

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF079029

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78424B

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: COAL BED METHANE		8. Well Name and No. SAN JUAN 32-8 UNIT 242A
2. Name of Operator CONOCOPHILLIPS COMPANY		9. API Well No. 30-045-32119-00-X1
3a. Address 5525 HWY FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442	10. Field and Pool, or Exploratory Basin Fruitland Coal
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T31N R8W NWNW 1270FNL 785FWL 36.92989 N Lat, 107.68589 W Lon		11. County or Parish, and State SAN JUAN COUNTY, NM

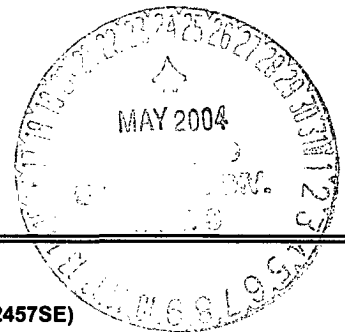
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION DETAILS

4/14/04 MIRU Key #27. 4/15/04 PT casing and blind rams to 250 psi low and 1800 psi high for 30 minutes. Good test. RIH w/6-1/4" bit & drilled 58' of cement and then formation to 3465'. Ran initial flow test & SI test. RIH w/underreamer & underreamed 6-1/4" hole to 9-1/2" from 3111' - 3463'. Circ. hole. Started surging w/air, water & mist. R&Ring & Surging for approx. 16 days. COOH. RIH w/5-1/2" 15.5#, J-55 LT&C casing and set @ 3465' (PBTD @ 3464'). Top of Liner @ 3076' (35' into 7" shoe). RU Blue Jet & perforated liner @ 4 spf (.75") - 3374'-3379', 3361'-3372', 3316'-3320', 3258'-3263', 3246'-3255', 3186'-3194', 3181'-3184', 3175'-3179', 3169'-3172', 3136'-3139' = 220 holes. PU mud anchor, changed over, "F" nipple & 2-3/8" 4.7# J-55 EUE tubing and set anchor @ 3447' w/"F" nipple set @ 3419'. RIH w/rods & insert pump. Spaced out rods. RD & released rig 5/5/04. Turned well over to production to 1st deliver after surface facilities set.



14. I hereby certify that the foregoing is true and correct.	
<p align="center">Electronic Submission #30766 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Farmington Committed to AFMSS for processing by ADRIENNE GARCIA on 05/20/2004 (04AXG2457SE)</p>	
Name (Printed/Typed) PATSY CLUGSTON	Title AUTHORIZED REPRESENTATIVE
Signature (Electronic Submission)	Date 05/14/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	ADRIENNE GARCIA Title PETROLEUM ENGINEER	Date 05/20/2004
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NMOCD

ConocoPhillips

END OF WELL SCHEMATIC

Well Name: San Juan 32-8 # 242A
 API #: 30-045-32119
 Location: 1270' FNL & 785' FWL
Sect 4 - T31N - R8W
San Juan County, NM
 Elevation: 6487' GL (above MSL)
 Dri Rig RKB: 13' above Ground Level
 Datum: Dri Rig RKB = 13' above GL

Note - this well is equipped with rods & pump
 7-1/16" 3M x 2-3/8" EUE 8rd Bonnet
 11" 3M x 7-1/16" 3M Tubing Head
 9-5/8" 8 RD x 11" 3M Casing Head

Spud: 29-Mar-04
 Release Dri Rig: 1-Apr-04
 Move In Cav Rig 14-Apr-04
 Release Cav Rig 5-May-04

Surface Casing Date set: 29-Mar-04
 Size 9 5/8 in
 Set at 235 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 235 ft
 TD of 12-1/4" hole 245 ft

Notified BLM @ 09:36 hrs on 28-Mar-04
 Notified NMOCD @ 09:40 hrs on 28-Mar-04

Intermediate Casing Date set: 1-Apr-04
 Size 7 in 72 jts
 Set at 3107 ft 1 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 3061 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3107 ft
 Pup @ 2450 ft TD of 8-3/4" Hole 3111 ft
 Pup @ ft
 Notified BLM @ 09:43 hrs on 31-Mar-04
 Notified NMOCD @ 08:45 hrs on 31-Mar-04

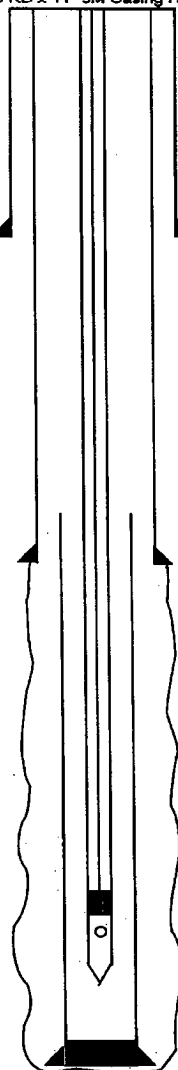
Production Liner Date set: 3-May-04
 Size 5 1/2 in
 Nominal Wt. 15.5 ppf
 Grade J-55 Connections: LTC
 # Jnts: 9
 Hole Size 6.25 / 9.5 inches
 Underreamed 6-1/4" hole to 9.5" from 3111' to 3463'
 Top of Liner 3076 ft
 PBTD 3464 ft
 Bottom of Liner 3465 ft

This well was cavitated.

☒ New
☐ Used

☒ New
☐ Used

☒ New
☐ Used

TD 3,465 ft**Surface Cement**

Date cmt'd: 30-Mar-04
 Lead: 150 sx Class G Cement
+ 2% BWOC S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.16 cuft/sx, 174 cuft slurry at 15.8 ppg
 Displacement: 15.3 bbls fresh wtr
 Bumped Plug at: 01:45 hrs w/ 300 psi
 Final Circ Press: 70 psi @ 0.5 bpm
 Returns during job: YES
 CMT Returns to surface: 10 bbls
 Floats Held: No floats used
 W.O.C. for 6.25 hrs (plug bump to start NU BOP)
 W.O.C. for 12.75 hrs (plug bump to tool oag)

Intermediate Cement

Date cmt'd: 1-Apr-04
 Lead: 405 sx Class G Cement
+ 3% D079 Extender
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.2% D046 Antifoam
+ 0.05 gal/sx D047 Antifoam
2.61 cuft/sx, 1057.1 cuft slurry at 11.7 ppg
 Tail: 100 sx 50/50 POZ: Class G cement
+ 2% D020 Bentonite
+ 2% S001 Calcium Chloride
+ 5 lb/sx D024 Gilsontite
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.1% D046 Antifoam
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
 Displacement: 124 bbls
 Bumped Plug at: 18:52 hrs w/ 1450 psi
 Final Circ Press: 700 psi @ 2 bpm
 Returns during job: YES
 CMT Returns to surface: 34 bbls
 Floats Held: X Yes No

UNCEMENTED LINER

Schematic prepared by:
 Steven O. Moore, Drilling Engineer
 13-May-2004

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 ft above the guide shoe. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 225', 146', 103' & 59'. Total: 4
7" Intermediate	DISPLACED W/ 20 BBLs. FRESH WATER & 104 BBLs. 8.4 PPG SLIGHTLY POLYMERIZED DRILL WATER CENTRALIZERS @ 3097', 3018', 2931', 2845', 2758', 2672', 209', 82' & 39'. TURBOIZERS @ 2150', 2106' & 2063'. Total: 9
5.5" Liner	Ran bladed shoe with float valve on bottom of liner. Ran and set the liner w/ TIW H-Latch Drop Off Tool (no liner hanger). Total: 3
Perforations	Perforated 5-1/2" liner with guns on E-line at 4 spf, 220 shots total, 0.75" diameter, 120 degree phased holes Perf. intervals: 3136'-3139', 3169'-3172', 3175'-3179', 3181'-3184', 3186'-3194', 3246'-3255', 3285'-3263', 3316'-3320', 3361'-3372', 3374'-3379'
Tubing	2-7/8" Orange Peeled Mud Anchor with eight each 0.25" x 8" slots just below the upset and 2-7/8" EUE 8rd box looking up, 2-7/8" x 2-3/8" crossover, 2-3/8" OD (1.78" ID) F-Nipple, 3 ea pup jts and 104 jts 2-3/8" 4.7# J-55 EUE 8rd tubing Bottom of Mud Anchor at 3447'. Top of F-Nipple at 3419' MD RKB. 104 jts + 3 pup jts tubing in the hole
Pump & Rods	12" long strainer attached below 2" x 1-1/4" Insert pump, 1 ea 4" x 3/4" pony rod on top of pump, 136 each 3/4" rods, spaced out with 1 ea 8' and 1 ea 6' x 3/4" OD pony rods & 1 ea 1-1/4" OD x 22' polished rod Set pump in F-Nipple at 3419' MD RKB