

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF078498

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 28 7 UNIT 135

2. Name of Operator
CONOCO PHILLIPS

Contact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com

9. API Well No.
30-039-20588

3a. Address
P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2688

10. Field and Pool, or Exploratory
BLANCO MESAVERDE/BASIN DAKO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T28N R7W SWSW 800FSL 800FWL

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests allocation for this well per the attached:



DHC 564AZ

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #25248 verified by the BLM Well Information System
For CONOCO PHILLIPS, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 05/06/2004 ()

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 04/21/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NMOC

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Allocation for San Juan 28-7 Unit Well 135 API: 30-039-20588

Initial flow tests as reported by the field operator indicated:

Mesaverde (2 3/8" tubing at 5180')

01/17/02 1/2" choke 180 psi tbg. press. 360 psi csg. press.

94% 63%
1188 MCFPD + 1 BOPD + 216 BWPD

The production forecast for the Dakota formation is as follows:

<u>YEAR</u>	<u>MID-YEAR AVG. MCFD</u>	<u>MID-YEAR AVG. BOPD</u>
2003	83	0.6
2004	80	0.6
2005	76	0.6
2006	73	0.6
2007	70	0.5
2008	68	0.5
2009	65	0.5
2010	62	0.5
2011	60	0.5
2012	57	0.4
2013	55	0.4
2014	53	0.4
2015	51	0.4
2016	49	0.4
2017	47	0.4
2018	45	0.3
2019	43	0.3
2020	41	0.3
2021	40	0.3
2022	38	0.3
2023	37	0.3
2024	35	0.3
2025	34	0.3
2026	32	0.2
2027	31	0.2
2028	30	0.2
2029	29	0.2
2030	28	0.2

Please allocate production based on subtraction from the forecast Dakota production. Thank you.