

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised May 08, 2003

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-045-31929
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other CBM <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. State Oil & Gas Lease No. E-1196-9-NM
3. Address of Operator PO Box 4289, Farmington, NM 87499		7. Lease Name or Unit Agreement Name EPNG Com A
4. Well Location Unit Letter <u>D</u> : <u>905</u> feet from the <u>North</u> line and <u>1200</u> feet from the <u>West</u> line Section 32 Township 31N Range 8W NMPM San Juan County		8. Well Number 300S
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 14538
		10. Pool name or Wildcat Basin Fruitland Coal

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/14/04 MIRU.

5/15/04 Spud well @ 4:00 am 5/15/04. Drill to 230'. Circ hole clean. TOO. TIH w/5 jts 9-5/8" 32.3# H-40 ST&C csg, set @ 222'. Cmdt w/11 sxs Scavenger followed w/162 sxs Type III cmt w/3% calcium chloride, 0.25 pps celloflake (207 cu. ft.). Displaced w/13 bbls water. Circ 13 bbls cmt to surface. WOC.

5/16/04 NU BOP. PT BOP & csg to 800 psi/30 mins, OK. Drilling ahead.

5/23/04 Drill to intermediate TD @ 3075'. Circ hole clean. TOO. TIH w/72 jts 7" 20# J-55 ST&C csg, set @ 3067'. Cmdt w/367 sxs Premium Lite FM w/3% calcium chloride, 0.25 pps flocele, 0.4% fluid loss, 5 pps LCM-1 (782 cu. ft.). Tail w/90 sxs Type III cmt w/1% calcium chloride, 0.25 pps flocele, 0.2% fluid loss (124 cu. ft.). Circ 45 bbls cmt to surface. ND BOP. NU WH. RD. Rig released.

APD ROW Related

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy Jones TITLE Regulatory Specialist DATE 5/24/2004

Type or print name Tammy Jones

Telephone No. (505) 326-9700

(This space for State use)

APPROVED BY Charles H. TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 8 DATE MAY 25 2004

Conditions of approval, if any: