

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-27574
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Burlington Resources Oil & Gas Company LP		6. State Oil & Gas Lease No. E-5111-7
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 29-7 Unit
4. Well Location Unit Letter <u>P</u> : <u>875'</u> feet from the <u>South</u> line and <u>785'</u> feet from the <u>East</u> line Section <u>36</u> Township <u>29N</u> Range <u>7W</u> NMPM Rio Arriba County		8. Well Number #193
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6793' GL		9. OGRID Number 14538
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)		
Pit Location: UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u> Below-grade Tank Location UL <u> </u> Sect <u> </u> Twp <u> </u> Rng <u> </u> ; feet from the <u> </u> line and <u> </u> feet from the <u> </u> line		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: Completion Detail ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/12/04 Ran BH test - Good test. NU Frac valve. NU test unit. Test casing to 4000#. OK. Perforated PC w/.32" @ 1 shot per every other foot - 3613' - 3655'; 1 spf - 3672' - 3686'; 1 spf - 3701 - 3707 = Total 43 holes. RU Schlumberger. Frac'd w/total fluid 316 bbls, 485,200 scf N2, 100,000# 20/40 AZ sand. Flowed back to pit to c/o. Kill well w/30 bbls 2% KCl. RD Frac valve; Ran BH test after frac - 5/19/04 - good test. NU BOP, NU blooie line. RIH w/tubing and C/O fill to PBTD @ 3820'. TOOH. RIH w/2-3/8", 4.7# J-55 EUE tubing and set @ 3105' w/SN @ 3103'. ND BOP, NU WH. Pumped off X-check. RD & released rig @ 1200 hrs 5/21/04.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Patsy Clugston TITLE Sr. Regulatory Specialist DATE 6/1/04

Type or print name Patsy Clugston E-mail address: pclugston@br-inc.com Telephone No. 505-326-9518

(This space for State use)

APPROVED BY Chad TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 1 DATE JUN 2 2004
Conditions of approval, if any: