

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF 078281

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SAN JUAN 29-5 UNIT 74

9. API Well No.
30-039-21029

10. Field and Pool, or Exploratory
FRUITLAND COAL/BLANCO MESAVE

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
CONOCOPHILLIPS CO. Contact: DEBORAH MARBERRY
E-Mail: deborah.marberry@conocophillips.com

3a. Address
P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2326
Fx: 832.486.2764

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T29N R5W NWSW 1450FSL 840FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input checked="" type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests approval to recomplete this well to the Basin Fruitland Coal and downhole commingle with the existing Blanco Mesaverde as per the attached procedure.

DHC 3022

CONDITIONS OF APPROVAL
Adhere to previously issued stipulations.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #29483 verified by the BLM Well Information System
For CONOCOPHILLIPS CO., sent to the Farmington
Committed to AFSS for processing by MATTHEW HALBERT on 05/05/2004 ()

Name (Printed/Typed) DEBORAH MARBERRY Title SUBMITTING CONTACT

Signature (Electronic Submission) Date 04/12/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Original Signed: Stephen Mason Title

Signature (Electronic Submission) Date MAY 06 2004

Office NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



San Juan Recompletion Procedure

SJ 29-5 #74

Workover Proposal : Recomplete well into the Fruitland Coal and downhole commingle with Mesaverde.

API: 300392102900

TWN: 29 N **RNG:** 5 W **Section:** 17 **Spot:** L

Lat: 36° 72' 22.6" N **Long:** 107° 38' 62" W

KB Elev: 6575' **GL Elev:** 6562'

ID: 5950' **PBTD:** 5916'

Current Producing Zones: Mesa Verde

OA perf interval for respective Zones: 4265-4670' & 5390-5778'

Proposed Completion: Fruitland Coal

Proposed Perf Interval: To be determined from TDT log

PROCEDURE:

Ensure that well is shut in, energy isolated, locked and tagged out; Cathodic protection disconnected.

1. Notify Operator, Will Helling 505 330-4672.
2. Prepare Location. Test anchors to 10,000 lbs.
3. Hold Safety Meeting.
4. MI & RU WO rig.
5. This well is a Category 2/Class 2 designation. Thus, two untested or one tested barrier will be needed to kill the well. Kill the well with FSW and sting in with a BPV.
6. ND wellhead and NU BOPE. (Refer to COPC well control manual, Sec 6.13 for pressure testing procedure).
7. Remove BPV and stab landing joint. POOH w/ tubing. Inspect/drift tubing and replace any bad joints.
8. RIH with composite plug and set in 4.5" production liner at 3850', dump 10' of sand on top of plug.
9. Load well with 2% KCl.
10. Pressure-test the composite plug/casing to 500 lbs.
11. Run TDT log from composite plug to at least 2500', GR to surface (Send log to Houston for selection of perf interval). Run a CBL log from composite plug to 100' feet above TOC, be prepared to pressure-up for micro-annulus effects (estimated top of cement is at

2625'). Send log to Houston for evaluation. If a squeeze is necessary, this procedure will be amended.

12. PU treating packer and ConocoPhillips 4-1/2" frac string, RIH and set at 50' above selected top perf.
13. Pressure-test the composite plug and frac string to 90% allowable documented burst pressure.
14. Perforate proposed interval selected from the TDT log.
15. Fracture stimulate according to Completion Engineer's procedure.
16. Release packer & 4-1/2" frac string and POOH.
17. RIH with 2-3/8" production tubing, 1.81" f-nipple, & expendable-check and cleanout to composite plug.
18. Flowback and run C-104 allocation test (submitted to Tom Johnson, RE, and Debbie Marberry, in the Houston office),
19. Pull tubing assembly out of the hole.
20. RIH with tubing & mill (for entry into liner) and cleanout to PBTD.
21. RIH with production string, 1.81" f-nipple, and expendable-check on bottom and land at 5000'. Drift tubing according to Ron Bishop's procedure (included at the end of the procedure).
22. Install BPV. ND BOPE and NU wellhead. Remove BPV. Flow to flow-back tank. If necessary, swab the well to kick-off prior to moving the WO rig. Call operator (Will Helling 505 330-4672) upon completion of work. If well was on plunger, ensure the plunger will trip once before rigging down.
23. RD MO rig. NOTIFY regulatory (Patsey or Yolanda or Deb) that work completed.
24. Turn well over to production.

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 15, 2000
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-21029		² Pool Code 71629		³ Pool Name Basin Fruitland Coal	
⁴ Property Code 009256		⁵ Property Name San Juan 29-5 Unit			⁶ Well Number 74
⁷ OGRID No. 017654		⁸ Operator Name PHILLIPS PETROLEUM COMPANY			⁹ Elevation 6562'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	17	29N	5W		1450'	South	840'	West	Rio Arriba

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L									

¹² Dedicated Acres 320 W/2	¹³ Joint or Infill Y	¹⁴ Consolidation Code U	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>16</p> <p>SECTION 17 SF-078281 2560 acres</p> <p>840'</p> <p>1450'</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>Patsy Clugston</i> Signature Patsy Clugston Printed Name Sr. Regulatory Clerk Title 6/5/02 Date</p>
	<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. see original C102</p> <p>Date of Survey dated 9/13/74 Signature and Seal of Professional Surveyor: signed by Fred B. Kerr, Jr. 3950 Certificate Number</p>



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

ADMINISTRATIVE ORDER DHC-3022

Phillips Petroleum Company
5525 Highway 64
Farmington, New Mexico 87401

Attention: Mr. Brad Peterson

*San Juan 29-5 Unit No. 74
API No. 30-039-21029
Unit L, Section 17, Township 29 North, Range 5 West, NMPM,
Rio Arriba County, New Mexico
Basin-Fruitland Coal (Gas - 71629) and
Blanco-Mesaverde (Prorated Gas - 72319) Pools*

Dear Mr. Peterson:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the wellbore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C. and Division Order R-10770, and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's San Juan Basin Gas Proration Schedule.

For allocation of production between zones, the applicant shall utilize the subtraction method as proposed for a period of 24 months or until gas production decline has stabilized. Fruitland Coal production shall be calculated as total well production minus forecast Mesaverde production. After this initial stabilizing period, the applicant shall consult with the supervisor of the Aztec District Office of the Division in order to determine a fixed allocation of production from each of the commingled zones. Upon approval by the Division's Aztec District Office, the applicant shall submit the allocation formula to the Santa Fe Office of the Division.

Administrative Order DHC-3022

Phillips Petroleum Company

June 21, 2002

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REMARKS: The operator shall notify the Aztec District Office of the Division upon implementation of commingling operations.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 21st day of June 2002.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Lori Wrotenbery (WVJ)

LORI WROTENBERY
Director

LW/WVJ

cc: Oil Conservation Division – Aztec /
Bureau of Land Management - Farmington
State Land Office-Oil & Gas Division
Files: R-10770