

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 20071a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other

2. Name of Operator HUNTINGTON ENERGY, L.L.C.

3. Address 6301 WATERFORD BLVD., SUITE 400,  
OKLAHOMA CITY, OK 731183a. Phone No. (include area code)  
(405) 840-98

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface SEC 24 T<sup>25</sup>4N R7W SESW 1195 FSL 1570 FWL

At top prod. interval reported below

At total depth

14. Date Spudded  
03/25/200415. Date T.D. Reached  
04/02/200416. Date Completed 04/03/2004  
☐ D & A ☒ Ready to Prod.

5. Lease Serial No.

NMSF 078879

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
CANYON LARGO UNIT8. Lease Name and Well No.  
CANYON LARGO UNIT 4539. AFI Well No.  
30-039-2758310. Field and Pool, or Exploratory  
BASIN DAKOTA11. Sec., T., R., M., on Block and  
Survey or Area SEC 24-25N-7W

12. County or Parish RIO ARRIBA

13. State  
NM17. Elevations (DF, RKB, RT, GL)\*  
6899 GL18. Total Depth: MD 7395  
TVD19. Plug Back T.D.: MD  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL/CCL/GR22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8K55	24#	0	378'		290 Class B	61 bbls	0	0
7 7/8"	4.5 N-80	11.6#	0	7395'		800 10# Litect	2.18 yld	0	0
						580 GM 50/50	1.42 yld	0	0

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	7207	7300	7207-7300	3 1/8"	88	Active
B) DAKOTA	7002	7156	7002-7156	3 1/8"	86	Active
C)						
D)						

## 26. Perforation Record

## 27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
7207-7300	27,000 gals 25# Delta Foam 70Q, placing 50,000# 20/40 temper sand in formation
7002-7156	37,500 gals 70Q foam, placing 60,500# 20/40 temper sand

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/21/2004	04/30/2004	21	→	0	2000	99			Flows from Well
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1300	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	SI 1000			0	2000	99	200000		PGW

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

\*(See instructions and spaces for additional data on page 2)

NMOC

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
OJO ALAMO	2031	2224	F-CG SS W/INTBD SH	OJO ALAMO	2031
PICTURED CLIFFS	2679	3052	SS, LT GY-LT BY/BRN, F-MG, SBANG	KIRKLAND	2224
CHACRA	3522	4218	SS, WH, VF-MG, SBANG-SBRND	FRUITLAND	2403
CLIFF HOUSE	4218	4304	SS, LT GY, SBRND, VF-FG, M SRTD	PICTURED CLIFFS	2679
POINT	4930	5152	SS, LT GY=WH, VFG, SBANG, M SRTD	HUERFANITO	3052
LOOKOUT				CHACRA	3522
DAKOTA	7002	7310	SS, LT GY/BRN-WH, VF=MG, SBANG	CLIFF HOUSE	4218
				MENEFEE	4304
				POINT LOOKOUT	4930
				MANCOS	5152
				GALLUP	6461
				GREENHORN	6897
				GRANEROS	6960
				DAKOTA	7002
				MORRISON	7310

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)    ☐ Geologic Report    ☐ DST Report    ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification    ☐ Core Analysis    ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) CATHERINE SMITH

Title LAND ASSOCIATE

Signature

*Catherine Smith*

Date

05/19/2004

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.