8910

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1011

April 30, 2004

New Mexico Oil Conservation Division

1000 Rio Brazos Road Aztec, NM 87410

Invoice 3271

1 of 2

Rig #9

For the plug and abandonment of the **HSGU #233**, a Gallup well located in NE, Section 4, T-30-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA: 41-521-07-00028, Purchase Doc.: 04-199-000490.

Cost Summary:

 $\mathbb{T}_{\mathbb{R}^n \setminus \mathbb{R}^n}$

 $\mathcal{F}_{i,j}^{(n)}$

ID#	Date	Item Description	Units	ι	Jnit Cost	E	xtension
Work	Workover Rig, Travel and Supervision:						
A1	3/30/04	Contractors Supervisor / Cementer	0.0	\$	250.00	\$	-
A1	3/31/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
A1	4/1/04	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
A2	3/30/04	Crew travel, one way	1.0	\$	112.00	\$	112.00
A2	3/31/04	Crew travel, round trip time	2.0	\$	112.00	\$	224.00
A2	4/1/04	Crew travel, one way	1.0	\$	112.00	\$	112.00
A3	3/30/04	Shallow Rig	1.50	\$	140.00	\$	210.00
А3	3/31/04	Shallow Rig	10.25	\$	140.00	\$	1,435.00
A3	4/1/04	Shallow Rig	7.75	\$	140.00	\$	1,085.00
Ceme	enting Se	rvices:	y. Y.A		,		
B1	3/31/04	Cementing equipment on location	1.0	\$	450.00	\$	450.00
B1	4/1/04	Cementing equipment on location	<u></u> 1.0	\$	450.00	\$	450.00
В3	3/31/04	Cement, plug #1, plug #1a, sxs	84	\$	10.50	\$	882.00
B 3	4/1/04	Cement, plug #2, sxs	122	\$	10.50	\$	1,281.00
B3	4/1/04	Cement, set P&A marker; sxs	18	\$.	10.50	\$	189.00
B5	3/31/04	Calcium Chloride, per pound	203	\$	0.60	\$	121.80
Wirel	ine Servi	ces:					
C1	3/9/04	Wireline unit on location, used	1.0	\$	250.00	\$	250.00
C2	4/6/04	Wireline travel, round trip miles	56.0	\$	3.00	\$	168.00
C3	3/9/04	Perforate squeeze holes at 140'	1.0	\$:	300.00	\$	300.00
Pack	ers, Retai	ners & Casing Scrapers:					4
D3		Cement retainer, tubing set, 5-1/2"	0.0		\$900.00		
D4	3/29/04	Casing scraper rental, 5-1/2"	1.0		\$250.00		\$250.00
Work	strings &	Miscellaneous Rentals:					
E1.1		Workstring rental, 2-3/8, feet	1321	\$	0.12	\$	158.52
E6.3		Companion flange rental, 5-1/2"	1.0	\$.	50.00	\$	50.00
E7.2	3/31/04	Tubing head rental, 5-1/2"	1.0	\$	100.00	\$.	100.00
E14	3/31/04	Waste fluid container, days:used	1.5	\$	30,00	\$	45.00

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

April 30, 2004

New Mexico Oil Conservation Division

2 of 2

1000 Rio Brazos Road Aztec, NM 87410

Invoice 3271

Rig #9

For the plug and abandonment of the **HSGU #233**, a Gallup well located in NE, Section 4, T-30-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA: 41-521-07-00028, Purchase Doc.: 04-199-000490.

Cost Summary:

ID#	Date	Item Description	Units	U	nit Cost	E	Extension
Trans	Transportation and Miscellaneous Services:						
F1.a	3/30/04	Unit #141, Haul workstring & steel pit to loc.	1.5	\$	74.00	\$	111.00
F1.b	4/7/04	Unti #152, Haul steel pit to land farm, dump	1.75	\$	74.00	\$	129.50
F4	3/31/04	Float #98 with workstring, rental	2.0	\$	15.00	\$	30.00
F6.a	3/29/04	Unit #265, Haul 2 loads of water to tank	5.75	\$	50.00	\$	287.50
F6.b	3/31/04	Unit #134, Haul 1 load of water to location	1.5	\$	50.00	\$	75.00
F6.c	4/1/04	Unit #134, Haul 1 load of water to location	1.5	\$	50.00	\$	75.00
F7.a	3/30/04	B-Hoe, prepare location for rig	4.5	\$	50.00	\$	225.00
F7.b	4/30/04	B-hoe, clean up location and wellhead	2.0	\$	50.00	\$	100.00
F11	4/1/04	P&A marker, purchase	1.0	\$	120.00	\$	120.00
F14	3/29/04	Purchase water, Shiprock	2.0	\$	20.00	\$	40.00
Third	Party Ch	narges:	All Control of the Co				
G1	4/7/04	Industrial Ecosystems, Inv #3912		\$	270.00		
		take semi-solid material/fluid from steel pit					
			Total	\$	270.00		
		Third Party Handling Charge	8%	\$	21.60	\$	291.60
Salvage Credit:							
S1		No rods or tubing in this well					
				TO	ΓAL	\$	9,857.92
	•		TAX	6	.3750%	\$	628.44
THAN	K YOU	GROWAL SIGNED BY CHAPLIE T. PERFEN		то	TAL DUE	\$:	10,486.36

REPUTY OIL & GAS INSPECTOR, DIST.

submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

	·	5.	Lease Number SF-081226B
1. Ty	vpe of Well	6.	If Indian, All. or
Ĩ	Oil		Tribe Name
2. Na	ame of Operator	7.	Unit Agreement Name Horseshoe Gallup Uni
	ulcan Minerals & Energy C/o NMOCD		•
		8.	Well Name & Number
	ddress & Phone No. of Operator	0	HGU #233 API Well No.
1	000 Rio Brazos Road, Aztec, NM 87410 505-334-6178	9.	30-045-09944
Locati	ion of Well, Footage, Sec., T, R, M	10.	Field and Pool
			Horseshoe Gallup
20	060' FNL and 2130' FEL, Section 4, T-30-N, R-16-W,	11.	County & State
			San Juan County, NM
12. CH	HECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, RE	PORT, OTHER D	ATA
	/pe of Submission Type of Action	,	
_	Notice of Intent Abandonment Change of		
	Recompletion New Cor		
		utine Fracturing	
	Casing Repair Water S		
	Final Abandonment Altering Casing Convers Other -	ion to Injection	
13. De	escribe Proposed or Completed Operations		
	A-Plus Well Service Plugged and Abandoned the above well i	NMSA 1978, Sed	tion 13-1-127,
	Contract Number: 04-521-07-00028.		
	4 MOL and RU. SDFD.	NULDOD II	. 511.5.469
3/31/04	·		
	scraper with 6 joints 2-3/8" A+ workstring and TIH. Unable to wo TOH with tubing and LD scraper. H. Villenueva, NMOCD, approv		
	ended tubing to 1321'. Pump 17 bbls of water down tubing and		
	Pump additional 13 bbls of water to circulate well clean. Plug #1 w		
	1321' to 701' to isolate the Gallup. PUH with tubing and WOC.		
	887'. Pump 7 bbls of water to circulate well clean, circulated ou		
	cement inside casing from 887' to 784' to cover the Gallup again		
	truck. Perforate 3 squeeze holes at 140'. Shut in well. SDFD.		
4/01/0	, , ,		
	down tubing and circulate out casing and bradenhead. Shut in		
	circulate the bradenhead clean. Plug #2 with 122 sxs cement: 1s	" with casing valve	e closed, pump 105
	sxs cement down tubing from 190' to surface, circulate good out th	e bradenhead; 2"	shut in bradenhead
	and open casing; 3 rd fill 5-1.2" casing to surface with 17 sxs ceme valve. TOH and LD tubing. ND BOP. Dig out and cut off wellher		
	casing and? in annulus. Mix 18 sxs cement to fill casing and insta		
	H. Villenueva and B. Martin; NMOCD and V. Jamison, BLM, were of		and WOL.
SIGN	NATURE Mallem F Clan Contractor		April 30, 2004
	William F. Clark		
(This s	space for Federal or State Office use)		
·	<u> </u>		Date
COND	OVED BY Title		

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No_ # 9	Date 03/30/04 Day Tus
Well Name Horses Hoe GALLUP UNIT # 233	Company PLAYA MINERAS & ENERCY YO NMOLE

	···	
FROM	то	DESCRIPTION OF OPERATION
3:30	4:00	ROAD RIG AND EQUIPMENT TO LOCATION
4:00	5:00	SPOT RIG. RIG UP,
5:00	6100	TRAVEL TO YARD.
		·
		79.5
-		

Fuel & Motor Oil	Water Hauled
Rental Equipment	Cement Retainers
Cementing	
Miralina	

-1, \$

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	MIKE HIGDON #221 IN AND FILL	H21		
Operator	JESUS JACOBO	07		2,5
Helper	SAUL JACOBO	·		2.5
Helper	LORENZO RODRIGUEZ			2.5
Helper	ERIK LOZANO			2.5
Trainee	<u>-</u>			

ACI Form - 0801114A

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No_#9	Date 03/3//04 Day WED
Well Name HURSESHUE GALLUP UNIT # 233	Company PLAYA MINERALS LENERGY MANOC

FROM	то	DESCRIPTION OF OPERATION
5:30	5:45	LOAD RIG SUPPLIES
5:45	6:45	TRAVEL TO LOCATION
6:45	7:15	START RIL AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING
7:15	7:30	NIPPLE UP FLOWLINES TO PIT. BLED WELL DOWN (LESS THAN 10 PSI)
7:30	7:45	NIPPLE DOWN WELLHEAD.
7:45	8:30	NIPPLE UP BOP. TEST RAMS
8:30		PICK UP 51/2" CSG SCRAPER AND G JTS 2 75" A-PLUS WORK STRING.
		TRIED TO WORK THE THROUGH FIGHT SPOT IN CSG @ 184', COME NOT.
		TOH / TRG AND SCRAPER.
9:00	10:00	TIH / 42 JTS 2 1/8 TRG OPEN ENDED (AS PER HENRY VILLANUEVA) EOT@ 1321
10:00		PUMP 17 BBLS WATER DOWN TBG TO CIRCULATE OUT CSG+BRADENHEAD
	10:30	PUMP AN ADDITIONAL 13 138LS TO CIRCULATE CLEAN.
10:30		PLUG * 1 - MIX AND PUMP 72 SXS CMT/3% CACL FROM 1321'TO
	11:00	TOCO 701' DISPLACE.
11:00	11:30	LAY DOWN 20 JTS. TON/ 10 JTS. SECURE WELL.
11:30	2:30	Wac.
2:30		TIH/TBG. TAG TOC@ 887' (LOW)
	3100	PUMP 7 BBLS WATER TO CIRCULATE HOLE. CIRCULATED OUT BRADENHEAD
3'.00		PLUG #1A - MX AND PUMP 12 SXS CMT FROM 887 TO TOCA 784
	3:30	
3130	4:00	LAY DOWN 3 575 TOH/TBG.
4:00		RIG UP WIRELINE, RIH MIRELINE, PERFORATE 3 - 31/2"HSC SQUEEZE HOLES
		@ 190', POH/ WIRELINE. RIC DOWN WIRELINE.
	i	SECURE WELL.
<i>5:0</i> 0	6:00	TRAVEL TO YARD
		HENRY VILLAMENA /NMOCD)
		VAL JAMISON/BLM CON LOCATION

Fuel & Motor Oil Rental Equipment _ Cement Retainers ___ Cementing PLUC 1 - 72 5×5/37 CACL Wireline 3 - 3/8 HSC SQUEEZE HOLES @ 140' (B. S.)

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON	#21		
Operator	JESUS JACOBO	[#] 07		12.5
Helper	LURENZO RODRIGUEZ			12.5
Helper	ERIK LOZANO			12.5
Helper	1			
Trainee				

RCI Form - 0801114A

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No	Date 04/01/04 Day THU	
Well Name HORSESHOE GALLUP UNIT	[±] 233	Company PLAYA MINERALS & ENERGY

FROM то **DESCRIPTION OF OPERATION** 5:30 5:45 LOAD RIG SUPPLIES 5:45 6:45 TRAVEL TO LOCATION 6:45 7:15 START RIG AND EQUIPMENT. HELD PRE-JOB SAFETY MEETING 7:15 OPEN WELL (NO PRESSURE) TH/TBG. TAG CMT @ 838 (OK'D BY VAL JAMISON/BLA 7:45 7:45 8:15 TON / TBG TO 190 PUMP ABBLS DOWN THE TO CIRCULATE OUT CSG AND BRADENHEAD AFTER 8:15 8 BBLS CSG CLEAN SHUT IN CSG PUMP 13 BBLS TO CIRCULATE CLEAN OUT 9:00 BRADENHEAD. 9:00 PLUC #2 - MIX AND PUMP 105 SXS CMT DOWN TEG TO CIRCULATE GOOD CANT OUT BRADENHEAD (CSG SHUTIN) SHUTIN BRADENHEAD, OPEN CSG MIN AND PUMP 17 SXS CANT DOWN TBG. TO CIRCULATE GOOD CANT OUT 930 CSG. 9/30 9:45 LAY DOWN TBG. 9:45 MIPPLE DOWN BOP/COMPANION FLANGE AND THE HEAD CMT @ 20' IN 51/2"esc 10:15 DIG OUT AND CUT OFF WEILHEAD 1:00 PLACE P+A MARKER / 18 5x5 cm CMT @ IN 85/8"CSG 2:30 RIG DOWN. CUT DEF RIC ANCHORS 1:00 BRUCE MARTIN NAMOCO ON LOCATION VAL JAMISON/BLM ON LOCATION

Fuel & Motor Oil	Water Hauled	
Rental Equipment	Cement Retainers	
Cementing PLug #2 - 122 5x5 Pt	A MARKER/18 SKS	
Wireline	•	•

To de	3
9	

CREW	NAME	UNIT#	MILEAGE	HOURS
Supervisor	-MKE-HIGOON	#21	*** <u>***</u> *	
Operator	JESUS JACOBO	# ₀₇		9.0
Helper	SAUL JACOBO			9.0
Helper	LURENZO RODRIGUEZ.			9.0
Helper	ERIK LOZANO		<u></u>	9.0
Trainee				*****

RCI Form - 0801114A

RCI Form - 080158A

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: 03/30/04 Truck #: <u>14</u>/ Event: #1 From: 45Gu #220 To: HSGu # 233 Hours Start: 3:00 What: LOAD AND HALL FLOAT "98 TO LOCATION AND SPOT Stop: 3:30 Charge to: PLAYA MINERALS & ENERGY YO NAMOCO Event: #2 From: HSGa \$233 To: HSGU # 220 Start: 3 !30 What: ROAD TO LOCATION AND LUAD STEEL PIT Stop: 4:00 Charge to: PLAYA MINERALS & ENERGY % NMOCD -2 From: HSGu # 220 Event: #3 To: 14564 1233 Start: 4:00 What: ROAD TO LOCATION AND SPUT STEEL PIT Stop: 4:30 Charge to: PLAYA MINERALS & ENERLY GO NMOLD .5 Event: #4 From: To: Start: What: Stop: Charge to: Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: Start: What: Stop: Charge to: Event: #8 From: To: What: Start: Stop: Charge to: Driver: MIKE HIGDON 1,5 Helper Diesel: Oil: NM MILES: 2,5 CO-MILES: UT MILES: Remarks:

A-Plus Well Service, Inc.P.O. Box 1979, Farmington, NM 87499
505-325-2627

Date: <u> </u>	<u>04</u> Truck #: <u>/</u>	<i>52</i>	-	
Event: #1	From: To:	Hours		
Start: 7:30	What: PRITRIP			
		1/2		
Stop: 8:00	Charge to: BROG			•
Event: #2	From: YARD To: bobernador 5 TORE			
Start: 8:00	What: P.U. float # 95	1		ı
Stop: 9:00	Charge to: BROG			
Event: #3	From: Gohernador STARS To: 5. J. 32-9#84			
Start: 9:00	What: Haul float of spot	1/2		
Stop: 10:30	Charge to: BROG	 		
Event: #4			<u> </u>	
Start: 10:30	What: TRAUEL BACK	17		
10:50			//	1. D/
Stop: ///30	Charge to: BROG		$\parallel \Gamma \parallel$	
Event: #5	From: To:		<u></u>	/ .
Start: //.'30	What: LOAD up PIT # 515	1/2		
Stop: /2:00	Charge to: NMOCD			5
Event: #6	From: YARD To: HSG 244			
Start: 12:00				
Stop: /:00	Charge to: ル M UCD	1_/		
·		<u> </u>		
Event: #7	From: To:	 		
Start: //00	What: unload PIT, P.U. BROWN PIT + seuse	1	1	
Stop: 2:88	Charge to: NMOCD		1/2	
Event: #8	From: #54 # 246 To: YAR)			
Start: 2:00	What: TRAUSI ID IEINARD, unloud coment from	3	3	3%
Stop: 5:00	Charge to: NMOC		-	3/2
этор. 5.00	one go to 10 pm	<u> </u>	_	
	Driver: Bill RANDALL	91/2		
Diesel:	Helper Julis J.m 2hrs yARD	91/2 =	11/2hs	
Oil:	NM MILES: 140 CO MILES: UT MILES:	<u> </u>	.	
Remarks:	# 2016		13/4	has
	NMOCD #564#246	<u> </u>		n
	456'U#233	-	-13/4	has has
-	Hand TEST		60 (•
	The wase full to 1 LS	-	ŀ	
	and unlose material	-	<u> </u>	
L	1 - col colin		j.	,

A-Plus Well Service, Inc.P.O. Box 1979, Farmington, NM 87499
505-325-2627

Date: 3 -	<u>₹9 - 54</u> Truck #:	265	-
Event: #1	From: A plus To:	Hours	
Start: 5 30	What:		
	Pre CK 265	,5	
Stop: 💪 💆 G	Charge to: $\mathcal{N}, \mathcal{N}, \mathcal{O} \subseteq \mathcal{O}$		
le 4 40	E = 1 = 1 1 1 1 1 1 1 1		
Event: #2 Start: 6.00	What: hauled I lood Famington hydrant		11.5/~
Start. 6 .00	What: hauled I load Farmington hydrant healed 3 100 ds From Shippoch	10	11,5100
Stop: 4.00	Charge to: N.M. OCO.		
Event: #3	From: Horsuston Gallup To: A-plus		
Start: 4'00	What:		
July 2 10 3	Food Time is	1,5	n
Stop: 5:30	Charge to: NM & CD.		1
Event: #4	From: To:		
Start:	What:		
Stop:	Charge to:		
			•
Event: #5	From: To:		
Start:	What:		
Stop:	Charge to:	·	•
otop:	Total ge to.		
Event: #6	From: To:	;	
Start:	What:		
Stop:	Charge to:		
Stop:	Total ge to.		(F.62)
Event: #7	From: To:		1101
Start:	What:		
SA	Character to		
Stop:	Charge to:		
Event: #8	From: To:		ži.
Start:	What:		
Stop:	Charge to: //		
<u> </u>	1 10 00	11:-	
Diesel:	Driver: Lykon Marz	11.5	
Oil:	NM MILES: CO MILES: UT MILES:		3/ /
Oil.	INW MILES. 77 CO WILES. OT WILES.		11 - 544h
Remarks:	\mathcal{F}_{22}		1/2 - 5/7
	Nmocp USGU 233		
			1/2 = 5/4h
	Haul 4 londs 450 to location		11.5has
			• • • • • • • • • • • • • • • • • • •
			••
	Lacad Vanche	20	•
·		8CI Form - 080158A	

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: <u>03/31/04</u> Truck #: <u>134</u>

Date: <u>03/3/,</u>		
Event: #1	From: HSGu# 233 To: A. PLUS TANK # 302	Hours
Start: 7/30	What: ROAD TO TANK AND LOAD FRESH WATER	+
Stop: 8 :30	Charge to: PLAYA MINERALS & ENERGY % NM OCD	1.0
Event: #2	From: A. PLUS TANK \$302 TO: HSGU \$233	
Start: 8:30	What: ROAD TO LOCATION	
Stop: 9:00	Charge to: PLAYA MINERALS & ENERGY 46 NATOCI)	+=-
		-5
Event: #3 Start:	From: To: What:	
Otart.	· ·	1
Stop:	Charge to:	
Event: #4	From: To:	T
Start:	. What:	
Stop:	Charge to:	
Event: #5	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #6	From: To:	,
Start:	What:	
Stop:	Charge to:	
Event: #7	From: To:	T
Start:	What:	
Stop:	Charge to:	+
Event: #8 Start:	From: To: What:	+
Start.	What.	
Stop:	Charge to:	
	Driver: Laffuzo 2000(4.62	1, -
Diesel:	Driver: LORENZO RODRIGUEZ Helper	1.5
Oil:	NM MILES: 11-0 CO MILES: UT MILES:	
Remarks:		
	HSGU 17233	
<u> </u>		<u></u> ;
	<u> </u>	<u> </u>
l=		

À.

[6.6]

A-Plus Well Service, Inc.P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: 04/01/04

Event: #1	From: 1456 W 233 To: A PLUS TANK 302	Hours
tart: ///00	What: RUAG TO TONK \$302 AND LOAD / FRESH WATER	
ton Die	Charge to: 0.44/4 a	
top: 12:00	Charge to: PLAYA MINERALS & ENERCY YOUNG OCT	1.0
vent: #2	From: A-PLUS TANK \$302 To: HSGU # 233	
Start: 2:00	What: ROAS TO LOCATION	
Stop: 2:30		.5
Event: #3	From: To:	
Start:	What:	
<u> </u>		
Stop:	Charge to:	
		7
Event: #4	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #5	From: To:	
Start:	What:	
otart.		
Stop:	Charge to:	
Event: #6	From: To:	,
Start:	What:	
Stop:	Charge to:	
Event: #7	From: To:	<u> </u>
Start:	What:	
Stop:	Charge to:	
Event: #8	From: To:	·
Start:	From: To: What:	
Otari.		
Stop:	Charge to:	
	Driver: JESUS JACOBO	1,5
Diesel:	1 1 4 4 4	1
Oil:	NM MILES: 11.0 CO MILES: UT MILES:	
	HSGU It 25	7
Remarks:	1/36	
	<u> </u>	
		

RCI Form - 880158A

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: 3 3 0	<u> </u>	52	
Event: #1	From: a BLUS WELL To:	Hours	
Start: ∑, ਤ⊘	What: Oc PADEN		
		15	
Stop: 🎇 🕫 ဂ	Charge to:		
Event: #2	From: 4 8 . 4 . 4 . 4 . 4		7
	From: A PLIS WALL TO: 1/560 233	, -	v
Start: 6 00	What: LOAD Bruk HOE & CHAW COWN LONG FLOAT		
Stop: 7:00	Charge to: STAT €		
		<u> </u>	
Event: #3	From: A PLUS WOLL To: 12560 333	() (4
Start: 7,100	What: ORIUS To LOUNTION	1.75	4,25hu
Stop: <i>8:45</i>	Charge to:		7,00
3top. 8,93	johange id.	<u> </u>	
Event: #4	From: LUGIV 333 To:		
Start: 8,45	What: Dry DUT AMNORS 4 were WERE DERT TO WELL	1.5	•
	Charge to: NELL HOLD STATE		•
Stop: 10,15	Charge to: WELL HEAD STATE		
Event: #5	From: MSGU 233 To: MSGU 300		
	What: DRIVE TO 5 (LEW LOCATION WAS TO DEAL	1.5	
Start: 7 9,73	WITH PUMP PAD "PAR DENNY"	7.5	
Stop: //, //S	<u> </u>		·
7.7.7.3			
Event: #6	From: 12560 300 To: 14560 50	1	,
Start: ///45	What: ORIVE TO & CLEAN LOCATION - Dug DOWN ARCOND		
	WELL HEAD 7' X 12 TO FIND BLACK SLUDGE CAMEDON	ביטוני-	
Stop: 3//5_	Charge to:	<u> </u>	1/10
Event: #7	From: MSGO 30 To: A PLUS WELL		1 F 1.
Start: 3,75	What: pond BACK HEC & DRIVE TO YARD	1.25	
Stop: 5.00	Charge to:		
E4. #9	Fram: To:		
Event: #8 Start:	From: To: What:	 	
Juli.	TTIAL.		
Stop:	Charge to:		
I = 10 h.	10	<u>. </u>	
	Drivery 22.2. Sec. 5.1	11.00	
Dinse!:	Driver: DUDNK GUS TIN	11.25	
Diesel:	Helper Borotopo Moses	11.35	
Oil:	NM MILES: UT MILES:		
Remarks:	30 TOTAL		
	70 HWY - 22 OIAT		
	NMACD HISOV #233		
	11111100		
	De la constant de la		
	Perform distribut to prep location	ļ	4.5hrs
Partition of the	Let Ricy		
	# 20ther hulper	RCI Form - 080158A	
	work rugal		



Industrial Ecosystems Inc.

P.O. Box 2043

Farmington, NM 87499

PH: (505) 632-1782

Fax: (505) 632-1876

TAX I.D. #94-3200034

Invoice Number: 3912

Invoice Date:

Apr 8, 2004

Page:

1

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.

c/o John J. Kiely

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE

PO BOX 1979

FARMINGTON, NM 87499

Location: HSGU #233

Contact	Payment Terms	Due Date	Customer PO
BILL CLARK	Net 30 Days	5/8/04	

Quantity	Description	Unit Price	Extension
	MATERIAL RECEIVED ON 4/7/2004		
	MATERIAL TRANSPORTED BY A PLUS WELL SERVICE TRUCK # 254		
₹F	DISPOSED OF CEMENT WASTE		· .
15.00	SPLIT LOAD DISPOSAL FEE PER BBL	18.00	270.00
	1191 (NO definers)	الماق	
· 高樓		6-11)	

FOR BILLING INQUIRIES PLEASE CALL (505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS, PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE: CHARGED A \$100.00. COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.

Subtotal 270.00

Sales Tax: 16.37
Total Invoice Amount: 286.37

TOTAL. 286.37



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFICATE OF WASTE STATUS

	λ.
Generator Name and Address	2. Destination Name:
Vulcan Minerals & Energy	J.F.J. Landfarm
c/o NMOCD – Charlie Perrin	c/o Industrial Ecosystems Inc.
A-Plus Well Service	420 CR 3100 Aztec, NM 87410
Plugging Contractor to NMOCD	420 CR 5100 AZICC, NW 67410
Flugging Contractor to NIVIOCD	
3. Originating Site (name):	ocation of the Waste (Street address &/or ULSTR):
TYGOTH 1000	DIANG I O DA
HSGU #233 Unit G, Section 4, T30N	, R16W, San Juan County, NM
HSGU #246 Unit L, Section 3, T30N,	R16W, San Juan County, NM
attach list of originating sites as appropriate	
4. Source and Description of Waste	
Cement waste, sediments and fluid from plugging operat	ions.
5.	
Y Well D. Cl. I	
I,_William F. Clark	representative for :
Print Name	
A-Plus Well Service Inc.	do hereby certify that, according to the
Resource Conservation and Recovery Act (RCRA) and Environmental	Protection Agency's July, 1988, regulatory determination, the
above described waste is: (Check appropriate classification)	
	APT oilfield waste which is non-hazardous by characteristic
analysis or by	product identification
and that nothing has been added to the exempt or non-exempt non had	zardous waste defined above.
For NON-EXEMPT waste the following documentation is attached (c	heck appropriate items):
	her (description
RCRA Hazardous Waste Analysis	
Chain of Custody	
· · · · · · · · · · · · · · · · · · ·	
This waste is in compliance with Regulated Levels of Naturally Oc	ourring Padionative Meterial (NOPM) nursuant to 10
NMAC 3.1 subpart 1403.C and D.	curring Radioactive Material (NORM) pursuant to 20
21/11/11/1	
Name (Original Signature):	
Title: Frsident	
Title:	
Date: Message 4-7-0 4	a grant and sales