Submit 3 Copies To Appropriate District Office		New Mexico		Form C-103
District I 625 N. French Dr., Hobbs, NM 88240	Energy, Minerals a	and Natural Resource	well API N	March 4, 2004
District II	OIL CONCEDA	ATION DIVISIO		30-045-32158
1301 W. Grand Ave., Artesia, NM 88210 District III		St. Francis Dr.	3. Indicate 1	
1000 Rio Brazos Rd., Aztec, NM 87410		St. Flancis Dr. , NM 87505 MAY	STAT	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Salita Pe,	, INIVI O VERBUP MAI	8 AM 16: State Oil a	& Gas Lease No.
87505			10 10 10 10 10 10 10 10 10 10 10 10 10 1	
(DO NOT USE THIS FORM FOR PROPO				ne or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI			ROPCO	18
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other	42 10 11 10 19 39 30 30 30 30 30 30 30 30 30 30 30 30 30	8. Well Num	
			#4	
2. Name of Operator	Inerating Company	ON SOM	9. OGRID N 19219	umber
Richardson Operating Company 3. Address of Operator 19219 10. Pool name or Wildcat				
3100 La Plata	Highway, Farmington, NI	M 87401 00		nd Coal (71629)
	00	. D. C.		ctured Cliffs (79680)
4. Well Location: Unit Letter P: 855 feet from the South line and 765 feet from the East line.				
Section 18 Township 29N Range 13W NMPM; San Juan County, NM 11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5244' GR				
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)				
Pit Location: ULSectTwp_	Rng Pit type	Depth to Ground	dwaterDistance from	om nearest fresh water well
Distance from nearest surface water	Below-grade Tank Loca	tion ULSect	TwpRng	_;
feet from the line and	feet from the	line		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	ITENTION TO:		SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK		REMEDIA		☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMEN	CE DRILLING OPNS.	☑ PLUG AND ☐ ABANDONMENT
PULL OR ALTER CASING	MULTIPLE COMPLETION	CASING T		
OTHER:		OTHER:		П
	oleted operations. (Clearly		ails, and give pertinent	dates, including estimated date
				liagram of proposed completion
04/06/04 MIRU. Spud well, drill 8 3/4" new hole to 126'. TOOH, prep to run surface csg. Run in hole with 121' of 7" 17# K-55 csg.				
Land @ 121'; -1' GL. Rig up Key Services. Mix and pump 50sx Class B cmt w/2% CaCl, 1/4#/sk Cello Flakes, 15.6ppg, 1.18cuft/sk.				
Circulate 5bbls cmt to surface. SDFN, WOC. 04/07/04 NU BOP and test to 600psi, OK. TIH with 6 1/4" bit, and DP. Tag cmt at 110'. Drill out 10' of cmt. Drill new 6 1/4" hole to				
609'. Hit small gas and water flow at 189'. Secure rig, SDFN.				
04/08/04 Drill new 6 1/4" hole to 11	78', TD well. TOOH with	DP. Secure rig, SDF		
04/09/04 TOOH with drill collars.				
1134'. Rig up Key Services. Mix a 2.06cuft/sk. Tail-in with 85sx Class				
down at 6:00pm. Held 800psi. Circ				e with 17.700is water. Trug
-	····			
I hereby certify that the information				
below-grade tank has been/will be (attached) alternative OCD-appro		cording to NMOCD	guidelines [_], a gene	erai permit 🔛 or an
SIGNATURE (X)	() - 4	TTLE Complaince	Administrator	DATE <u>5/14/04</u>
7			.	
Type or print name	lo Becksted	E-mail address:	ropcorpc@digii.net	Telephone No.505-564-3100
(This space for State use)				
	0			
	D	· · · · · · · · · · · · · · · · · · ·		MAY
APPPROVED BY Chah		ITL BEPUTY O N & GA	s inspector, dist. Fi	MAY 2 0 2004
APPPROVED BY Chah	TI FA	ITL BEPUTY ON 2 GA ARMINGTON	S INSPECTOR, DIST. 👸	MAY 20 2004