

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

2004 MAY 11 AM 11:08

1. Type of Well  
Oil

2. Name of Operator  
Vulcan Minerals & Energy c/o NMOCD Aztec District Office

3. Address & Phone No. of Operator  
1000 Rio Brazos Road, Aztec, NM 87410 505-384-6178

Location of Well, Footage, Sec., T, R, M

1590' FNL and 1460' FWL, Section 4, T-30-N, R-16-W

070 Farmington, NM

5. Lease Number  
SF-081226B  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name  
Horseshoe Gallup Unit  
8. Well Name & Number  
HGU #300  
9. API Well No.  
30-045-25724  
10. Field and Pool  
Horseshoe Gallup Unit  
11. County & State  
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Contract Number: 41-521-07-00028.

3/24/04 MOL and spot rig.

3/25/04 RU rig. Relief line to steel pit. Pick up to unseat pump. LD 2 -3/4" rods and reinstall polish rod. RU RW hot oil unit. Pump 65 bbls hot water down tubing and circulate out casing. RD hot oil unit. PUH and LD 52 -3/4" rods and pump. ND wellhead. NU BOP and test. TOH and LD 42 joints 2-7/8" NU tubing with SN. PU A+ workstring and TIH with 5-1/2" casing scraper to 1133'. SD for rig repair. Shut in well.

3/26/04 Held JSA. Repair rig. TOH with 5-1/2" casing scraper. TIH and set 5-1/2" DHS cement retainer at 1133'. Pressure test tubing to 500#. Sting out of CR. Circulate well clean with 30 bbls water. Pressure test casing to 500#, held OK. Dig out bradenhead valve and pressure test BH annulus to 250#, held OK. Sting into retainer and pump fluid under CR. Plug #1 with retainer at 1133', spot 34 sxs cement inside casing from CR up to 840' to isolate Gallup interval. PUH with tubing to 222'. Plug #2 with 37 sxs cement inside casing from 222' to surface, circulate good cement out casing valve. TOH and LD tubing. ND BOP. Dig out and cut off wellhead. Found cement at surface in casing and annulus. Mix 24 sxs cement to install P&A marker. RD and MOL.

SIGNATURE William F. Clark Contractor

March 31, 2004

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

MAY 18 2004

NMOCD

FARMINGTON FIELD OFFICE  
BY SMN