In Lie	u of
Form	3160
(June	1990)

2.

UNITED STATES DEPARTMENT OF INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

If Indian, Allottee or Tribe Name

/	Budget Bureau No. 1004-0135
	Expires: March 31, 1993
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SUNDRY NOTICE A	AND RE	PORTS (on w	/ELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No. NM-03189

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

1. Type of Well Well Name and No. Oil Well X Gas Well COX CANYON UNIT #4B Other

Name of Operator API Well No. WILLIAMS PRODUCTION COMPANY 30-045-32186

10. 3. Field and Pool, or Exploratory Area Address and Telephone No. PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254 **BLANCO MESA VERDE**

Location of Well (Footage, Sec., T., R., M., or Survey Description) 11 County or Parish, State 1550' FNL & 2030' FWL, SE/4 NW/4 SEC 21-T32N-R11W SAN JUAN, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
	. Recompletion	New Construction	
X Subsequent Report	Plugging Back	Non-Routine Fracturing	
•	Casing Repair	Water Shut-Off	
Final Abandonment	Altering Casing	Conversion to Injection	
	Other _ Change setting depth of Inter. csg	Dispose Water	
		(Note: Report results of multiple completion	
		on Well Completion or Recompletion Report	
		and Log form.)	

^{13.} Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Williams Production Company proposes to change the setting depth of the intermediate casing on the above well. It was originally going to be set @ +/-4060', Williams proposes to set the intermediate csg @ +/- 2949'. All other aspects of the APD remain the same. We plan to move on this well the second week of May, 2004

7", K-55, 20#/fq in 8.75" hole.

Adjust amend volume to ensure airculation of ament to surface.

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14.	I hereby certify that the foregoing is true and correct	
	Signed Tracy Ross Title Sr. Production Analyst Date May 6, 2004	
	(This space for Federal or State office use),	
	Approved by box alo Title Petr. Eng Date 5/12/04	
	Conditions of approval, if any	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.