

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
XTO ENERGYContact: HOLLY PERKINS
E-Mail: Regulatory@xtoenergy.com

3a. Address

2700 FARMINGTON AVE, BLDG K, SUITE 1
FARMINGTON, NM 87401

3b. Phone No. (include area code)

Ph: 505.324.1090 Ext: 4020
Fx: 505.564.6700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T32N R14W SESE 932FSL 845FEL

5. Lease Serial No.
1420604626. If Indian, Allottee or Tribe Name
UTE MOUNTAIN UTE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
UTE INDIANS A 369. API Well No.
30-045-31604-00-S110. Field and Pool, or Exploratory
BARKER DOME11. County or Parish, and State
SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Surface Commingli |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. requested and received permission for an alternative method of production. Attached is a spreadsheet showing the DHC allocations for this well.

RECEIVED
ELECTRONIC REPORT

APR 27 2004

BLM DURANGO

ACCEPTED FOR RECORD

By: DUK 5/3/04
San Juan Resource Area
Bureau of Land Management

DHC 3221

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #29872 verified by the BLM Well Information System
For XTO ENERGY, sent to the Durango

Committed to AFMSS for processing by RUTH RICHARDSON on 04/27/2004 (03RR0744S)

Name (Printed/Typed) HOLLY PERKINS

Title REGULATORY COMPLIANCE TECH

Signature (Electronic Submission)

Date 04/22/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

NMOC

Ute Indians A #36
Barker Dome Paradox
Unit P, Sec 27, T-32-N, R-14-W

Pools	Interval	Perforation Interval	Measured BHP (psi)	Measured BHT (deg F)	Three Hour Flow Test*			Calc Daily Gas Rate (MCFPD)	Proposed Allocation (%)
					Metered Oil (BO)	Metered Water (BW)	Metered Gas (MCF)		
Barker Creek Paradox	Alkali Gulch	8,540' - 8,544'	2068	218	0	0	40	320	
	Lower Barker Creek	8,288' - 8,406'	664	213	0	0	63	504	
	Average Production							412	0
Barker Dome Akah/Upper Barker Creek	Upper Barker Creek	8,203' - 8,241'	476	212	0	0	37	296	
	Akah	8,113' - 8,159'	733	212	0	0	52	416	
	Average Production							356	35
Barker Dome Desert Creek	Desert Creek	7,897' - 8,003'	3293	208	0	0	83	664	
								664	64
Barker Dome Ismay	Ismay	7,716' - 7,854'	409	202	0	0	~	<10	
								<10	1

* The flow tests were conducted up 2-7/8" tbg with a packer for three hours. The gas was tied into a compressor and was metered. The liquids were produced to a tank.

Proposed Allocations:

	Gas %	Oil %*	Water %*
Barker Creek Paradox (pool code - 71560)	0.00%	0.00%	0.00%
Barker Dome Akah/Upper Barker Creek (pool code - 96352)	35.00%	90.00%	85.00%
Barker Dome Desert Creek (pool code - 96353)	64.00%	0.00%	6.00%
Barker Dome Ismay (pool code - 96354)	1.00%	10.00%	9.00%

*Oil and water allocations based on off set production data.

Revisions to Operator-Submitted EC Data for Sundry Notice #29872

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SURCOM SR	SURCOM SR
Lease:	3004531604	142060462
Agreement:		
Operator:	XTO ENERGY INC. 2700 FARMINGTON AVE, SUITE K-1 FARMINGTON, NM 87401 Ph: 505.324.1090 Fx: 505.564.6700	XTO ENERGY 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401
Admin Contact:	HOLLY PERKINS REGULATORY COMPLIANCE TECH E-Mail: Regulatory@xtoenergy.com Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	HOLLY PERKINS REGULATORY COMPLIANCE TECH E-Mail: Regulatory@xtoenergy.com Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700
Tech Contact:		
Location:		
State:	NM	NM
County:	SAN JUAN	SAN JUAN
Field/Pool:	BARKER DOME PARADOX	BARKER DOME
Well/Facility:	UTE INDIANS A 36 Sec 27 T32N R14W SESE 932FSL 845FEL	UTE INDIANS A 36 Sec 27 T32N R14W SESE 932FSL 845FEL