

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Sundry Notices and Reports on Wells

RECEIVED

2004 MAY 11 AM 11:10

070 Farmington, NM

1. Type of Well
Oil

2. Name of Operator
Central Resources c/o NMOCD Aztec District Office

3. Address & Phone No. of Operator
1000 Rio Brazos Road, Aztec, NM 87410 505-334-6178

Location of Well, Footage, Sec., T, R, M

2310' FNL and 2265' FEL, Sec. 3, T-30-N, R-16-W,

5. Lease Number
SF-081226-B

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Horseshoe Gallup Unit

8. Well Name & Number
HGU #237

9. API Well No.
30-045-09926

10. Field and Pool
Horseshoe Gallup Unit

11. County & State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned this well under NMSA 1978, Section 13-1-127, Contract Number: 03-521-0700-0200.

3/11/04 MOL & RU. Layout relief line to steel pit. Bleed well down. ND wellhead. NU BOP with companion flange, test. Tally and PU 47 joints A+ workstring and round-trip 5-1/2" casing scraper to 1494'. TOH with tubing. SDFD.

3/12/04 Held JSA. TIH and set 5-1/2" DHS CR at 1500'. Sting out of CR and load casing with 18 bbls of water. Circulate well clean with additional 19 bbls of water. Pressure test to 500#, held OK. Plug #1 with CR at 1464', spot 31 sxs cement inside casing above CR up to 1233' to isolate Gallup interval. TOH with tubing. WOC. RIH with wireline and tag cement at 1284'. PUH and perforate 2 squeeze holes at 365'. Pump 20 bbls water down casing, would not circulate. Pumped 12 bbls down BH annulus would not circulate. Procedure change approved by S. Mason with BLM. TIH and set 5-1/2" DHS cement retainer at 317'. Establish rate into squeeze holes, 1-1/2 bpm at 200#. Plug #2 mix and pump 48 sxs cement, squeeze 35 sxs under CR and spot 13 sxs above. TOH and LD tubing. Perforate 2 holes at 150'. Shut in well and SDFD.

3/15/04 No pressure. ND BOP and dig out wellhead. Cut off wellhead. Found cement down 20' in 5-1/2" casing and 5' in BH annulus. Mix 21 sxs cement to fill casings and install P&A marker. RD and MOL. V. Jamison, BLM and H. Villanueva, NMOCD, were on location.

SIGNATURE

William F. Clark

Contractor

March 31, 2004

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAY 18 2004

NMOCD

FARMINGTON FIELD OFFICE
BY