Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Evnires: November 30, 2000

5. Lease Serial No. NMSF079004	
6. If Indian, Allottee or Tribe Name	

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SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM78424B		
I. Type of Well					8. Well Name and No.		
☐ Oil Well ☐ Gas Well 🛛 Oth	SAN JUAN 32-8 22	3A 					
Name of Operator CONOCOPHILLIPS COMPAN	PATSY CLUC E-Mail: plclugs						
5525 HWY Ph: 9			o. (include area code) 10. Field and P 99.3454 BASIN FR 9-3442				
4. Location of Well (Footage, Sec., 7			11. County or Parish, and State				
Sec 10 T31N R8W SWNW 17 36.91383 N Lat, 107.66817 W		SAN JUAN COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
- Natice of Intent	Acidize	Deep Deep	oen	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	□ Frac	ture Treat	□ Reclama	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	Recomp	lete	Other Drilling Operations	
Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Tempor	arily Abandon	Drilling Operations	
	Convert to Injection	□ Plug	Back	☐ Water Disposal			
determined that the site is ready for form the Ojo Alamo as per NTL-FR Date - 5/8/04; Time started - Hole size - 8-3/4" bit; Casing Turbo centralizers - 2422', 23' Spring Type centralizers - 329 Mud flush - 30 bbls FW w/dye Stage 1: Lead - 435 sx (1135 Cellophane flake, 0.05 gps an 22.6 bbl slurry) 50/50/G/POZ flake & 0.1% antifoam. Circ. 0 bbls - TOC @ 200'. Di	to fulfill the requirements A-90-1. 2230 hrs; Completed - 23 size - 7", 20# J-55 ST&C 79', 2335' 33', 3218', 3131', 3045', 29 in last 10 bbls. cf - 202.2 bbl slurry) Clas tifoam & 0.2% all purpost cement w/2% Bentonite, 2	955 hrs (new); Set @ 958', 2871', 2 as G cement w e antifoam. T 2% CaCl2, 5#	3309'. 14', 83', 39'. //3% Chemical ail - pumped 10 //sx Gilsonite, 0	extender, 0.2 00 sx (127 cf .25#/sx Cello	phane	MAY 2004	
14. Thereby certify that the foregoing is	Electronic Submission #	30549 verified	by the BLM We	II Information	System	41100 PD X	
Com	For CONOCOPH mitted to AFMSS for proces	IILLIPS COMP ssing by ADR	ANY, sent to the ENNE GARCIA o	e rarmington n 05/20/2004 (04AXG2447SE)	The second section is a second	
Name (Printed/Typed) PATSY C					RESENTATIVE		
Signature (Electronic S			Date 05/11/2				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	SE		
Approved By ACCEPTED			ADRIENNE GARCIA TitlePETROLEUM ENGINEER		ER	Date 05/20/2004	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction of th	uitable title to those rights in the	Office Farmington					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or a	gency of the United	

Additional data for EC transaction #30549 that would not fit on the form

32. Additional remarks, continued

Average pressure - 650 psi, Average rate - 2 bpm; Bumped plug w/1500 psi