Submit 3 Copies To Appropriate District	State of New M			Form C-103
Office District I	Energy, Minerals and Nati	aral Resources		Revised May 08, 2003
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	
District II	OIL CONSERVATION	N DIVISION /	30-045-32	
1301 W. Grand Ave., Artesia, NM 88210	1220 South St. Fr		5. Indicate Type of Le	ease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE	FEE 🕱
District IV	Sama re, mivi	73 7475 76 27		
1220 S. St. Francis Dr., Santa Fe, NM 87505		AN COLORES	6. State Oil & Gas Le	ease No.
SUNDRY NOTICE	S AND REPORTS ON W	PIS Mar Se	V Leace Name or Un	it Agreement Name:
(DO NOT USE THIS FORM FOR PROPOS	SALS TO DRILL OR TO DEEREN	OR PEUG BACKAD A	STANOLIND GAS COM	
DIFFERENT RESERVOIR. USE "APPLICA	TION FOR PERMIT" (FORM	ON FOR SUCH	STANOLIND GAS COM	· •
PROPOSALS.)		~000° co		
1. Type of Well:		UIST DIV	Well Number	
Oil Well Gas Well X	Other	χ	#2	
2. Name of Operator	*	(2)	9. OGRID Number	
XTO Energy Inc.		1/ N 6 8 L	16706	57
3. Address of Operator			10. Pool name or Wil	ldcat
2700 Farmington Ave., Bldg.	K. Ste 1 Farmington,	MM 87401	BLANCO MESAVERDE	
4. Well Location				
Unit Letter P: 6	feet from the S	DUIH line and	feet from t	he EAST line
•				
Section 09	Township 32N	Range 12W		County SAN JUAN
	11. Elevation (Show whether	r DR, RKB, RT, GR, e	tc.)	
	6,	042' GL		
12. Check At	propriate Box to Indicat	e Nature of Notice	Report, or Other D	ata
NOTICE OF INTE			SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING L
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILL	ING OPNS 🐷	PLUG AND
TEMPORARIET ABANDON	CHANGE FLANS	COMMENCE DIVILL	ING OF NO. [X]	ABANDONMENT
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND		
	COMPLETION	CEMENT JOB		
	_			
OTHER:		OTHER:		
13. Describe proposed or complete	d operations (Clearly state a	I nertinent details, and	give pertinent dates, incl	hiding estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
or recompletion.				
Parabad dwillows a TD of 4	9971 PD @ 12.15 m m 05	/22/04 1000/117	ita 4-1/20 10 5# .	T-EE STEC aga to
Reached driller's TD of 4,887' KB @ 12:15 p.m., 05/22/04. TIH w/117 jts 4-1/2", 10.5#, J-55, ST&C csg to				
4,887' KB. Cmt'd 1st stage as follows: 170 sx Type Premium Lite HS FM cmt w/2% KCl, 1/2#/sx celloflake,				
0.5% FL, 0.2% CD-32 & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx). Dropped bomb & op DV tool. Circ				
btwn stages. Circ 5 bbls cmt off stage tool. Cmtd 2nd stage as follows (lead): 550 sx Type III cmt w/8%				
gel, 1/4#/sx celloflake & 2% Phenoseal (mixed @ 11.4 ppg & 3.03 cuft/sk) followed by (tail): 50 sx Type				
III Neat cmt w/1% CC, 1/4#/sx celloflake & 2% phenoseal (mixed @ 14.5 ppg & 1.39 cuft/sx). Dropped stage				
tool closing plug. Circ 51 bbls cmt to surf. Released Aztec WS drilling rig #545 @ 3:15 a.m., 05/24/04.				
•				
PRODUCTION CSG WILL BE PRESSURE TSID @ COMPLETION				
I hereby certify that the information above	is true and complete to the best	of my knowledge and beli	ef.	
(1	11/1 /2/101			
SIGNATURE (/	M Paulo TI	TLE DRILLIN	GENGINEER D	ATE <u>05/25/04</u>
7.	, • ,			
Type or print name JEFF PATTON	M.		Telephone	e No. 505-324-1090
(This space for State use)	\bigcap			
Pl I	<i>۸// _</i>	DEPUTY OIL & GAT	S INSPECTOR, DIST. DA	MAY 27 2004
APPROVED BY ham	T	ITLE	DA'	TE
Conditions of approval, if any:				