District 1 ... 1625 N. French Dr., Hobbs, NM 88240

District II

1/2/1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office 5 Copies

District IV 1220 S. St. Franc	cis Dr., San	ta Fe, NM 87	505		Santa Fe, I	t. Francis D NM 87505	••				ПА	MENDED REPORT	
	I.		UEST F	OR AL	LOWABL	E AND AU	THO						
Operator name and Address Burlington Resources Oil & Gas Company LP BO Boy 4220							² OGRID Number 14538						
PO Box 4289 Farmington,			³ Reason for Filing Code/ Effective Date										
⁴ API Numbe		New Drill 6 Pool Code											
⁴ API Number ⁵ Pool Nam 30-045-30746				Blanco Mesaverde					72319				
⁷ Property Code ⁸ Property Name Walker						⁹ Well Number							
II. 10 Sur	Koch 2C						20						
Ul or lot no. N	Section 10	Township 31N	Range 10W	Lot.Idn	Feet from th 885	North/Sou Sout		Feet from 1740		East/West West		County San Juan	
UL or lot no.	Section	le Locatio		Lot Idn	Feet from th	e North/Sou	ıth line	Feet from	n the	East/West	line	County	
OL or lot no.	Section	Township	Range	Lot run	reet Homes	1 TOT LIT SOL	itii iiiic	Teet non		Bast, West		County	
12 Lse Code 13 Producing Code		_	lethod 14 Gas Connection 15 Date		¹⁵ C-129 Pe	C-129 Permit Number 16		C-129 Effective Da		ite 17 C-129 Expiration		9 Expiration Date	
		owing											
III. Oil a	and Gas	Transpor	ters										
18 Transpor	III. Oil and Gas Tran		19 Transporter Name			²⁰ POD ²¹ O		/ G		22 POD ULSTR Location			
OGRID 9018			and Address Giant Industries							and Description			
151618		El Pa	so Field S	ervices			G		01011	12 13 74			
			₹ ?				A						
							<u> </u>	(9)	- W	AY 2004	الله من المالية الله من الله الله الله الله الله الله الله الله	3	
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IV. Proc	tuced W	ater						fer?	,	· · · · · · · · ·		7	
POD 23 POD	duced W		D ULSTR	Location a	and Description	on.		FC7	Cod	82.12.92		<i>,</i>	
²³ POD			D ULSTR	Location a	and Description	on		ACT.		85.15.30°2		<i>,</i>	
²³ POD	Complete ate	²⁴ PO tion Data ²⁶ Read	v Date		and Description 27 TD 7775	28 PB' 774:		2º Pe	erforation 6 - 555			³⁰ DHC, MC DHC-1099AZ	
V. Well Spud Da 3/20/03	Complete ate	²⁴ PO tion Data ²⁶ Read	y Date 103,4,02		²⁷ TD 7775'	²⁸ PB'		²⁹ Pe 4510		8'	I		
²³ POD V. Well ²⁵ Spud Da 3/20/03	Complete ate	²⁴ PO tion Data ²⁶ Read	y Date 103,4,02	H	²⁷ TD 7775'	²⁸ PB'	5'	²⁹ Pe 4510		8'	I ³⁴ Sacks	DHC-1099AZ	
V. Well 25 Spud Da 3/20/03 31 H	Complete to the control of the contr	²⁴ PO tion Data ²⁶ Read	y Date 103,4,02	g & Tubir	²⁷ TD 7775'	²⁸ PB'	5' Depth S	²⁹ Pe 4510		8'	I ³⁴ Sacks 120	DHC-1099AZ s Cement	
V. Well Spud Da 3/20/03 11 8	Complete la	²⁴ PO tion Data ²⁶ Read	y Date 103,4,02	g & Tubir 9 5/8	²⁷ TD 7775'	²⁸ PB'	5' Depth S 184'	²⁹ Pe 4510		8'	134 Sacks 120 498	DHC-1099AZ s Cement 0 sxs	
V. Well Spud Da 3/20/03 11 8	Complete ole Size 2 1/4	²⁴ PO tion Data ²⁶ Read	y Date 103,4,02	g & Tubir 9 5/8	²⁷ TD 7775'	²⁸ PB'	Depth S 184' 3230'	²⁹ Pe 4510		8'	134 Sacks 120 498	DHC-1099AZ s Cement 0 sxs 8 sxs	
V. Well Spud Da 3/20/03 11 8	Complete sole Size 2 1/4 3 3/4 5 1/4	tion Data Read 4/25	y Date 103,4,02	g & Tubir 9 5/8 7 4 1/2	²⁷ TD 7775'	²⁸ PB'	Depth S 184' 3230' 7766'	²⁹ Pe 4510		8'	134 Sacks 120 498	DHC-1099AZ s Cement 0 sxs 8 sxs	
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V. Well 25 Spud Da 3/20/03 31 H 12 8 VI. Well 35 Date New 41 Choke S	Complete ate and a constant of the state at a co	tion Data Read 4/25 3 ata Gas Deli	y Date 703 4 01 32 Casin	g & Tubir 9 5/8 7 4 1/2 2 3/8	Test Date 3/24/04	²⁸ PB 774	5', Depth S 184' 3230' 7766' 7537'	²⁹ Pe 4510 et	39 Tbg.	Pressure 382	120 498 313	DHC-1099AZ s Cement 0 sxs 8 sxs 3 sxs 40 Csg. Pressure SI 382 44 Test Method Flowing	
V. Well Spud Da 3/20/03 H 12 8 VI. Well Spud Da 3/20/03 14 16 VI. Well Thereby cerbeen complied complete to the Signature:	Complete ate solutions of the solution of the solutions of the solution of the	ata see rules of the that the inferny knowled	y Date 703 32 Casin very Date Dil ne Oil Consormation give	g & Tubir 9 5/8 7 4 1/2 2 3/8	Test Date 3/24/04 Water	²⁸ PB 774	Depth S 184' 3230' 7766' 7537' est Length 4 Gas 1948	²⁹ Pe 4510 et	39 Tbg.	. Pressure	120 498 313	DHC-1099AZ s Cement 0 sxs 8 sxs 3 sxs 40 Csg. Pressure SI 382 44 Test Method Flowing	
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