

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-06350
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMNM 020496
7. Lease Name or Unit Agreement Name Yockey
8. Well Number 1
9. OGRID Number 36845
10. Pool name or Wildcat West Kutz Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Roddy Production Company, Inc.	
3. Address of Operator P.O. Box 2221, Farmington, NM 87499	
4. Well Location Unit Letter <u>P</u> : <u>1190</u> feet from the <u>South</u> line and <u>1190</u> feet from the <u>East</u> line Section <u>20</u> Township <u>27N</u> Range <u>11W</u> NMPM County <u>San Juan</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6252 DF	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached) Pit Location: UL <u>P</u> Sect <u>20</u> Twp <u>27N</u> Rng <u>11W</u> Pit type <u>Work/Blow</u> Depth to Groundwater <u>>100</u> Distance from nearest fresh water well <u>>1000</u> Distance from nearest surface water <u>>1000</u> Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ; _____ feet from the _____ line and _____ feet from the _____ line	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: Work over operations <input checked="" type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

D. J. Simmons inc. intends to work over the above mentioned well as per attached procedure and return it to production. This will include the construction of a earthen bermed blow pit and a work over pit. Pits will be closed per NMOCD guide lines. Estimated Start date is June 10, 2004.

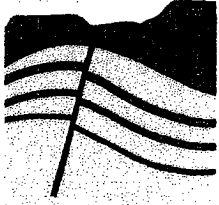
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Robert R. Griffie TITLE Operation Manager DATE June 3, 2004

Type or print name Robert R. Griffie E-mail address: bgriffie@djsimmonsinc.com Telephone No. 505 326-3753

(This space for State use)

APPROVED BY Denny Fount TITLE DEPUTY OIL & GAS INSPECTOR, DIST. IV DATE JUN - 3 2004
Conditions of approval, if any:



DJ SIMMONS, INC.

1009 Ridgeway Place
Suite 200
Farmington,
New Mexico 87401

505-326-3753
505-327-4659 FAX
info@dj-simmons-inc.com
www.djsimmonsinc.com

Date: 5/11/2004

**Yockey Federal #1
Workover Procedure**

1. Dig blow pit, check rig anchors.
2. MIRU pulling unit and air package.
3. Blow down well, ND well head, NU BOPE.
4. Jet cut tubing above cement retainer.
5. TOH with tubing.
6. PU mill and 2 3/8" tubing. TIH. Drill out cement retainer and clean out to PBTD with air.
7. TOH.
8. PU casing scraper and round trip to PBTD.
9. TIH with packer. Set packer at 1850'.
10. Attempt to pressure test casing to 500 psi.
11. Develop plans to return well to production or P&A based on pressure test.

0

500

1000

1500

2000

8 5/8", 24 ppf, J55 Surface casing set at 100' cement unknown, reported circulated to surface hole size unknown

Yockey 1
Surface Location: 1190' FSL x 1190' FEL
Section 20, T27N, R11W
San Juan County, NM

well bore diagram by:
R. Griffiee 05/11/04

Well Bore Schematic

Spud Date: 8/18/58
Completed: 10/1/58

probable 6 1/4" hole diameter

1 1/4" or 1" tubing
cement retainer on bottom set above perforations

Pictured Cliffs perms: 1878' - 1892'
frac'd with 900 bbls water and 36,000 lbs sand

4 1/2", 10.5 ppf, J55 Production Casing set at 1895'
Cemented with 100 sks
(reported as 11.5 ppf casing)

TD = 1948'
PBTd = ?