

BURLINGTON RESOURCES

REVISED - PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLED ☐

Date: 5/26/2004

API No.
30-039-26148

Well Name

KAIME

DHC-2256

Well No.

#2M

Unit Letter
D

Section
20

Township
T26N

Range
R06W

Footage
790' FNL & 955' FWL

County, State
Rio Arriba County, NM

Completion Date

12/8/99

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
Chacra	169 MCFD	25%		25%
Mesaverde	98 MCFD	15%		15%
Dakota	400 MCFD	60%		60%

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Chacra, Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY	TITLE	DATE
Leonard Biemer <i>Leonard Biemer</i>	Engineer	4-20-04
Cherylene Charley <i>Cherylene Charley</i>	Engineering Tech.	4-20-04