

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO.

NM-03357

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

NMNM 78402A

8. Lease Name and Well No.

NEBU 304E

9. API Well No.

30-039-27446

10. Field and Pool, or Exploratory

Blanco Mesa Verde

11. Sec., T., R., M., on Block

Survey or Area
30 31N 6W

12. County or Parish

Rio Arriba

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6374' GL

1 a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Diff. Resvr.

Other

2. Name of Operator

Devon Energy Production Co. LP Attn: Kenny Rhoades

3. Address

1751 Highway 511 Navajo Dam, New Mexico 87419

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface SW NW 2080' FNL & 895' FWL

Unit E

At top prod. Interval reported below

Same

At total depth

Same

14. Date Spudded

10/26/2003

15. Date T.D. Reached

11/2/2003

16. Date Completed 12/16/2003

☐ D & A Ready to Produce

18. Total Depth:

MD 8022'
TVD

19. Plug Back T.D.:

7985'

20. Depth Bridge Plug Set:

MD
TVD

22. Type of Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit Analysis)Was DST run? ☒ No ☐ Yes (Submit Report)Directional Survey? ☐ No ☒ Yes (Submit Copy)

AITH-PEX TLD-PEX CNL-GR-CAL MCFL-PEX

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12-1/4"	9-5/8" J-40	36#	0'	279'		200 sx "B"	42	Surface	0
8-3/4"	7" J-55	23#	0'	3497'		Lead-450 sx 50/50 Poz foame	116	Surface	0
						tail-75 sx 50/50 Poz no foam	20		
6-1/4"	4-1/2" J-55	11.6#	0'	8086' 8002'		75 sx 50/50 poz	20	7224'	0
						(Remedial cement brought TOC to 550')			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7896'	5924'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5554'	5864'	5554'-5864'	0.33"	24	Open
B) Cliffhouse	5006'	5523'	5006'-5523'	0.33"	27	Open
C) Lewis	4349'	4762'	4349'-4762'	0.33"	18	Open
D)						
E)						
F)						
G)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5554'-5864'	400 gals 15% HCL, 93,064# 20/40 Brady sand, 97,949 gals produced water
5006'-5523'	1100 gals 15% HCL, 93,064# 20/40 Brady sand, 93,989 gals produced water
4349'-4762'	1000 gals 15% HCL, 190,000# 20/40 Brady sand, 51,240 gals gelled KCL, and 1,296,000 SCF Nitrogen

28. Production - Interval A

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
N/A	12/9/03	2	→	0	239	2 bbls 0	0	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
		0	→	0	2863	24 bbls 0	Shut in waiting pipeline	

28a. Production - Interval B

Date First Production	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Gas Gravity	Production Method
			→					JAN 15 2004
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Well Status	
			→					FARMINGTON FIELD OFFICE

(See instructions and spaces for additional data on reverse side)

NMOCD

28b. Production - Interval C

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

28c. Production - Interval D

Date First Production	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Vented

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
			NEBU 304E Dakota and Mesa Verde	Ojo Alamo	2203'
				Kirtland	2407'
				Fruitland	2938'
				Pictured Cliffs	3313'
				Lewis	3497'
				Huerfano Bentomite	4062'
				Chaco	
				Menefee	5316'
				Point Lookout	5548'
				Mancos	5910'
				Gallup	6751'
				Greenhorn	7615'
				Graneros	7663'
				Dakota	7787'
				Burro Canyon	not logged
				Morrison	not logged

32. Additional remarks (including plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kenny Rhoades Title Company Representative

Signature _____ Date _____

Title 18 U.S.C. Section 1001 and Title 45 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.