

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

March 4, 2004

WELL API NO.

30-039-27574

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-5111-7

7. Lease Name or Unit Agreement Name

San Juan 29-7 Unit

8. Well Number

#193

9. OGRID Number

14538

10. Pool name or Wildcat

So Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter P : 875' feet from the South line and 785' feet from the East line

Section 36 Township 29N Range 7W NMPM Rio Arriba County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

6793' GL

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

 feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/3/04 RIH w/ 6-1/4" bit & drilled cement and then formation to 3870' (TD). TD reached 5/4/04. Circ. Hole. RIH w/4-1/2", 10.5#, J-55 ST&C casing and set @ 3865'. RU BJ to cement. Pumped a preflush of 2 bbls calcium water, 10 bbls water & 10 bbls flowguard spacer, 2 bbls water, then cemented Lead w/337 sx (660.48 cf - 128 bbls slurry) Premium Lite. Tail - 90 sx (114.19 cf - 22.13 bbls slurry) Type 3 cement. Dropped plug. Bumped plug w/480#. Didn't circulate cement to surface. RD cement head. RD & released rig @ 2359 hrs 5/5/04. 5/5/6/04 RU Basin Wireline ran CBL-GR-CCL from 38820' to surface. TOC @ 2380'. 7" surface casing set @ 144'. 5/10/04 - Angela Ibara talked to Charlie Perrin. OK to continue w/completion. To run BH test before and after frac.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 6/1/04

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY Chah L TITLE DEPUTY OIL & GAS INSPECTOR, DIST. # DATE JUN - 2 2004

Conditions of approval, if any: