

A-PLUS WELL SERVICE, INC.

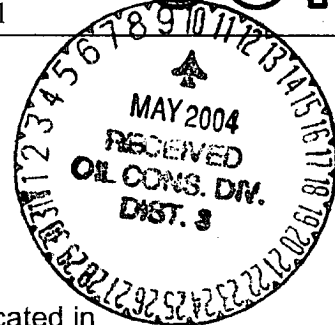
P.O. BOX 1979
 FARMINGTON, NM 87499
 505-325-2627 • FAX: 505-325-1211

COPY

March 13, 2004

New Mexico Oil Conservation Division**Aztec District**

1000 Rio Brazos Road
 Aztec, NM 87410

Invoice 3257

1 of 2

Rig #9

For the plug and abandonment of the **HSGU #224**, a Gallup well located in NW, Section 3, T-30-N, R-16-W, San Juan County, NM. Review report for work details. This work done under NMOCD PA - 41-521-07-00028, Purchase Doc.- 04-199-000490.

Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Workover Rig, Travel and Supervision:					
A1	3/10/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A1	3/11/04	Contractors Supervisor / Cementer	1.0	\$ 250.00	\$ 250.00
A2	3/10/04	Crew travel, round trip time	2.0	\$ 112.00	\$ 224.00
A2	3/11/04	Crew travel, one way	1.0	\$ 112.00	\$ 112.00
A3	3/10/04	Shallow Rig	9.75	\$ 140.00	\$ 1,365.00
A3	3/11/04	Shallow Rig	7.25	\$ 140.00	\$ 1,015.00
Cementing Services:					
B1	3/10/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B1	3/11/04	Cementing equipment on location	1.0	\$ 450.00	\$ 450.00
B2	3/10/04	Cementing equipment travel, miles	20	\$ 3.00	\$ 60.00
B3	3/10/04	Cement, plug #1, sxs	44	\$ 10.50	\$ 462.00
B3	3/11/04	Cement, plug #2, sxs	122	\$ 10.50	\$ 1,281.00
B3	3/11/04	Cement, set P&A marker, sxs	17	\$ 10.50	\$ 178.50
Wireline Services:					
C1	3/11/04	Wireline unit on location, used	1.0	\$ 250.00	\$ 250.00
C3	3/11/04	Perforate squeeze holes at 358'	1.0	\$ 300.00	\$ 300.00
Packers, Retainers & Casing Scrapers:					
D3	3/10/04	Cement retainer, tubing set, 5-1/2"	1.0	\$ 900.00	\$ 900.00
D4	3/10/04	Casing scraper rental, 5-1/2"	1.0	\$ 250.00	\$ 250.00
Workstrings & Miscellaneous Rentals:					
E1.1	3/10/04	Workstring rental, 2-3/8, feet	1556	\$ 0.12	\$ 186.72
E6.3	3/10/04	Companion flange rental, 5-1/2"	1.0	\$ 50.00	\$ 50.00
E14	3/10/04	Waste fluid container, days used	2.0	\$ 30.00	\$ 60.00

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2 of 2

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Cost Summary:

ID#	Date	Item Description	Units	Unit Cost	Extension
Transportation and Miscellaneous Services:					
F1.a	3/5/04	Unit #152, Haul tank #302 to location	4.25	\$ 74.00	\$ 314.50
F1.b	3/10/04	Unit #141, Haul workstring/steel pit to loc.	2.0	\$ 74.00	\$ 148.00
F1.c	3/11/04	Unit #155, Haul cement waste fluid to IES	4.5	\$ 50.00	\$ 225.00
F4	3/10-3/11	Float #98, with workstring, rental	2.0	\$ 15.00	\$ 30.00
F6.a	3/10/04	Unit #134, Haul 1 load of water to location	2.0	\$ 50.00	\$ 100.00
F7.a	3/23/04	B-hoe, Clean up location	2.0	\$ 50.00	\$ 100.00
F7.b	3/31/04	#24, Clean up area wells	6.0	\$ 50.00	\$ 300.00
F11	3/11/04	P&A marker, purchase	1.0	\$ 120.00	\$ 120.00

Third Party Charges:

G1	3/19/04	Industrial Ecosystems, Inv #3848		\$ 1,440.00	
		land farm waste fluid from steel pit,			
		note: Basin Disposal refused cement waste.	Total	\$ 1,440.00	
		Third Party Handling Charge	8%	\$ 115.20	\$ 1,555.20

Salvage Credit:

S1 None, no rods or pipe in well

TOTAL	\$ 10,986.92
TAX 6.3750%	\$ 700.42
TOTAL DUE	\$ 11,687.34

THANK YOU

COPY SENT TO NEW MEXICO OIL & GAS INSPECTOR DIST. 10

DEPUTY OIL & GAS INSPECTOR DIST. 10

submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**
Sundry Notices and Reports on Wells

<p>1. Type of Well Oil</p> <hr/> <p>2. Name of Operator Playa Resources, c/o NMOCD Aztec District Office</p> <hr/> <p>3. Address & Phone No. of Operator 1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178</p> <hr/> <p>Location of Well, Footage, Sec., T, R, M 990' FNL and 1880' FWL, Sec. 3, T-30-N, R-16-W,</p>	<p>5. Lease Number SF-079439</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name Horseshoe Gallup Unit</p> <p>8. Well Name & Number HGU #224</p> <p>9. API Well No. 30-045-09999</p> <p>10. Field and Pool Horseshoe Gallup</p> <p>11. County & State San Juan County, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -	

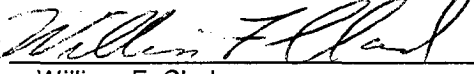
13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned this well NMSA 1978, Section 13-1-127.
Contract Number: 03-521-0700-0200.

3/10/04 MOL & RU. Layout relief line to steel pit. No well pressure. ND wellhead. NU BOP and test. PU 49 joints A+ workstring and round-trip 5-1/2" casing scraper to 1556'. TIH with tubing and set 5-1/2" DHS CR at 1556'. Load casing with 16 bbls of water. Circulate well clean with additional 24 bbls of water. Pressure test casing to 500#, held OK. Sting into retainer and pump fluid below CR. Displace with 3 bbls water. Plug #1 with CR at 1556', mix and pump 44 sxs cement, squeeze 12 sxs below CR and spot 32 sxs inside casing above CR up to 1273' to isolate Gallup interval. TOH and LD tubing. SDFD.

3/11/04 RU A-Plus wireline truck. RIH and tag cement at 1257'. PUH and perforate 3 squeeze holes at 358'. Establish circulation out bradenhead with 6 bbls of water and circulate annulus clean with additional 21 bbls of water. Plug #2 with 122 sxs cement pumped down the 5-1/2" casing from 358' to surface, circulate good cement out bradenhead. Shut in well and WOC. ND BOP and dig out wellhead. Cut off wellhead. Found cement down 12' in 5-1/2" casing and at the surface in annulus. Mix 17 sxs cement to fill casings and install P&A marker. RD and MOL.

V. Jamison, BLM and D. Foust, B. Martin, NMOCD, were on location.

SIGNATURE  Contractor March 31, 2004
William F. Clark

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____
CONDITION OF APPROVAL, if any:

Daily Report

A - PLUS WELL SERVICE

22051

P.O. BOX 1979 • FARMINGTON, NM 87499

505-325-2627 • FAX (505) 325-1211

Rig No. #9Date 03/10/09 Day WEDWell Name HORSESHOE GALLUP #224Company CENTRAL RESOURCES INC. ^{CO} NMCO

FROM	TO	DESCRIPTION OF OPERATION
5:30	6:30	SAFETY MEETING @ SAFETY ALLIANCE TOPIC: LOCK OUT TAG OUT
6:30	6:45	LOAD RIG SUPPLIES
6:45	7:45	TRAVEL TO LOCATION (HSGU #230)
7:45	8:00	START RIG AND EQUIPMENT.
8:00	9:00	ROAD RIG AND EQUIPMENT TO LOCATION, HELD PRE-JOB SAFETY MEETING.
9:00	10:00	SPOT RIG. RIG UP.
10:00	10:30	NIPPLE UP FLOWLINES TO PIT. OPEN WELL (NO PRESSURE)
10:30	11:00	NIPPLE DOWN WELLHEAD.
11:00	12:00	NIPPLE UP BOP/COMPANION FLANGE. TEST RAMS.
12:00	1:00	TALLY, PICK UP AND T/H/ 5 1/2" CSG SCRAPER AND 49 JTS 2 3/8" A-PLUS
	1:00	WORK STRING TO 1556'
1:00	2:00	T/H/ TBG AND SCRAPER.
2:00	3:00	T/H/ 5 1/2" DHS CRT AND TBG, SET CRT @ 1556', STING OUT OF CRT.
3:00		LOAD CSG/16 BBLs FRESH WATER TO CIRCULATE. CIRCULATE CLEAN/AN
		ADDITIONAL 24 BBLs. PRESSURE TEST CSG TO 500 PSI. TEST FOR 5 MIN. NO
		PRESSURE LOSS. BLEED PRESSURE OFF, STING IN TO CRT. PUMP 20 BBLs WATER
	3:30	AND OIL FROM STEEL PIT. 1 1/2 BPM @ 200 PSI. DISPLACE / 3 BBLs WATER.
3:30		PLUG #1 - MIX AND PUMP 44 SXS CMT (12 SXS BELOW CRT, 32 SXS ABOVE)
	4:00	1556' TO TOC @ 1273'. DISPLACE.
4:00		LAY DOWN TBG AND STINGER.
	5:00	SECURE WELL.
5:00	5:30	DRAIN PUMP AND LINES.
5:30	6:30	TRAVEL TO YARD.
		DENNY FOUST/NMCO } ON LOCATION
		VAL JAMESON/BLM }

Fuel & Motor Oil _____ Water Hauled _____

Rental Equipment _____ Cement Retainers 5 1/2" DHS CRT @ 1556'Cementing PLUG #1 - 44 SXS

Wireline _____

CREW	NAME	UNIT #	MILEAGE	HOURS
Supervisor	MIKE HIGDON #221 IN AND FILL	#21		
Operator	JESUS JACOBO	#07		13.0
Helper	SAUL JACOBO			13.0
Helper	LORENZO RODRIGUEZ			13.0
Helper				
Trainee				

5810

A-Plus Well Service, Inc.

P O Box 1979, Farmington, NM 87499
505-325-2627Date: 3-5-04Truck #: 182

Event: #1	From: <u>A PLUS</u>	To:	Hours
Start: <u>5:30</u>	What: <u>DO PAPER WORK - WAIT ON ORDERS</u>		
			<u>.5</u>
Stop: <u>6:00</u>	Charge to:		

Event: #2	From: <u>APLUS</u>	To:	
Start: <u>6:00</u>	What: <u>Rig Down Poles on 1st</u>		<u>.75</u>
Stop: <u>6:45</u>	Charge to:		

Event: #3	From: <u>A PLUS</u>	To: <u>NAVATO TIF #124</u>	
Start: <u>6:15</u>	What: <u>DRIVE TO LOCATION</u>		<u>1.25</u>
Stop: <u>8:00</u>	Charge to: <u>HART OIL & GAS</u>		

Event: #4	From: <u>HART CENTRAL TANK Bldg</u>	To: <u>HART CTB</u>	
Start: <u>8:00</u>	What: <u>DRAIN & LOAD TANK #302</u>		<u>1.25</u>
Stop: <u>9:15</u>	Charge to: <u>HART OIL & GAS</u>		

Event: #5	From: <u>HSGU #20 HART CTB</u>	To: <u>USGU 45</u>	
Start: <u>9:15</u>	What: <u>TANK TOOK TANK AND DROPPED IT OFF</u>		<u>1</u>
Stop: <u>10:15</u>	Charge to: <u>HART OIL & GAS</u>		

Event: #6	From: <u>NAVATO TIF 124</u>	To: <u>INDUSTRIAL ECOSYSTEMS</u>	
Start: <u>10:15</u>	What: <u>DRIVE BACK & LOAD MUD PIT & CHAIN</u>		<u>1.25</u>
Stop: <u>11:30</u>	Charge to: <u>HART OIL & GAS</u>		

Event: #7	From: <u>NAVATO TIF 124</u>	To: <u>INDUSTRIAL ECOSYSTEMS</u>	
Start: <u>11:30</u>	What: <u>DRIVE TO IEI & EMPTY PIT</u>		<u>2</u>
Stop: <u>1:30</u>	Charge to: <u>HART OIL & GAS</u>		

Event: #8	From: <u>IEI</u>	To:	
Start: <u>1:30</u>	What: <u>UNCHAIN & DROP PIT AND HAVE IEI EMPTY & RELOAD & CHAIN</u>		<u>.75</u>
Stop: <u>2:15</u>	Charge to: <u>HART OIL & GAS</u>		

Driver: <u>DWANE GUSTIN</u>		<u>8.75</u>
Diesel:	Helper	
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____	

Remarks:		
	<u>98-Hwy - 60 DIAT</u>	
	<u>UMACD</u>	<u>HSGU # 152 224</u>
	<u>Move tank #302 from Hart location to HSGU</u>	

4.25 hrs

F1.2

4.25 hrs

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

5618

Date: 03/10/04

Truck #: 141

Event: #1	From: HSGU #230	To: HSGU #224	Hours
Start: 8:00	What: HAUL FLOAT #98/A-PLUS WORKSTRING TO LOCATION AND SPOT		
Stop: 8:30	Charge to: CENTRAL RESOURCES % NMOC		.5
Event: #2	From: HSGU #224	To: HSGU #230	
Start: 8:30	What: TRAVEL TO LOCATION LOAD STEEL PIT		
Stop: 9:30	Charge to: CENTRAL RESOURCES % NMOC		1.0
Event: #3	From: HSGU #230	To: HSGU #224	
Start: 9:30	What: HAUL STEEL PIT TO LOCATION, SPOT IN PLACE.		
Stop: 10:00	Charge to: CENTRAL RESOURCES % NMOC		.5
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HILDON		2.0
Diesel:	Helper		
Oil:	NM MILES: 6.0	CO MILES: _____	UT MILES: _____
Remarks:			
	NMOC HSGU #224		
	Haul float #98 w/ workstring a steel waste pit to location		

2.0

F1.6

2.0 hrs

5816

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627Date: 3-11-04Truck #: 155

Event: #1	From: <u>A PLUS WELL</u>	To: <u>HSGU 224</u>	Hours
Start: <u>11:30</u>	What: <u>DRIVE TO LAMON</u>		<u>1.5</u>
Stop: <u>1:00</u>	Charge to: <u>CENTRAL RESOURCES C-O-N-M-O-D</u>		
Event: #2	From: <u>HSGU 224</u>	To:	
Start: <u>1:10</u>	What: <u>SUCK OUT PIT</u>		<u>1.5</u>
Stop: <u>1:30</u>	Charge to:		
Event: #3	From: <u>HSGU 224</u>	To: <u>IEI</u>	
Start: <u>1:30</u>	What: <u>UNLOAD TRUCK</u>		<u>2</u>
Stop: <u>3:30</u>	Charge to:		
Event: #4	From: <u>IEI</u>	To: <u>A PLUS WELL</u>	
Start: <u>3:30</u>	What: <u>DRIVE BACK TO VARD</u>		<u>1.5</u>
Stop: <u>4:00</u>	Charge to: <u>CENTRAL RESOURCES % NMCO</u>		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: <u>DOANE GUSTIN</u>		<u>1.5</u>
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			
	<u>NMCO</u>	<u>HSGU #224</u>	
	<u>Travel to location. Pull steel</u>		
	<u>for A waste Pit. Hand to IEI</u>		
	<u>unload waste water. Travel to yard</u>		

4.5 hrs

(F.I.C)

4.5 hrs

40

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

5619

Date: 03/10/04

Truck #: 134

Event: #1	From: HSGU # 224	To: A-PLUS TANK # 302	Hours
Start: 10:30	What: TRAVEL TO TANK AND LOAD / FRESH WATER		
Stop: 12:00	Charge to: CENTRAL RESOURCES % NMOC D		1.5
Event: #2	From: A-PLUS TANK # 302	To: HSGU # 224	
Start: 12:00	What: HAUL WATER TO LOCATION		
Stop: 12:30	Charge to: CENTRAL RESOURCES % NMOC D		1.5
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver: MIKE HIGDON		2.0
Diesel:	Helper		
Oil:	NM MILES: 26.0	CO MILES: _____	UT MILES: _____
Remarks:			
	NMOC D HSGU # 224		
	Haul 1 load of water to location.		

2.0

2.0 hrs

46.2

5825

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499

505-325-2627

Date: 3-23-04Truck #: 152

Event: #1	From: A PLUS WELL	To:	Hours
Start: 5:30	What: UNLOAD BACK HOE off BUS & LOAD onto 100		
	& CLEAN DOWN		1
Stop: 6:30	Charge to:		
Event: #2	From: A PLUS WELL	To: HSGU 230	
Start: 6:30	What: DRIVE TO LOCATION STOP & UNLOAD BACK HOE		2
	& WAIT ON Denny		
Stop: 8:30	Charge to:		
Event: #3	From: HSGU 230	To:	
Start: 8:30	What: WAIT ON Denny UNLOAD BACK HOE		1.5
Stop: 9:00	Charge to:		
Event: #4	From: HSGU 230	To:	
Start: 9:00	What: CLEAN WELL SITE		1.75
Stop: 10:45	Charge to:		
Event: #5	From: HSGU 230	To: HSGU 228	
Start: 10:45	What: CLEAN WELL SITE		1.25
Stop: 12:00	Charge to:		
Event: #6	From: HSGU 228	To: 237 HSGU 239	
Start: 12:00	What: CLEAN WELL SITE		1.25
Stop: 1:15	Charge to:		
Event: #7	From: HSGU 239	To: HSGU 237	
Start: 1:15	What: CLEAN WELL SITE		1.25
Stop: 2:30	Charge to:		
Event: #8	From: HSGU 237	To: HSGU 224	
Start: 2:30	What: CLEAN WELL SITE		1.25
Stop: 3:45	Charge to:		
5:00 - #224 → 230 - Load backhoe, Return yard 1.25			
	Driver: DUANE GUSTIN		10.25
Diesel: X	Helper: BRAD FORD - MOSSES		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:			
	11.2 for BACK HOE		
	NMOCID	HSGU #224	
	Clean up location per		
	separation		

#230

3 hrs

#228

2 hrs

#239

2 hrs

#237

2 hrs

#224

2 hrs

11 1/2 hrs

2 hrs

F7.2

2 hrs Helper

A-Plus Well Service, Inc.

P.O. Box 1979, Farmington, NM 87499
505-325-2627

Date: 3-28-04Truck #: #24

Event: #1	From: <u>H56U #224</u>	To:	Hours
Start:	What: <u>Crane up from area well</u>		<u>6</u>
Stop:	Charge to:		
Event: #2	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #3	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #4	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #5	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #6	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #7	From:	To:	
Start:	What:		
Stop:	Charge to:		
Event: #8	From:	To:	
Start:	What:		
Stop:	Charge to:		
	Driver:		
Diesel:	Helper		
Oil:	NM MILES: _____ CO MILES: _____ UT MILES: _____		
Remarks:	<u>NMACD</u>	<u>H56U #224</u>	

F7.6



Invoice Number: 3848
Invoice Date: Mar 19, 2004
Page: 1

Industrial Ecosystems Inc.

P.O. Box 2043

Farmington, NM 87499

PH: (505) 632-1782 Fax: (505) 632-1876

TAX I.D. #94-3200034

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.

c/o John J. Kiely

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

Sold To: A PLUS WELL SERVICE
PO 1979
FARMINGTON, NM 87499

Location: HSGU #224

Contact	Payment Terms	Due Date	Customer PO
BILL CLARK	Net 30 Days	4/18/04	

Quantity	Description	Unit Price	Extension
	MATERIAL RECEIVED ON 3/11/2004		
	MATERIAL TRANSPORTED BY A PLUS WELL SERVICE TRUCK # 155		
80.00	DISPOSED OF TANK BOTTOM SLUDGE DISPOSAL FEE PER BBL	18.00	1,440.00
H56A #224			
			GT-1

**FOR BILLING INQUIRIES PLEASE CALL
(505) 632-1782**

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.

Subtotal 1,440.00
Sales Tax ~~87.30~~
Total Invoice Amount 1,527.30

TOTAL 1,527.30



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor

Betty Rivera

Cabinet Secretary

Lori Wrotenbery

Director

Oil Conservation Division

CERTIFICATE OF WASTE STATUS

1. Generator Name and Address Central Resources, Inc. P.O. Box 1247 Bloomfield, NM 87413	2. Destination Name: J.F.J. Landfarm c/o Industrial Ecosystems Inc. 420 CR 3100 Aztec, NM 87410
3. Originating Site (name): HSGU #224 NW Section 3, T30N, R16W, San Juan County, NM	
Location of the Waste (Street address &/or ULSTR): attach list of originating sites as appropriate	
4. Source and Description of Waste Cement wash up water from cementing truck and waste wellbore fluids circulated out of well.	

I, Christopher W. Clark representative for A-Plus Well Service Inc. do hereby certify that, according to the Resource Conservation and Recovery Act (RCRA) and Environmental Protection Agency's July, 1988, regulatory determination, the above described waste is:
(Check appropriate classification)

☒ EXEMPT oilfield waste

☐ NON-EXEMPT oilfield waste which is non-hazardous by characteristic analysis or by product identification

and that nothing has been added to the exempt or non-exempt non-hazardous waste defined above.

For NON-EXEMPT waste the following documentation is attached (check appropriate items):

☐ MSDS Information

☐ Other (description)

☐ RCRA Hazardous Waste Analysis

☐ Chain of Custody

This waste is in compliance with Regulated Levels of Naturally Occurring Radioactive Material (NORM) pursuant to 20 NMAC 3.1 subpart 1403.C and D.

Name (Original Signature):

Chris W. Clark

Title:

V.P. Operations

Date:

03/11/04