

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED

070 Farmington, NM
MAY 11 AM 11:09

1. Type of Well
Oil

2. Name of Operator
Central Resources - c/o NMOCD Aztec District Office

3. Address & Phone No. of Operator
1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178

Location of Well, Footage, Sec., T, R, M

425' FNL and 1680' FWL, Section 10, T-30-N, R-16-W

5. Lease Number
SF-081226-B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Horseshoe Gallup Unit
8. Well Name & Number
HGU #266
9. API Well No.
30-045-09782
10. Field and Pool
Horseshoe Gallup
11. County & State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Contract Number: 03-521-0700-0200.

3/15/04 MOL. RU. Layout relief line to steel pit. ND wellhead and NU BOP, test. TIH with 46 joints A+ workstring and round-trip 5-1/2" casing scraper to 1464'. SDFD.

3/16/04 TIH with tubing and set 5-1/2" DHS CR at 1464'. Sting out of CR and load casing with 16 bbls of water. Circulate well clean with additional 20 bbls of water. Attempt to pressure test casing, leak. Plug #1 with CR at 1464', spot 34 sxs with 2.5% CaCl₂ cement above CR up to 1171' to isolate Gallup interval. TOH with tubing. WOC. TIH with tubing and tag cement at 1204'. H. Villanueva, NMOCD, approved tag. Attempt to pressure test casing, leak. TOH with tubing. RU A-Plus wireline truck and perforate 2 squeeze holes at 239'. TIH and set 5-1/2" DHS cement retainer at 226'. Sting out of retainer. Load hole and pressure test casing to 500#. Sting into retainer and establish rate into squeeze holes 1-1/2 bpm at 200# with circulation out bradenhead. Plug #2 with 190 sxs cement: 1st mix and squeeze 162 sxs cement below the CR and outside 5-1/2" casing, circulating good cement out bradenhead; 2nd sting out of retainer and spot 28 sxs above retainer from 226' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC. SDFD.

3/17/04 Open up well. ND BOP and dig out wellhead. Cut off wellhead. Found cement down 20' in 5-1/2" casing and 25' in annulus. Mix 21 sxs cement to fill casings and install P&A marker. RD and MOL. V. Jamison, BLM and H. Villanueva, NMOCD, were on location.

SIGNATURE William F. Clark Contractor

March 31, 2004

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAY 18 2004

NMOCD

FARMINGTON FIELD OFFICE
BY Sm