

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAY 12 AM 8:51

070 Farmington, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT..." for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil ☒ Gas ☐ Other

2. Name of Operator

Roddy Production Company, Inc.

3. Address and Telephone No.

P.O. Box 2221, Farmington NM 87499 (505) 325-5750

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location: 1190' FSL x 1190' FEL, Section 20, T27N, R11W

5. Lease Designation and Serial No.

NMNM 020496

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Yockey 1

9. API Well No.

30-045-06350

10. Field and Pool, or Exploratory Area

West Kutz Pictured Cliffs

11. County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other attempt to produce

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

Roddy Production intends to use a pulling unit to test the casing integrity of the above well and determine if the well can be returned to production or if it should be P&A'd. Operations are planned to start by June 1, 2004. A workover procedure and well bore diagram are attached.

14. I hereby certify that the foregoing is true and correct

Signed

Robert R. Griffie

Title Operations Manager

Date: 5/11/04

(This space for Federal or State office use)

Approved by Original Signed: Stephen Mason

Title

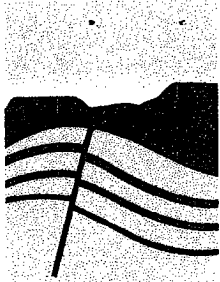
Date

MAY 19 2004

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



DJ SIMMONS, INC.

1009 Ridgeway Place
Suite 200
Farmington,
New Mexico 87401

505-326-3753
505-327-4659 FAX
info@djsimmonsinc.com
www.djsimmonsinc.com

Date: 5/11/2004

**Yockey Federal #1
Workover Procedure**

1. Dig blow pit, check rig anchors.
2. MIRU pulling unit and air package.
3. Blow down well, ND well head, NU BOPE.
4. Jet cut tubing above cement retainer.
5. TOH with tubing.
6. PU mill and 2 3/8" tubing. TIH. Drill out cement retainer and clean out to PBTD with air.
7. TOH.
8. PU casing scraper and round trip to PBTD.
9. TIH with packer. Set packer at 1850'.
10. Attempt to pressure test casing to 500 psi.
11. Develop plans to return well to production or P&A based on pressure test.

0

500

1000

1500

2000

4 1/2", 10.5 ppf, J55 Production Casing set at 1895'
Cemented with 100 sks
(reported as 11.5 ppf casing)

TD = 1948'
PBTD = ?