

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

2004 MAY 11 AM 11:08

070 Farmington, NM

1. Type of Well
Oil

2. Name of Operator
Vulcan Minerals & Energy C/o NMOCD

3. Address & Phone No. of Operator
1000 Rio Brazos Road, Aztec, NM 87410 505-334-8178

Location of Well, Footage, Sec., T, R, M
750' FSL and 330' FWL, Section 3, T-30-N, R-16-W,

5. Lease Number
SF-081226-B
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Horseshoe Gallup Unit
8. Well Name & Number
HGU #256
9. API Well No.
30-045-09836
10. Field and Pool
Horseshoe Gallup Unit
11. County & State
San Juan County, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

A-Plus Well Service Plugged and Abandoned the above well NMSA 1978, Section 13-1-127, Contract Number: 03-521-0700-0200.

3/19/04 MOL. SDFD.

3/22/04 RU. Relief line to steel pit. Unseat pump. LD 2 - 7/8" rods. Replace polish rod and stuffing box. RU R&W Hot Oil unit. Pump 65 bbls hot water down tubing and circulated out casing. LD 54 - 7/8" rods and pump. ND wellhead. Found 3-1/2" buttress tubing in well, no changeover or elevators. SDFD.

3/23/04 Held JSA. ND wellhead. RU 3-1/2" handling tools. NU BOP, test. TOH and LD 44 joints 3-1/2" buttress tubing, x-over, 2-3/8" SN and 2-7/8" x 15' mud anchor. TIH with 39 joints A+ workstring 5-1/2" casing scraper to 1236'. TIH and set 5-1/2" DHS CR at 1236'. Pump 60 bbls fluid from pit below retainer. Sting out of CR. Circulate well clean with 10 bbls of water. Attempt to pressure test casing to 500#, bled down to 400# in 3 minutes. Plug #1 with CR at 1236', spot 40 sxs cement inside casing above CR up 891' to isolate Gallup interval. TOH with tubing. WOC. Shut in well. SDFD.

3/24/04 Held JSA. TIH with tubing and tag cement 919'. Pressure test casing to 500#. TOH and LD tubing. Perforate 2 squeeze holes at 155'. Establish circulation out bradenhead with 5 bbls of water. Pump additional 7 bbls of water to circulate BH annulus clean. Wait on C&J Trucking to empty pit. Plug #2 with 73' sxs cement pumped down the 5-1/2" casing from 155' to surface, circulate good cement out bradenhead. ND BOP. Dig out and cutoff wellhead. Found cement at surface in 5-1/2" casing and annulus. Mix 12 sxs cement to install P&A marker. RD and MOL.

V. Jamison, BLM, and H. Villanueva, NMOCD, were on location.

SIGNATURE:

William F. Clark

Contractor

March 31, 2004

(This space for Federal or State Office use)

APPROVED BY

Title

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

Date

MAY 18 2004

NMOCD

FARMINGTON FIELD OFFICE

BY