

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution:
Regulatory
Accounting
Well File

Original: August 1, 2003

Status
PRELIMINARY ☐
FINAL ☒

Date: 5/25/2004

API No.
30-045-30561

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

STULL

Well No.

#2

Unit Letter
L

Section
10

Township
T32N

Range
R10W

Footage
1630' FSL & 1070' FWL

County, State
San Juan County, New Mexico

Completion Date

5/14/04

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION
Dakota

GAS
590 MCFD

PERCENT
90%

CONDENSATE

PERCENT
90%

Mancos

64 MCFD

10%

10%

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Dakota and Mancos formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

APPROVED BY

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TITLE

Engineer

Engineering Tech.

DATE

5/26/2004

5/26/2004