UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135 Expires: November 30-200
Evnires: November 30-200

Expires: November 30, 2000

5. Lease Serial No.
NMSF080917

6	If Indian	Allottee c	r Tribe	Name	

abandoned wel	II. Use form 3160-3 (API		o. If indian, Another of Tribe Name						
SUBMIT IN TRI	rse side.		7. If Unit or CA/Agreen	ment, Name and/or No.					
Type of Well Oil Well	ner			8. Well Name and No. ATLANTIC B LS 3	C				
2. Name of Operator BP AMERICA PRODUCTION	EY l@bp.com		9. API Well No. 30-045-32178-00-X1						
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	(include area cod 3.4491 .0700	de)	10. Field and Pool, or Exploratory BLANCO MESAVERDE						
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish, a	nd State			
Sec 4 T30N R10W SWSE Lot 36.50700 N Lat, 107.53100 W				SAN JUAN COU	NTY, NM				
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	F NOTICE, RE	PORT, OR OTHER	R DATA			
TYPE OF SUBMISSION		TYPE	OF ACTION						
Notice of Intent	□ Acidize	□ Deep	en	□ Production	on (Start/Resume)	☐ Water Shut-Off			
	☐ Alter Casing	☐ Fract	ure Treat	□ Reclamat	tion	☐ Well Integrity			
Subsequent Report	Casing Repair	□ New	Construction	☐ Recompl	ete	Other Well Spud			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Tempora	rily Abandon	Well Spud			
	Convert to Injection	□ Plug	Back	□ Water Di	sposal				
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 05/14/2004 MIRU Drilling Unit. @ 10:00 Hrs on 05/14/2004 Spud a 12 1/4" surface hole. Drilled to 138'. RU & ran 8 5/8", 20# J-55 surface CSG to 135'. CMT w/135 SXS CLS A CMT mixed @ 14.7 PPG, Ready Mix. Circ good CMT to surf. Tested to 750# high, 250# low. Test OK. Drilled out CMT. Drilled a 7 7/8" hole to 2799'. RU & set 5 1/2", 15.5# J-55 CSG to 2788'. CMT w/320 SXS CLS G Lead mixed @ 11.70 PPG, yield 2.61 cuff/sx and 60 SXS GLS CLS G mixed @ 13.2 PPG yield 1.45 cuff/sx Tail. Circ 35 BBLS good CMT to surface. Press test to 750# high, 250# low. Test OK. Drill out CMT. Drilled a 4 3/4" hole to 5797'. TD @ 13:45 hrs on 05/20/2004. RU & set 2 7/8", 6.5#, J-55, production CSG to 5787'. CMT w/150 SXS of 9.5 Litecrete CMT. Yield 2.52. TOC to be determined. RDMODU Rig released @ 00:00 on 05/21/2004.									
14. I hereby certify that the foregoing is Comi Name (Printed/Typed) MARY CO	Filectronic Submission # For BP AMERICA mitted to AFMSS for proces	A PRODUCTIQI	N CO, sent to t ENNE GARCIA	the Farmington on 05/25/2004 (J4AAG24955E)	are. iii, U x			
Name (Printea/Typea) MARY CC	JRLEY		Title AUTH	ORIZED REPI	RESENTATIVE				
Signature (Electronic	Submission)		Date 05/24	/2004					
	THIS SPACE FO	OR FEDERA	L OR STATI	E OFFICE US	E				
Approved By ACCEPT	ED			INE GARCIA LEUM ENGINE	ER	Date 05/25/2004			
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in thuct operations thereon.	Office Farmi							
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ke to any department or	agency of the United			