHOTS @ 180'. 10:30 POH WIRELINE RIG DOWN WIRELINE. 10:30 PUMP G. BBLS WATER DOWN CSG TO CIRCULATE OUT BRADENHEAD PUMP AN II:00 ANDITIONAL 14 RBLS TO CIRCULATE CLEAN. (IBPM@ 900PSI) 11:00 PLUG B2 · MIX AND PUMP G9 SXS CMT DOWN CSG TO CIRCULATE GOOD 11:30 CMT OUT BRADENHEAD. 11:30 NIPPLE DOWN BOP. DIG OUT AND CUT DEF WELLHEAD. CMT@ SURPIN 51/2"CSG 1:30 PLACE P+A MARKER /21 SXS CMT CMT@ 15' IN 85/8"CSG	8:30		PLUG # 1A - MIX AND PUMP 8 SXS CMT FROM 1183 TO TOC @ 1119
10:00 RIG WP WIRELINE RIH WIRELINE PERFORATE - 2 BI-WIRE SHOTS @ 180' 10:30 POH WIRELINE RIG DOWN WIRELINE. 10:30 PUMP 6 BBLS WATER DOWN CSG TO CIRCULATE OUT BRADENHEAD PUMP AN 11:00 ADDITIONAL 14 BBLS TO CIRCULATE CLEAN. (IBPM® 900PSI) 11:00 PLUG #2 · MIX AND PUMP 69 SXS CMT DOWN CSG TO CIRCULATE GOOD 11:30 CMT OUT BRADENHEAD. 11:30 NIPPLE DOWN BOP. DIG OUT AND CUT DEF WELLHEAD. 11:30 PLACE P+A MARKER /21 SXS CMT CMT® 15' IN 85/8'CSG		9:00	DISPLACE.
10:30 POH/WIRKLINE RIG DOWN WIRELINE. 10:30 PUMP 6 BBLS WATER DOWN CSG TO CIRCULATE OUT BRADENHEAD PUMP AN 11:00 ADDITIONAL 14 BBLS TO CIRCULATE CLEAN (IBPM Q 90PSI) 11:00 PLUG #2 · MIX AND PUMP 69 SXS CMT DOWN CSG TO CIRCULATE GOOD 11:30 CMT OUT BRADENHEAD. 11:30 NIPPLE DOWN BOP. DIG OUT AND CUT DEF WELLHEAD. 11:30 PLACE PLA MARKER /21 SXS CMT CMT @ 15' IN 8 8 8'CSG	9:00	10:00	LAY DOWN TRG AND STINGER.
10:30 POH/WIRKLINE RIG DOWN WIRELINE. 10:30 PUMP 6 BBLS WATER DOWN CSG TO CIRCULATE OUT BRADENHEAD PUMP AN 11:00 ADDITIONAL 14 BBLS TO CIRCULATE CLEAN (IBPM Q 90PSI) 11:00 PLUG #2 · MIX AND PUMP 69 SXS CMT DOWN CSG TO CIRCULATE GOOD 11:30 CMT OUT BRADENHEAD. 11:30 NIPPLE DOWN BOP. DIG OUT AND CUT DEF WELLHEAD. 11:30 PLACE PLA MARKER /21 SXS CMT CMT @ 15' IN 8 8 8'CSG	10:00		RIG WP WIRELINE RIH WIRELINE PERFORATE - 2 BI-WIRE SHOTS @ 180'
11:00 ADDITIONAL 14 RBLS TO CIRCULATE CLEAN. (IBPM® 900PSI) 11:00 PLUG B2. MIX AND PUMP 69 SXS CMT DOWN CSG TO CIRCULATE GOOD 11:30 CMT OUT BRADENHEAD. 11:30 NIPPLE DOWN BOP. DIG OUT AND CUT DEF WELLHEAD. 11:30 PLACE PLA MARKER /21 SXS CMT CMT® 18 8/8"CSG		10:30	POH/WIRKLINE RIG DOWN WIRELINE.
11:00 PLUC \$2. MIX AND PUMP 69 SXS CMT DOWN CSC TO CIRCULATE GOOD 11:30 CMT OUT BRADGNAFEAD. 11:30 NIPPLE DOWN 130P. DIG OUT AND CUT DEF WELLHEAD. PLACE PLA MARKER 21 SXS CMT CMT@ 15 1 N 8 8 "CSG	10:30		PUMP 6 BBLS WATER DOWN CSG TO CIRCULATE OUT BRADENHEAD PUMP AN
11:30 CMT OUT BRADENHEAD. 11:30 NIPPLE DOWN BOP. DIG OUT AND CUT DEF WELLHEAD. 11:30 PLACE PLA MARKER /21 SXS CMT CMT@ 15' 1N 85/8"CSG		11:00	ADDITIONAL 14 ABLS TO CIRCULATE CLEAN. (IBPM® 900PSI)
11:30 NIPPLE DOWN 130P. DIG OUT AND CUT OFF WELLHEAD. CMT@ SUR'IN 51/2"CSG 1:30 PLACE PLA MARKER /21 SXS CMT CMT@ 15' IN 85/8"CSG	11:00		PLUC #2. MIX AND PUMP 69 SXS CMT DOWN CSG TO CIRCULATE GOOD
DIG OUT AND CUT OFF WELLHEAD. CMT@ SURFIN 51/2"CSG 1:30 PLACE P+A MARKER /21 SXS CMT CMT@ 15' IN 85/8"CSG		11:30	CMT OUT BRADENBEAD.
1:30 PLACE PLA MARKER /21 SYS CONT CONT@15' IN 85/8"CSG	11:30		MIPPLE DOWN BOP.
1:30 3:00 RIG DOWN. CHT OFF RIG ANCHORS			PLACE P+A MARKER /21 SXS CMT CMT@15' IN 8 1/8"CSG
	1:30	3:00	RIG DOWN. CHO OFF RIG ANCHORS
	ļ		
	ļ		

 Fuel & Motor Oil
 Water Hauled

 Rental Equipment
 Cement Retainers

 Cementing
 PLUG#1A - 8 5x 5
 PLUG#2 - G9 5x 5
 P+A MARKER / 21 5x 5

Wireline 2 - 2/8 BI-WRE SHOTS @180' (B.S)

Ineday

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#2/	10 700	· · · · · · · · · · · · · · · · · · ·
Operator	JESUS JACOBO	H ₀₇		9.5
Helper	SAUL JACOBO			9,5
Helper	LORENZO RODRICUEZ			9.5
Helper	ERIK LOZANO			9.5
Trainee				

RCI Form - 0801114

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: 03/18/04

Truck #: /4/

Date: <u>05//</u>		
Event: #1	What: AAUL FLOOR 98/A-PLUS WORK STRING AND SPOT ON	Hours
Start: 7/30	What: AAUL FLOAT 98/A-PLUS WORK STRING AND SPOT ON	
	LOCATION	
Stop: 8/00	Charge to: PLAYA MINERALS . Yo MAOCD	-5
Event: #2	From: HSGU *271 To: HSGU * 266	
Start: 8100	What: TRAVEL TO LOCATION, LOAD SELL PIT.	
Stop: <i>පුැදු</i> ල	Charge to: PLAYA MINERALS TO MADOLT	.5
Event: #3	From: 17564 7266 To: 17564 271	
Start: 8:30	What: HANL STEEL PIT AND SPOT ON LOCATION	
Stop: 9:00	Charge to: PLAYA MINERALS YO NMOLD	.5
Event: #4	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #5	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #6	From: To:	
Start:	What:	- 1
otart.	Wildt.	
Stop:	Charge to:	
Event: #7	From: To:	
Start:	What:	_
Jiari.	What.	
Stop:	Charge to:	
Event: #8	From: To:	
Start:	What:	
Otart.	Trinat.	
Stop:	Charge to:	
		
	Driver: MIKE HIGOON	1.5
Diesel:	Helper	
Oi <u>l</u> :	NM MILES: 4.5 CO MILES: UT MILES:	
Remarks:		
Tomano.	Manne 1/01 / #97/	
	Nnow 4500 #271	
	Haul workshing a skel pit to	
	Location	

F1.2

1.5 hrs

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: 3-24-04 Truck #: ___/53 From: DORLL SERVICE Event: #1 To: Hours Start: 5, 70 What: PAPER WORK. Dry Come too Framer - CUT ASPHALT BY GATE - RETURN SAW - LOOK YERD DUSK BREAKER" Charge to: Stop: /3.50 To: 4560 256 From: A PLUS NEW Event: #2 Start: 13, 00 What: ORIGIO TO LOCATION Stop:/, 4/5 Charge to: Event: #3 From: 4360 256 To: Start: / What: WAIT SMALL LOCATION COULD'NT GET TO PIT Cor off & To Comony Plus Stop: 2, 45 Charge to: Event: #4 From: WSGO 256 7 What: Start: 🎜 🗒 🤝 PIT & CONIN KOWN Stop: 3, 15 Charge to: Event: #5 From: 4/5GU 356 To: IEI Start: 3, What: DRIUS TO IEI Stop: 5,00 Charge to: From: ICI Event: #6 To: Start: 5, 60 What: UNCHAIN PIT TURN OVER & EMPTY RELOAD 5 CHAIN DOWN Stop: 5,45 Charge to: To: PEUS Wen Event: #7 From: I CI Start: 8, 45 125 What: DRIVE TO VARD Stop: $\angle '$, ∂D Charge to: Event: #8 From: To: Start: What: Stop: Charge to: ک ّ Driver: DUNNE GUSTIN Helper Diesel: Oil: NM MILES: CO MILES: UT MILES: Remarks: 20 HWY - 26 DIRT 456'U# VMOCI 256 TAKE Steel pit

Date: <u>3 - / :</u>	5-04 Truck #:	265-
Event: #1	From: /+ ~ p/us To:	Hours
Start: 5-30	What:	
	Pre Ck 265	15
Stop: 6,00	Charge to:	
Event: #2	From: Forester hydrest To: Horse stor Geller	
Start: 6:00	What: 12 auto 1 locd From Farmito hydred	=
<u> </u>	hauly 2 loads From Shiprock	9
Stop: 3.30	Charge to: N-19. C. CD	
Event: #3	From: Harse stoe Calleys To: A -plus	
Start: 3-30	What:	
	Road Time in	1
Stop: 4:30	Charge to: WIY O, CD	
Event: #4	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #5	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #6	From: To:	,
Start:	What:	
Stop:	Charge to:	
Event: #7	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #8	From: To:	
Start:	What:	
Stop:	Charge to:	
 	Driver: Le Ke Mace	105
Dieset:	Helper Jushuas Gutiative	10.5
Oil:	NM MILES: 56 CO MILES: UT MILES:	/
Remarks:	48 - 0:1 M.	
	AMOCO HISTOU HANK	
	TEST THE	
	Hard 3 lonely Had to pentral ton	zt
	1 court 10 1704 Flye K. Ventrey ton	
	1/2 Load Wat	
	· · · · · · · · · · · · · · · · · · ·	

RCI Form - 030158A

A-Plus Well Service, Inc. P.O. Box 1979, Farmington, NM 87499

	505-325-2627		•
Date: $\frac{3-/}{}$	7-04 Truck #: _	265	
Event: #1	From: A-plus To:	Hours	
Start: 5.30	From: A-plus To: What: Prop (K 265		
	1	45	
Stop: 6:00	Charge to: NN, OCD		
Event: #2	From: Karnets hydrant To: Houseshore Callap		
Start: し!00	What: hacked / load		
		115	
Stop: 7,30	Charge to: W. M. C.D.		
Event: #3	From: Horse stoe Gallyp To: Apla		
Start: 7.30	What:	1,5	
Ot (2.1	Load Time in		A
Stop: <i>9:00</i>	Charge to: V-M O.C. D.		
Event: #4	From: To:		
Start:	What:		
Stop:	Charge to:		
			, .
Event: #5	From: To:		
Start:	What:		
Stop:	Charge to:	_	
Event: #6	From: To:		
Start:	What:		
Stop:	Charge to:		
C	To.		
Event: #7 Start:	From: To: What:		
Stop:	Charge to:		
Event: #8	From: To:		
Start:	What:		
Stop:	Charge to:		
	1 10	Ta =	£6.8
Discort	Driver: Le Rey Maiez -	3.5	10'
Diesel: Oil:	NM MILES: UT MILES:		
	NI MILES. 40 SOMILES.		
Remarks:	010000		
	NMOCD HSW		
		<u> </u>	3.5h
· · · · · · · · · · · · · · · · · · ·	Hauf lond water to certail	7.	
·	tank in MSGU.		
1			

Date: <u>03/18</u>	7 Truck #:	137	·
Event: #1	From: HSGU "266 To: A. PLUS FANK "302	Hours	V
Start: 7/30	What: TRAVEL TO TANK LOAD FRESH WATER		-
			_
Stop: 8:30	Charge to: PLAYA MINERALS % NMOCO	1.5	2.0 h
Event: #2	From: A.PLUS TANK #302 TO: HSGU # 271		9-0
Start: 8:30	What: HAUL WATER TO LOCATION		
	THE WHILE IN POUNTY		,
Stop: 9.00	Charge to: PLAYA MINERALS % NMOCIS	.5	1
Event: #3	From: To:		
Start:	What:		
Stop:	Charge to:		
			e dan
Event: #4	From: To:		
Start:	What:		•
Stop:	Charge to:		
Зтор.	Charge to.		
Event: #5	From: To:		
Start:	What:		š:
Stop:	Charge to:		
Event: #6	From: To:	:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From: To:		•
Start:	What:		
			-
Stop:	Charge to:		
Event: #8	From: To:		
Start:	From: To: What:		
Otart.	vila.		
Stop:	Charge to:		
			(76.6
	Driver: LORENZO RODRIGUEZ	2.0	1-16
Diesel:	Helper .	12.9	1 /b.
Oil:	NM MILES: 28,0 CO MILES: UT MILES:		
B			
Remarks:	1/1/1/ #77	-	••
	NMOCO HSUN #271		
			··· s.
	Hair lord fush 130		つかり
	from central take butter		20 hs
			· · ·
		PCI Form - 9201584	re . L

Date: 03/19/04 Truck #: 134

Event: #1	From: HSGu # 271 To: A-PLUS TANK #302	Hours	1
Start: 8:30	What: TRAVEL TO TANK. LOAD / WATER		
Stop: 10:00	Charge to: PLAYA MINERALS GENERLY YOU MANOW	1.5	·
Event: #2	From: A-PLUS TANK \$302 To: 4564 271		
Start: 10:00	What: HAUL WATER TO LOCATION		
Stop: 10:30	Charge to: PLAYA MINERALS & ENERGY TO MMOLI)	15	<u>,</u>
Event: #3	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #4	From: To:		·
Start:	What:		
Stop:	Charge to:		
			٠
Event: #5	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #6	To		ı
Start:	From: To: What:	1 1 1	÷
otari.			
Stop:	Charge to:		
Event: #7	From: To:		\$
Start:	What:		
			:
Stop:	Charge to:		
Event: #8	From: To:		
Start:	What:		, ·
Stop:	Charge to:		
Diesel:	Driver: LORENZO RODRIGUEZ Helper	2.0	(//
Oil:	NM MILES: 26.0 CO MILES: UT MILES:		Ho
	THE MILES. AG.O. COMILES. OT MILES.		10/
Remarks:			_
	N'moep HSiv #27/	,i est	
<u>.</u>			
1	Travel to central tent a lord	_	2.0 km
	water on 134. Hard water to		×
	docathen		

Date: 3-/7	True	ck #: <u>24</u>	
Event: #1	From: LI PLUS INSLE TO:	Hours	
Start: 57.30	What: Do PAPER WORK & LOT UNIT &4 WARM U	P	
Stop: / w	Charge to:	5	,*-
Stop. 7. C			
Event: #2	From: A PRUS WOLL TO: HARTS CENTRAL TAU		
Start: 6,00	What: Hook Up To TANKER LOND BACK HO!	1.25	
Stop: 7, 45	Charge to:		
Event: #3	From: BLART C-T-B To: LISGU 330		
Start: フ, ソジ	What: Tako Brik Ronos To LELATION	1,25	L
01 614			
Stop: 5:60	Charge to:		·
Event: #4	From: 4560 330 To:		
Start: 5,100	What: Long & CHOW DOWN PIPE LOND SIKKER ROM	0 1.5	
Ct. (5 12 5	CHAIN DOWN		2
Stop: /0.'3≥	Charge to:		
Event: #5	From: \$1560 \$30 To: A PLUS WOLL		1.
Start: 10:45	What: HEAD TO CAVE PIPE MIKE CAMES TURNED		——————————————————————————————————————
Stone (A is a	Charge to:	1.25	V
Stop: / 2/00	Charge to:		
Event: #6	From: 1/560 330 To: 1/560 871		
Start: /3,'00	What: Row BACK HOR TO LOCATION	. 75	
Stop: /2,45	Charge to:		
Event: #7	From: 4/56 U 37/ To:		4.125
	What: CLON & LOVAL LOCATION	2	
,,,,,	1		1
Stop: <i>う</i> , タケ	Charge to:		
Event: #8	From: 11561 371 To:		
Start: 3:45	What: ROAD THE BACK HOS BACK OVOR TOW	MRDS 175	
	THE WISEN 230 & HIDE		
Stop: 3:30	Charge to:		
<u> </u>			1/00
Disast	Driver: DUNNE GUSTIN Helper	9.75	(/ /· /
Diesel:			11
Oil:	NM MILES: CO MILES: UT MILES:		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Remarks:			
	AMOCO HSL-U 27	/	
			6.375h
	Tomet to location Clima		6.76
	livel location. Hand buchoo	6	
	A-Plus yard		

Event: #1	From: 1/560 27/ To: CANS PIPS	Hours
Start: 2'20	What: DRIVE TO CAVE	Hours
Jean. O. Do	Midt. DRIVE 10 CAVE	/
Stop: 4.30	Chargo to	
Stop. 9.30	Charge to.	<u> </u>
Event: #2	From: CAUR PIPE To:	I
Start: 4, 30	What: UNLOND PIPE & SUISER ROD	. 5
•		
Stop: 5, 🚧	Charge to:	<u> </u>
Event: #3	From: (AUS PIPS To: 4560 230	
Start: 5 '00	What: LOND DRIVE BACK TO HSGU & Long	1 /
	ZOUTE DATE DICK 10 AGG THE	 '
Stop: 6, 60	Charge to:	†
		
Event: #4	From: HSGU 330 To: A PLUS WILL	
Start: 7.00	What: LONG BACK LIOS & HAVE BACK TO TOWN	1.25
Stop: 7:15	Charge to:	†
		
Event: #5	From: To:	ļ ·
Start:	What:	
Stop:	Charge to:	
отор.	Onarge to.	
Event: #6	From: To:	,
Start:	What:	
Chami	Charma to	-
Stop:	Charge to:	1
Event: #7	From: To:	
Start:	What:	
		
Stop:	Charge to:	
Event: #8	From: To:	
Start:	What:	
Stop:	Charge to:	
	Driver: DUANE (1.USTIN	3.75
Diesel:	Helper	
Oil:	NM MILES: CO MILES: UT MILES:	
Remarks:	·	
		
		1
		-
		-
		ļ
•		i

Date: <u>3</u> -	2/04 Truck #:_	774
Event: #1	From: 1/56 11 77/ To:	Hours
Start:	What:	
	Clean Up From Hrea Wells	9
Stop:	Charge to:	
Event: #2	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #3	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #4	From: To:	+
Start:	What:	
Stop:	Charge to:	
Event: #5	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #6	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #7	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #8	From: To:	
Start:	What:	
<u> </u>		
Stop:	Charge to:	
	Driver:	
Diesel:	Helper	 /
Oil:	NM MILES: CO MILES: UT MILES:	
		_
Remarks:	(6/10000) 110 M1 H-31	
	MMOCD HS64 #371	
		

invoice

No.

200403095

C. & J. Trucking Co.

P. O. Box 1246

Farmington, New Mexico 87499

PHONE: (505) 325-7770

1-800-870-0080 In New Mexico

Invoice Date:

03/22/2004

Bill to Location:

HSGU # 271

A PLUS WELL SERVICE

PO BOX 1979

FARMINGTON

NM 87499

Job Number:

Ticket	Ticket	Description	Truck	Total	Total	Total
Dates	Number		No.	BBLS	Hours	Costs
03/19/200	148709	PRODUCED WATER	181	40	4	\$208.00

Due to an increase in fuel, we are forced to charge a 10% surcharge. You will see this charge in the Fuel Totals description.

Interest will be charged at the rate of 1.5% per month (18% annual) on accounts not paid within 30 days. In the event the account is placed for collection, purchaser agrees to pay collection or attorney's fees.

40	4	\$208.00
	KCL Total:	\$0.00
Di	sposal Total:	\$0.00
Wat	erload Total:	\$0.00
(Other Totals:	\$0.00
Swan	nper Charge:	\$0.00

Fuel Totals: Subtotal: (

\$208.00

NM Gross Receipts Tax:

\$13.26

Invoice Total:

\$221.28

Job Number:

TAX Exempl

PLEASE PAY FROM THIS INVOICE

Thank You!

Your Satisfaction Is Our Concern

san juan repr Form 30-4

C. & J. TRUCKING CO.

"Water Hauling"

P. O. BOX 1246

PHONE: 325-7770

24-HOUR SERVICE

OFFICE and TRUCK YARD: 3600 BLOOMFIELD HIGHWAY FARMINGTON, NEW MEXICO 87499

TRUCK	~	181 Tue					ion :	V.			19.04	
DRIVER	Jest Mer <u>A</u>	Plus Well S	01	Horse shoe Grally	ORDERED OCATION	(B	1-1111 4501		# 27	1		
FROM_	_	Tank	<u>e</u> :				51A.		<i>T-1</i> -			
LOAD NO.	BBLS. HAULED				PUMP TIME		DRIVING TIME		OTHER TIME	CU	RECEIVED	
. /	40	STARTING TIME 2:30	A.M. P.M.	STOP # 30 AM	,				4.0	K	ONTE CO	BIE
7		STARTING TIME	A.M. P.M.	STOP A.M. TIME P.M.								
	,		A.M. P.M.	STOP A.M. TIME P.M.								
	, , , , ,	STARTING TIME	A.M. P.M.	STOP A.M. TIME P.M.								
		STARTING TIME	A.M. P.M.	STOP A.M. TIME P.M.)				,
			A.M. P.M.	STOP A.M. TIME P.M.								
		STARTING TIME	A.M. P.M.	STOP A.M. TIME P.M.								
		STARTING TIME	A.M. P.M.	STOP A.M. TIME P.M.	-	-						
		STARTING TIME	A.M. P.M.	STOP A.M. TIME P.M.								
		STARTING TIME	A.M. P.M.	STOP A.M. TIME P.M.					·		· · · · · · · · · · · · · · · · · · ·	
Ť						+		+		=	4.0	TOTAL HOURS
HIGH GU	AGE	LOW (AU£	GE	_		TIC	ЭK	ET TOTA	L \$_	20800	
REMARK	S:											
	MIDITIONS											

611-2

148709



Industrial Ecosystems Inc.

P.O. Box 2043

Farmington, NM 87499

PH: (505) 632-1782

Fax: (505) 632-1876

TAX I.D. #94-3200034

Invoice Number: 3862

Invoice Date:

Mar 23, 2004

Page:

1

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.

c/o John J. Kiely

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE

PO 1979

FARMINGTON, NM 87499

Location: HORSE SHOE GALLUP #271

Contact	Payment Terms	Due Date	Customer PO
MIKE	Net 30 Days	4/22/04	

Quantity	Description	Unit Price	Extension
	MATERIAL RECEIVED ON 3/19/2004		
	MATERIAL TRANSPORTED BY C&J TRUCKING TRUCK # 181		
	DISPOSED OF TANK BOTTOM SLUDGE		
40.00	DISPOSAL FEE PER BBL	18.00	720.00
,			
	HS6U#271		ν,
		/1	γ
		6	

FOR BILLING INQUIRIES	PLEASE CALL
(505) 632-1782	

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.

Subtotal Sales Tax

763 65

Total Invoice Amount

763.65

TOTAL

763.65



Industrial Ecosystems Inc.

P.O. Box 2043

Farmington, NM 87499

PH: (505) 632-1782

Fax: (505) 632-1876

TAX I.D. #94-3200034

Invoice Number: 3876

Invoice Date:

Mar 25, 2004

Page:

1

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc. c/o John J. Kiely

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE

PO BOX 1979

FARMINGTON, NM 87499

Location: HSGU #271

Contact	Payment Terms	Due Date	Customer PO
BILL CLARK	Net 30 Days	4/24/04	

Quantity	Description	Unit Price	Extension
	MATERIAL RECEIVED ON 3/24/2004		
	MATERIAL TRANSPORTED BY A PLUS TRUCK # 152		
	DISPOSED OF CEMENT WASTE		
0.50	SPLIT LOAD LOAD-DISPOSAL FEE	210.00	105.00
·		en i Serie Maria Programa	
-			
		(6)	-3)
			.

FOR BILLING INQUIRIES PLEASE CALL	Subtotal	105.00
(505) 632-1782	Sales Tax	6.37
ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT	Total Invoice Amount	111.37
HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.	TOTAL	111.37



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera

Cabinet Secretary

Lori Wrutenbery Obsector Oil Conservation Division

CERTIFICATE OF WASTE STATUS

1. Generator Name and Address	Destination Name: J.F.I. Landfarm C/o Industrial Ecosystems Inc. #81 CR 3250 Aztec, NM 87410
A-Plus Well Service 3. Originating Site (name):	
HGU #27/ Fir The NM of attach list of originating sites as appropriate 4. Source and Description of Waste	·
Pit + Coment WATE	representative for ;
Robert Whiteley	representative for :
A-Plus well service	do hereby certify that according to the Resource
servation and Recovery Act (RCRA) and Environme ribed waste is: (Check appropriate classification)	attal Protection Agency's July, 1988, regulatory determination, the above
EXEMPT oilfield waste	anal Protection Agency's July, 1988, regulatory determination, the above NON-EXEMPT cilfield waste which is non-hazardous by characteristic analysis or by product identification
EXEMPT oilfield waste	analysis or by product identification
EXEMPT oilfield waste	NON-EXEMPT oilfield waste which is non-hazardous by characteristic analysis or by product identification empt non -hazardous waste defined above.
EXEMPT oilfield waste that nothing has been added to the exempt or non-exemptor non-exemptor waste the following documentation MSDS Information RCRA Hazardous Waste Analysis Chain of Custody	NON-EXEMPT cilfield waste which is non-hazardous by characteristic analysis or by product identification empt non—hazardous waste defined above.
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Oil Conservation Division * 1000 Rio Brazos Road * Aztes, New Mexico 87410 Phone: (505) 334-6178 * Fax (505) 334-6170 * http://www.emurd.state.nm.ns .