Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF 078673

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SCHLOSSER WN FED 6E

2. Name of Operator
CONOCOPHILLIPS CO.
Contact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com

9. API Well No.
30-045-24457

3a. Address
P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2764

10. Field and Pool, or Exploratory
BASIN DAKOTA

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 3 T27N R11W SESE 790FSL 1120FEL

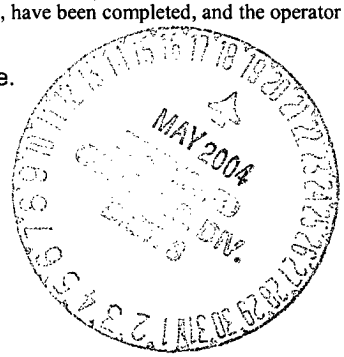
11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☒ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to perform a cement squeeze on thie well as per the attached procedure.



CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #29531 verified by the BLM Well Information System
For CONOCOPHILLIPS CO., sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 05/13/2004 ()

Name *(Printed/Typed)* DEBORAH MARBERRY — Title SUBMITTING CONTACT

Signature (Electronic Submission) — Date 04/13/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By — Title Pet. Eng — Date 5/12/04

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

ConocoPhillips

San Juan Workover Procedure
WELL: Schlosser Wn Fed # 6E (DK)

WELL DATA

API #: 3004524457
Location: Sec/Tn/Rg: Sec 3(P), T-27N, R-11W
Lat:36 deg 35' 56.292" N Long: 107 deg 59' 7.44" W

Elevation: GLM:6118' KBM:6132'
TD: 6615'
PBTD: 6580'
Perforations: (DK) – (6480-6514)(6518-6535)

Existing Casing, Tubing and Packer Information

	OD (in)	Depth (ft)	ID (inches)	Weight (#/ft)	Grade	Burst (psi)	Collapse (psi)	Cmt top
Surface	8-5/8	363	8.097	24	J-55	2950	1370	Surface
Intermediate								
Production	4-1/2	6615	4.052	10.5	K-55	4790	4010	2336 (Est.)
Production Liner								
Tubing	2-3/8	6456	1.995	4.7	J-55	7700	8100	

Artificial lift on well: **Plunger Lift**

PROCEDURE:

All plunger lift equipment will be removed from the tubing, before the scheduled rig arrival. If plunger lift equipment cannot be removed, a wireline slip stop will be set above equipment,, to make sure equipment cannot come to surface, while working tubing string.

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected. Record SI tbg; SI csg: Braidenhead pressures.

1. **Hold pre-job Safety Meeting. Check anchors for recent inspection.**
2. **MI RU workover rig. If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE. (refer to COPC well control manual, Sec 6.13).**
3. **Unseat tubing hanger and LD. RIH w/ tbg to tag fill. POOH, standing back. Tally for depth verification, and inspect tubing for holes, crimps, or scale. Save samples of scale. Replace all bad jts.**
4. **RIH w/ RPB and treating packer, find leaks. Set RPB above top DK perfs @ 6480'. Work up hole, 500' per set. Locate casing leaks. Establish injection rate into leak(s). Notify Houston Engineering of the casing leak(s) data, for squeeze design.**

5. RIH to latch and release RPB. Pull RPB up hole to set 100' below the leak. Dump 20' sand on top of RPB,(200# of 20/40).

6. Notify BLM /NMOCD of intent to squeeze.

7. RIH w/packer and 30' of tail pipe on 2-3/8 tubing. Pump 50 – 100 bbls fresh water, to clean area to receive cement, and establish injection rate into leak(s).

8. Hesitation squeeze casing leak as per cementing service and Engineering recommendation. Take care, not to over displace. If 1000- PSI is not achieved with the recommended cement volume (50 sacks – 12.2 bbls), over displace with 30 bbls of water and re-squeeze.

9. Release packer and reverse circulate the tubing clean. Re-set the packer and close the TIW valve on the tubing. (Do not move the packer up hole.) This will keep the well in an over balanced condition. Leave Shut-in, WOC overnight.

10. Release packer and pull out of hole.

11. PU a bit , RIH and drill out cement to the top of the sand plug.

12. Pressure test to 500-PSI. If it holds, come out of hole to PU retrieving head. RIH to sand plug, Circulate out the rest of the sand , latch, release and POOH with RPB. If it does not hold, Re-squeeze.

13. Run mule shoe on bottom, 1.81" Baker "F" Seating Nipple, TIH 2.375", 4.6#, tubing, and clean out with air/foam, to PBTD. Pull up the hole to land EOT @ 6488' + or – Rabbit tubing with 1.901" diameter drift bar – adhere to attached Tubing Drift Check Procedure.

14. RU and swab on well, to see if it will kick off. Should the well make back mud, let it clean up, then tag PBTD, to make sure fill is not covering perfs.

15. ND BOP, NU WH, for plunger lift operation and connect to sales line.

16. RD MO rig. Turn well over to production. Notify Operator.

17. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.