A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499

505-325-2627 • FAX: 505-325-12

COPY

April 30, 2004

New Mexico Oil Conservation Division Aztec District

1000 Rio Brazos Road Aztec, NM 87410

./12

Invoice 3283

1 of 2

Rig #9

For the plug and abandonment of the **HSGU #246**, a Gallup well beared in SW, Section 3, T-30-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA: 41-521-07-00028, Purchase Doc.- 04-199-000613.

Cost Summary:

ID#	Date	Item Description	Units	Unit Cost		Extension	
Work	over Rig,	Travel and Supervision:					
A1	4/2/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
A1	4/6/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
A1	4/7/04	Contractors Supervisor / Cementer	0.5	\$	250.00	\$	125.00
A2	4/1/04	Crew travel, one way	1.0	\$	112.00	\$	112.00
A2	4/2/04	Crew travel, round trip time	2.0	\$	112.00	\$	224.00
A2	4/6/04	Crew travel, round trip time	2.0	\$	112.00	\$	224.00
A2	4/7/04	Crew travel, one way	1.0	\$	112.00	\$	112.00
А3	4/1/04	Shallow Rig	3.50	\$	140.00	\$	490.00
A 3	4/2/04	Shallow Rig	7.00	\$	140.00	\$	980.00
A3	4/6/04	Shallow Rig	10.00	\$	140.00	\$	1,400.00
А3	4/7/04	Shallow Rig	3.75	\$	140.00	\$	525.00
Ceme	enting Se	rvices:					
B1	4/2/04	Cementing equipment on location	N/C	\$	450.00		
B1	4/6/04	Cementing equipment on location	1.0	\$	450.00	\$	450.00
B1	4/7/04	Cementing equipment on location	0.5	\$	450.00	\$.	225.00
B3	4/6/04	Cement, plug #1,plug #2, sxs	117	\$	10.50	\$	1,228.50
B 3	4/7/04	Cement, set P&A marker, sxs	17	\$	10.50	\$	178.50
B5	4/6/04	Calcium Chloride, per pound 80 \$ 0.60				\$:	48.00
Wirel	ine Servi	ces: AND			* * * * * * * * * * * * * * * * * * *		1.12
C1	4/6/04	Wireline unit on location, used	1.0	\$	250.00	\$	250.00
C3 ⁻	4/6/04	Perforate squeeze holes at 140'	1.0	\$	300.00	\$	300.00
Packe	ers, Retai	iners & Casing Scrapers:					
D3	4/2/04	Cement retainer, tubing set, 5-1/2"	1.0	\$	900.00	\$	900.00
D4	4/2/04	Casing scraper rental, 5-1/2"	1.0	\$	250.00	\$	250.00
Work	strings &	Miscellaneous Rentals:					
≣1.1	4/2/04	Workstring rental, 2-3/8, feet	1176	\$	0.12	\$.	141.12
E6.3 .	4/1/04	Companion flange rental, 5-1/2"	1.0	\$	50.00	\$	50.00
E14	4/2/04	Waste fluid container, days used	2.5	\$	30.00	\$	75.00
		•					

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627.• FAX: 505-325-1211

April 30, 2004

New Mexico Oil Conservation Division

2 of 2

Aztec District

1000 Rio Brazos Road Aztec, NM 87410 Invoice 3283

Rig #9

For the plug and abandonment of the **HSGU #246**, a Gallup well located in SW, Section 3, T-30-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA: 41-521-07-00028, Purchase Doc.- 04-199-0006+3.

549

Cost Summary:

ID#	Date	Item Description	Units	U	nit Cost	Ex	tension	
Trans	Transportation and Miscellaneous Services:							
F1.a	4/1/04	Unit #141, Haul A+ workstring/float #98 to loc.	1.50	\$	74.00	\$	111.00	
F1.b	4/7/04	Unit #152, Haul waste pit to IEI and unload	1.75	\$	74.00	\$	129.50	
F4	4/1/04	Float #98 with workstring, rental	3.0	\$	15.00	\$	45.00	
F6.a	3/31/04	Unit #265, Haul 1 load of water to central tank	4.0	\$	50.00	\$	200.00	
F6.b	4/2/04	Unit #134, Haul 1 load of water to location	1.5	\$	50.00	\$	75.00	
F6.c	4/6/04	Unit #134, Haul 1 load of water to location	1.5	\$	50.00	\$	75.00	
F6.d	4/2/04	Unit #155, Hold waste fluid from pit, standby	4.0	\$	50.00	\$	200.00	
F.7	4/30/04	B-hoe, Clean up location and wellhead	2.0	\$.	50.00	\$	100.00	
F11	3/11/04	P&A marker, purchase	1.0	\$	120.00	\$	120.00	
F14					20.00	\$	20.00	
Third	Third Party Charges:							
G1 4/7/04 Inc		Industrial Ecosystems, Inv #3913		\$	270.00			
		land farm semi-solid material from steel pit						
	****		Total	\$	270.00			
		Third Party Handling Charge	8%	\$	21.60	\$	291.60	
Salva	age Credi							
S1	_	Salvage, 2-3/8" EUE tubing, 40 joints	1240	\$	0.70	\$	(868.00)	
				TO	TAL	\$	9,287.22	
		EFERENAL SOMED BY CHAPLE T. PEREN	TAX		.3750%	\$	592.06	
THAN	K YOU		international design	то	TAL DUE	\$	9,879.28	

STUTY OIL & GAS INSPECTOR, DIST.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

		5	5. Lease Number SF-081226-B
1.	Type of Well WIW	6	6. If Indian, All. or Tribe Name
	Name of Operator		7. Unit Agreement Name Horseshoe Gallup Unit
	Vulcan Minerals & Energy, c/o NMOCD Aztec District Office		3. Well Name & Number
3.	Address & Phone No. of Operator	-	HGU #246
	1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178	<u> </u>	9. API Well No . 30-045-09886
Loc	ation of Well, Footage, Sec., T, R, M	· 1	 Field and Pool Horseshoe Gallup Unit
	1920' FSL and 350' FWL, Section 3, T-30-N, R-16-W,	. 1	11. County & State San Juan County, NM
12.	CHECK APPROPRIATE BOX TO INDICATE NATURE OF NO	TICE, REPORT, OTHE	R DATA
	Type of Submission Type of Action	Change of Diago	
	X Notice of Intent X Abandonment Recompletion	Change of Plans New Construction	
	Subsequent Report Plugging Back	Non-Routine Fracturing	1
	Casing Repair	Water Shut off	,
	Final Abandonment Altering Casing Other -	Conversion to Injection	ı
4/0 ⁻ 4/0 ⁻	•	packer. NU BOP, test.	SDFD.
4102	casing scraper to 1176'. TIH and set 5-1/2" DHS CR at a CR. Sting out of retainer and load casing with 6 bbls of bbls of water. Attempt to pressure test casing to 500#, I retainer at 1176', mix 32 sxs cement, unable to get ceme	176'. Pump waste fluid f water. Circulate well pled down to 400# in 2.5	I from water truck below clean with additional 26 5 minutes. Plug #1 with
4/06	6/04 Load casing and circulate well clean with 3 bbls of water. with 2.5% CaCl ₂ inside casing from 1176' to 900' to cove tag cement at 933'. H. Villanueva, NMOCD, approved tholes at 140'. Establish circulation out bradenhead with with additional 8 bbls of water. Plug #2 with 85 sxs cements.	Plug #1 with CR at 11 the Gallup interval. P ag. TOH and LD tubing 8 bbls of fresh water. ent pumped down the 5-	76', spot 32 sxs cement UH and WOC. TIH and g. Perforate 2 squeeze Circulate annulus clean 1/2" casing from 140' to
4/07	surface, circulate good cement out bradenhead. Shut in 17/04 Open up well. Dig out and cut off wellhead. Found ce P&A marker. RD. MOL. L. Lee, Navajo EPA,J. Walker B. Martin, NMOCD, were on location.	ment at surface. Mix	17 sxs cement to install
SI	GNATURE William F. Clark Contractor	· · · · · · · · · · · · · · · · · · ·	April 30, 2004
	s space for Federal or State Office use)		
	PROVED BY Fitle Title	***************************************	Date
50	ADITION OF ALL NOVAL, ILANY.		

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No_#9			Date <u>04/01/04</u> Day <u>THU</u>			
		RESHOE GALLUP UNIT # 246				
FROM	то	DESCRIPTION OF OPE	RATION			
2:30	3100	ROAD RIC AND EQUIPMENT TO LOCAT	ion			
3100		SPOT RIG. 1216 UP.				
4:00		MIPPLE UP FLOWLING TO PIT. BLED		ESSTHAN 10	1951)	
	4:30	NIPPLE DOWN WELLHEAD.				
4:30	5:00	RELEASE PUR				
5:00		NIPPLE UP BOP, TEST RAMS.				
	6:00	SECURE WELL				
6:00						
		The same of the sa				
					r	
		·				
					·	
				·		
Fuel & M	otor Oil	Water Hauled		_		
		t Cement Retain				
		Osmonichician	1013			
Wireline	•			····		
CRE		NAME 5E	UNIT:#	MILEAGE	HOURS	
Superv	/isor	MIKE HIGDON #221 IN AND FILL		 		
Operat	tor.	JESUS JACOBO	"07		1.5	
Helper	.:	SAUL JACOBO			4.5	
Helper		LORENZO RODRIGUEZ			4.5	
Helper	,	_			1 -	

RCI Form - 0801114A

Trainee

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

•	Rig No	#9		Date_	04/02/0	4 Day F	RI			
	Well Nam	e HORSE	SHOE GALLUY UNIT # 246	Comp	any PLAYA	MINERALS &	S ENEWY YOU			
 .6	FROM	то	DESCRI	PTION OF OPERATION	l	-				
, T	5:30	5:45	LOAD RIG SUPPLIES							
1 M	5:45	45 6:45 TRAVEL TO LOCATION								
1	6:45	7:15	START RIG AND EQUIPMENT	HELD PRE-JOB	SAFETY	MEETING.				
~ * ;	7:15		OPEN WELL (NO PRESSURE)							
		9:00	LAY DOWN 40 JTS 23/8"							
s 1	9:00		PICK NO AND TIH/ 51/2" C	SG SCRAPER AN	10 37 2	75 2 18 A.	PLUS			
1/W		10:00	WORK STRING, EUT @	176	~·					
	10:00	10:45	TOH/ TBG AND SCRAPER							
6/	10:45		TIH / 51/2" DHS CRT AND							
		-	OUT OF CRT, STINGIN TO							
		ļ	Pump G BBLS WATER DOW				1			
_			ADDITIONAL 26 BBLS TO CIF				/			
		2:00	0							
	2100		PLUG#1 - MIX AND PUMP 3				EIGHT UP.			
3		212	REVERSE CIRCULATE CMT O	UT. CIRCULATE	HOLE C	EAN,				
	7.00		SECURE WELL.			•				
, T	3:30	4:30	TRAVEL TO YARD.							
m		-			· 					
m T Swall		/								
· •	-	1 h/a	W!)				, , , , , , , , , , , , , , , , , , ,			
		60.1								
(hus	11/2				· · · · · -					
וום ארבי	1117									
النبو م										
(2000)										
U					·····					
			BRUCE MARTIN/NMOCO)							
				N LOCATION			· · · · · · · · · · · · · · · · · · ·			
i	Fuel 9 M	eter Oil	,							
		quipment								
		Rental Equipment Cement Retainers _5/2 DH3 @ 1176 Cementing								
	Wireline	-								
A STATE OF THE STA										
	CRE	-74	NAME		UNIT#	MILEAGE	HOURS			
1/2 day	Super	visor	MIKE HIGDON		#21					
//	Operat	tor	TESUS JACOBO		めて	•	11.0			
	Helper	.	SAUL JACOBO				11.0			
	Helper		ORENZO RODRIGUEZ				11.0			
	Helper		TO THE PARTY OF TH				<u> </u>			
	Traine	Э								
	RCI Form - 0801	114A					· ,			

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No	# 9		Date 04/06/04 Day TUE
Weil Nam	e Hor	SESHOE GALLUP UNIT # 246	Company PLAYA MINERALS LENERLY GNADO
FROM	то	DESCRIPTION OF	POPERATION
5:30	5:45	LOAD RIC SUPPLIES	
5:45	6:95	TRAVEL TO LOCATION	·

FROM	TO	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIC SUPPLIES
5:45	6:95	TRAVEL TO LOCATION
6:45	7:15	START RIG AND EQUIPMENT. HELD PIRE-DUB SAFETY MEETING
7:15	7:30	OPEN WELL.
7:30	9:00	WAIT ON WATER.
9:00	9:15	LOAD HOLE / 3 BALS WATER TO CIRCULATE.
9:15	Peus #1	MIX AND PUMP 32 5x5 CMT / 2.5% CACL FROM 1176 TO TOCO 900'
	9:45	DISPLACE
9:45	10:00	LAY DOWN 10 JTS. TOH/ 10 JTS SECURE WELL
10:00	2:00	Woc
2:00	2:30	TIH/TBG TAG TOC @ 933' OK'D BY HENRY VILLANGENA/NMOCO
2:30	3:00	LAY DOWN TBG AND STINGER.
3:00		RIL UP WIRELING RIH/WIRELING. PERFORATE 2-2/8" SQUEEZE HOLES @
	3:30	140', PUM/WIRELINE, RIG DOWN WIRELINE.
3:30		PUMP & BBBLS FRESH WATER DOUN CSC TO CIRCULATE OUT DRADENHEAD
	4:00	PUMP AN ADDITIONAL & BBIS TO CIRCULATE CLEAN.
4:00		PLUL #2- MW AND PUMP 85 3x3 CMT DOWN CSG TO CIRCULATE GOOD
		CMT OUT BRADEAUGAD
	5:00	SHUT WELL IN.
5:00	6200	TRAVEL TO YARD.
	<u> </u>	
··· · · · · · · · · · · · · · · · · ·		HENRY VILLANUEVA /NMOCO
		VAL JAMISON / BLM & ON LOCATION
		JIM WALKER/EPA

Fuel & Motor Oil	Water Hauled					
Rental Equipment	Cement Retainers					
Cementing PLUC #1- 32 543/2,5% CACL PLUC #2 - 85 5x5						
Wireline 2 - 2/8 31-WIRE SHOTS @ 140 (

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	MIKE HIGDON	2/		
Operator	JESUS JACOBO	H ₀₇		12.5
Helper	SAUL JACOBO			12.5
Helper	LORENZO RODRIGUEZ			12.5
Helper				
Trainee				

RCI Form - 0801114A

A - PLUS WELL SERVICE PO. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

	Rig No_	ŧ9	· 		Date 64/07/04 Day WED
	Well Name	e Horse	SHOE GALLUP UNIT	*246	Company PLAYA MINERALS & ENERGY AMOCE
_	FROM	то		DESCRIPTION	OF OPERATION
	5:30	5:45	LOAD RIL SUPPLIES		

FROM	то	DESCRIPTION OF OPERATION
<i>5</i> :30	5:45	LOAD RIL SUPPLIES
5:45	6:45	TRAVEL TO LOCATION
6:45	7:15	START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING.
7:15		OPEN WELL (NO PRESSURE)
	8:00	NIPPLE DOWN BOP.
8:00		DIG OUT AND CUT OFF WELLHEAD. CMT@ SURF IN 51/2 CSG
	9:00	PLACE PLA MARKER / 17 SXS CANT CAT @ SURF IN 8 8 CSG
9:00	l .	RIL DOWN. CUT OFF RIL ANCHORS.
		and the second s
•	**	
		1
		A STATE OF THE STA
	-	
1 (1		
		HENRY VILLANGEUA/NAVOCD
		LEROY LEE/NAVASO EPA JON LOCATION

Fuel & Motor Oil				Water Hauled		
Rental Equipm	nent	<u> </u>			Cement Retainers	
Cementing _	P+A	MARKER	/17 sxs			
Wireline						

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	JESUS JACOBO	# 7_·		5.0
Helper	SAUL TACOBO			5.0
Helper	LORENZO RODRIGUEZ			5.0
Helper	ERIK LOZANO			5.0
- Train ee				

A-Plus Well Service, Inc.P.O. Box 1979, Farmington, NM 87499
505-325-2627

Date:	04	Ot	04	

HAMMED.

Truck #: 14/

			•
Event: #1	From: HSGu # 233 To: HSGu # 246	Hours	
Start: 3100	What: LOAD AND HAUL FLOAT # 98 TO LOCATION AND SPOT		•
Stop: 3:3()	Charge to: PLAYA MINERALS & ENERGY YO ALM OF D	15	
Stop: 3.30	Onlinge to: (LATA MINERAL) & RAIRGY /O AMOCD	1.3	
Event: #2	From: HSGU #246 To: HSGU #233	i	
Start: 3:30	What: ROAD TO LOCATION AND LOAD STEEL PIT		
Stop: 4:00	Charge to: PLAYA MINERALS & ENERGY % MMOCD	.5	
Event: #3	From: 4564 # 233 To: 4564 # 246		
Start: 4:00	What: ROAD TO LOCATION AND SPOT STEEL PIT		
Stop: 4:30	Charge to: PLAYA MINERALS & ENERGY YO MMOCIS	.5	
Event: #4	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #5	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #6	From: To:	T , .	
Start:	What:		
Stop:	Charge to:		
Event: #7	From: To:		,
Start:	What:		
Stop:	Charge to:		
Event: #8	From: To:		
Start:	What:		/1/1/
			(P1.0)
Stop:	Charge to:		
			11/2 hrs
and the second	Driver: MIKE HIGDON	1.5	1/2
Diesel:	Helper		1, -
Oil:	NM MILES: 4.0 CO MILES: UT MILES:		
Remarks:			
	H564#246		
	7,304"246		ъ
·			
			ř
		-	
1		; 1	

A-Plus Well Service, Inc.P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: <u> </u>	Truck #: _	152	
Event: #1	From: To:	Hours	;
Start: 7:30	What: PRITRIP		
Stop: 8:00	Charge to: Bとのら	1/2	
Event: #2	From: YARD To: Gobernador 550R2		
Start: 8:00	What: P.U. float # 95	1	
Stop: 9:00	Charge to: BROG		
Event: #3	From: Gobernador STARS To: 5. J. 32-9#84		
Start: 9:00	What: Haul float of spot	1/2	
Stop: /p: 30	Charge to: BROG		,
Event: #4	From: 5.J 32.9 #84 To: YARD		
Start: /0:30	What: TRAUEL BACK		
Stop: ///30	Charge to: BROG-		
Event: #5	From: To:		
Start: ///30	What: LOAD up PIT # 515	1/2	:
Stop: /2:00	Charge to: NMOCD		
Event: #6	From: YARD To: HSG 3244	,	
Start: /2:00	What: TRAUEL TIME		
Stop: /:00	Charge to: ルかしこ	/	(\mathcal{L})
Event: #7	From: To:		
Start: //00	What: unload PIT, P.W. BROWN PIT, + sevene		
Stop: <i>9:88</i>	Charge to: NMOCD		1/2
Event: #8	From: #54 # 246 To: YAQ15		
Start: 2:00	What: TRAUSI ID IEIYARD, unlowd coment from		3 2
Stop: 5:00	Charge to: NMOC.	-10) _
		- I a./	
Diesel:	Helper Julis Jim 2hrs yard	91/2	11/2hm
Oil:	NM MILES: 140 CO MILES: UT MILES:		
Remarks:	#		13/1 h
	MMOCD 4564 #246		- //4
·	1456U#J}}		- 13/4 h -13/4 h
	Haml worte set to IES		
	and unled malerial		

A-Plus Well Service, Inc. P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date:	3/- <i>04</i> Truck#: <u>\$</u>	25-155	
Event: #1	From: A plus To:	Hours	
Start: 5:30	What: fre CK 265		
		. 5	-
Stop: 6.00	Charge to: NNOCO.		
Event: #2	From: #Sa pt = Meeting To:		
Start: 6',00	What:	2	
	Cowen		
Stop: కోరం	Charge to: Como (o Phillips		
Event: #3	From: A - plus To: Horse Lor Gellys	1	1
Start: 8,00	What: handed I load - Returned To your		<i>[]</i>
	/	4	7
Stop: / 200	Charge to: V.M. O.C.D.		
Event: #4	From: A To:		
Start: / දු\්ලා	What:: Linch	#/	
Stop: /:00	Charge to:		
Event: #5	From: /t - plus To:	T	
Start: 1:00	What: (265	1	
			•
Stop: 100	Charge to:		
Event: #6	From: A-plus To: Horrieshoe Gallup		
Start: 9:00	What: Delivers 155 to location		
	Rode in with Bol 5	3.5	
Stop: 5'.30	Charge to:		
Event: #7	From: To:	T	
Start:	What:		
			•
Stop:	Charge to:		·
Event: #8	From: To:	T	
Start:	What:		(F6.2)
			(+6.a)
Stop:	Charge to:		
	Driver: Luky Masz	释	
Diesel:	Helper 40	11	,
Oil:	NM MILES: SO CO MILES: UT MILES:		
Remarks:			•
4	NIMOCO HISGU		es.
	1 100		111.
	Haul I lond water to central	1	4100
	h &	 	,
	yane		-
			· •
		<u> </u>	

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: <u>64/02/04</u>

Truck #: 134

<u> </u>		
Event: #1	From: HSGU #246 TO: A-PLUS TANK \$302	Hours
Start:	What: TRAVEL TO TANK LOAD WATER	
04/02/04	<u>'</u>	
Stop:	Charge to: PLAYA MINERALS & ENERGY	1.0
Event: #2	From: A-PLUS TANK \$302 To: HSCU \$246	
Start:	What: ROAD TO LOCATION	
04/02/04		
Stop:	Charge to: PLAYA MINERALS & ENERGY	.5
Event: #3	From: HSGU #24C To: A-Plus TANK #302	
Start:	What: ROAD TO TANK LOAD / WATER	
04/06/04	ROAD TO TANK LONG TWATER	
Stop:	Charge to: PLAYA MINERALS 4 ENERGY	1.0
Event: #4	From: A-PLUS TANK #302 To: 1564 #246	
Start:	What: ROAD TO LOCATION	
09/06/04	WHAT ROAN TO LOCATION	
Stop:	Charge to: PLAYA MINERALS & ENERLY	.5
Event: #5	From: To:	
Start:	What:	
01		
Stop:	Charge to:	
Event: #6	From: To:	1
Start:	What:	
Stop:	Charge to:	
F.,	T	
Event: #7	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #8	From: To:	
Start:	······································	
Start.	What:	
Stop:	Charge to:	
	Driver: MIKE HIGDON	3.0
Diesel:	Helper	170
Oil:	NM MILES: CO MILES: UT MILES:	
Remarks:		
TOMATIO.		
		<u> </u>
!		
		·
		<u> </u>

(F6.5)

(F6.C)

(6.b)

3 km

RC1 Form - 080158A

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: 04/02/04 Truck #: 155 From: 4564 \$ 246 Event: #1 To: Hours What: Start: STANDBY FOR DISPOSAL 4.0 Stop: Charge to: PLAYA MINERALS & ENERGY Event: #2 From: To: Start: What: Charge to: Stop: Event: #3 From: To: What: Start: Charge to: Stop: Event: #4 From: To: Start: What: 7() Stop: Charge to: Event: #5 From: To: What: Start: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: From: Event: #8 To: Start: What: Stop: Charge to: Driver: 4.0 Helper Diesel: Oil: NM MILES: CO MILES: UT MILES: Remarks: Part March ACCIONA 10,3415 News

F6.0



Industrial Ecosystems Inc.

P.O. Box 2043

Farmington, NM 87499

PH: (505) 632-1782

Fax: (505) 632-1876

TAX I.D. #94-3200 034

PLEASEREMIT PAYMENT TO:

Apr 8, 2004

1

Industrial Ecosystems, Inc.

Invoice Number: 3913

c/o John J. Kiely

Invoice Date:

Page:

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE

PO BOX 1979

FARMINGTON, NM 87499

Location: HSGU #246

Contact	Payment Terms	Due Date	Customer PO
BILL CLARK	Net 30 Days	5/8/04	

	Quantity	Description	Unit Price	Extension
		MATERIAL RECEIVED ON 4/7/2004		
	,	MATERIAL TRANSPORTED BY A PLUS WELL SERVICE TRUCK # 254		
		DISPOSED OF CEMENT WASTE		
	15.00	SPLIT LOAD DISPOSAL FEE PER BBL	18.00	270.00
1.		(No 30/1/22)		
		Wo Co		
			(611.1)) (4/2)
		and the second of the second o		10

FOR BILLING INQUIRIES PLEASE CALL (505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF 50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.

Subtotal

Sales Tax

Total Invoice Amount

270.00 16.37

286.37

TOTAL

286.37



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFICATE OF WASTE STATUS

1. Generator Name and Address	2. Destination Name:
Vulcan Minerals & Energy	J.F.J. Landfarm
c/o NMOCD – Charlie Perrin	c/o Industrial Ecosystems Inc.
A-Plus Well Service	420 CR 3100 Aztec, NM 87410
Plugging Contractor to NMOCD	
3. Originating Site (name):	ocation of the Waste (Street address &/or ULSTR):
HSGU #233 Unit G, Section 4, T30N	. R16W. San Juan County, NM
	R16W, San Juan County, NM
, , , , , , , , , , , , , , , , , , , ,	
attach list of originating sites as appropriate	
4. Source and Description of Waste	
_	
Cement waste, sediments and fluid from plugging operation	ions.
5.	
T TYPE TO ALL	
I,_William F. Clark	representative for:
Print Name	
A Di W. 11 G	to the second second
A-Plus Well Service Inc. Resource Conservation and Recovery Act (RCRA) and Environmental	do hereby certify that, according to the
	Protection Agency's July, 1988, regulatory determination, the
above described waste is: (Check appropriate classification)	
X EXEMPT oilfield waste NON-EXEM	APT oilfield waste which is non-hazardous by characteristic
	product identification
anarysis or by	product identification
and that nothing has been added to the exempt or non-exempt non -has	zardous waste defined above
and that nothing has been added to the exempt of non-exempt non-man	sardous waste defined above.
For NON-EXEMPT waste the following documentation is attached (c	hack appropriate items)
	her (description
RCRA Hazardous Waste Analysis	ner (description
CCA Hazardous waste AnalysisChain of Custody	and the state of t
Chain of Custody	Control of the Contro
This works is in a self-way with Doubt at J. seels of Notice II. O.	- D-H
This waste is in compliance with Regulated Levels of Naturally Oc NMAC 3.1 subpart 1403.C and D.	curring Radioactive Material (NORM) pursuant to 20
TWIAC 5.1 Subpart: 1405.C and D.	
Name (Original Signature):	
Name (Original Signature)	((117.)
Title: Fresident	
7 601 0 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	
Date: 4 9-7-00 produced served to the	