0.0. Biol, Notes, New March OIL CONSERVATION DIVISION P.O. Box 2089 Po. Drawn DD, Arteala, NM 88210 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088 DRIED TLB Santa Fe, New Mexico 87504-2088 State Fe, New Mexico 87504-2088 DRIED RUB MARKER, MM 87410 Santa Fe, New Mexico 87504-2088 State Fe, New Mexico 87504-2088 DRIED RUB MARKER, MM 87410 DRY DTHER State Name O Unit Agreement Name DRIVELLINGTON RESOURCES OIL & GAS COMPANY State Name O Unit Agreement Name State Name O Unit Agreement Name NWE JL, NOTON RESOURCES OIL & GAS COMPANY State Company Processor State Company Processor State Name O Unit Agreement Name Address of Generation of NRACES Association State Name O Unit Agreement Name State Name O Unit Agreement Name State Name O Unit Agreement Name Valid Letter 1 1710 Feel From The	ubmit to Appropriate District Office Itate Lease - 6 copies ee Lease - 5 copies DISTRICT I	Ene	rgy, Minerats		New Mexico al Resources I	Departme	nt		,	//		Form C-105 Revised 1-1-89
20. Drawer DD. Artisela, NM 88210 Santa Fe, New Mexico 87504-2088 State Jill Sonta Fe, New Mexico 87504-2088 Sonta Fe, New Mexico 87504-2088 Sonta Fe, New Mexico 87504-2088 Sonta Fe, New Mexico 87504-208 Sonta Fe, New Mexico 87504 Sonta Fe, New Mexico 8750 Sonta Fe, New Mexico 805 S		NM 88240 O	IL CON	SERV	ATION D	IVISIC	N			WELL AF	1 NO.	
	STRICT II			P. O. Be	ox 2089					30-0	39-27570	
STRUCTUM CASING RECOMPLETION OR RECOMPLETION REPORT AND LOG Image: Completion of the structure in	O. Drawer DD, Artes	ia, NM 88210	Santa	Fe, New	Mexico 87	504-208	38			5. Indic		
FELL COMPLETION OR RECOMPLETION REPORT AND LOG Icesse Name or Unit Agreement Name 6 TYPE OF WELL OIL WELL OIL WELL OIL WELL WENT COMPLETION New Covers Completion Went Covers Completion Went Covers Completion Went Covers Completion Went Covers Completion Went Covers											Oil & Gas Lease No	
G TYPE OF COMPLETION: ORY OTHER OTHER <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1177</td> <td></td> <td></td> <td></td>									1177			
OIL WELL DRY OTHER b. TYPE OF COMPLETION: WELL WORK DEEPEN BACK DIFF New WELL OVER DEEPEN BACK DIFF New OVER OVER DEEPEN BACK DIFF Statistics OVER DEEPEN BACK DIFF Statistics OVER DIRE DIRE DIRE BURLINGTON RESOURCES OIL & GAS COMPANY 900 900 No. 900 No. Address of Operator POBOX 4289, Farmington, NM 87499 900 No. 900 No. Out of Spunder 11. Due to Take Data Completive freed (1):13. NMPM Rio Artible County Out of Spunder 11. Due to Take Data Completive freed (1):13. NMPM Rio Artible County Out of Spunder 11. Due to Take Data Completive freed (1):13. NMPM Rio Artible County 10. Due to Spunder 11. Due to Take Data Completive freed (1):13. NMPM Rio Artible County 11. Due to Due							10		- 1.3 m	∴Y. Leas	e Name or Unit Agr	eement Name
NEWL WORK DEEPEN PLUG DEFF PESVR OTHER Sean Juan 27-5 Unit 2 Name of Operator Site of Operator 3 ARL NO CONSECS OUL & GAS COMPANY Site of Operator 4 Well Location Unit Letter 1710 Foel From The South Line and 305 Foel From The Easl Line 0. Duits Syudden 11. Duet TD. Reached 12. Duits Completion Township South Line and 305 Foel From The Easl Line 21.104d 11. Duet TD. Reached 12. Duits Completion Township South Line and Gost RB, RT, GR, RE. Calle Touls County 767 50al Capth 11. Puts Disk Completion - Top, Bottom, Name 20. Visa Directional Survey Made 20. Visa Directional Survey Made 763-752 5881 11. Multiple Compl. Hev 11. Intervals Rodinal Survey Made 753-752 5881 CASING RECORD (Report all strings set in well) CASING SEE Use CORD Nop			X	DRY	OTHER		lia	A.r.	<u>, 53</u> 7		-	
WELL WORK DEEPEN PLUG PESVR OTHER Seat Operation 21 Marce of Operator BURLING CONTRESOURCES OIL & GAS COMPANY Swall No. Swall No. 21 Marce of Operator BURLING CONTRESOURCES OIL & GAS COMPANY Swall No. Swall No. 20 Marce of Operator Bino Contains Peorl name or Wildest Bino Marce Marce Balance Balance Marce Balance Marce Balance Marce Balance		ETION					18 6	1997 - 19	2000			
2. Name of Operator 28 Weil No. BURLINGTON RESOURCES OIL & GAS COMPANY 28 Weil No. 3. Address of Operator 29 Pool name or Wildott PO BOX 4289, Farmington, NM 87499 9 Pool name or Wildott 4. Weil Location Unit Letter	protecting (PLU	ig 🗌	DIFF		[<u></u>		* X			
BURLINGTION RESOURCES OIL & GAS COMPANY 9 NO POB CX 4258, Famington, NM 87499 9 Pool name or Wildoet Blanco Mesaverde/Basin Dakota 4 Well Location 9 Pool name or Wildoet Blanco Mesaverde/Basin Dakota 0 Date Spudded 11 Date 7.D. Reached 12. Date Compl. (Reiny to Prod.) [13. Elevaliane (DF&RKB, RT, GR, etc.) 14. Elev. Casinghead 2 Trill of 2 Date Spudded 11. Date 7.D. Reached 12. Date Compl. (Reiny to Prod.) [13. Elevaliane (DF&RKB, RT, GR, etc.) 14. Elev. Casinghead 3. Total Depth 15. Flug Back T.D. 17. Multiple Compl. How 18. Intervals Many Zones? Rotary Tools Cable Tools 7876 5881 1 0. Wes Directional Survey Made 20. Wes Directional Survey Made 7853 7824 Dakota 1 12. Wes Well Cored No 20. Wes Directional Survey Made 3. CASING RECORD (Report all strings set in well) CASING RECORD (Report all strings set in well) 4. LINER RECORD SURVEY 28. TUBING RECORD AMOUNT PULLEE 95.6% WC-50 32.3# 146 12.1/4* 132. cu.f. 4.1/2 L-60.8 J-55 11.6# & 10.5# 7876 6.1/4* 661 cu.ft. 4.1/2 L-80.8 J-55 11.6# & 10.5# 7876 6.1/4* 561 cu.ft. 5660 <td>WELL X</td> <td></td> <td>EN BAC</td> <td>ж 🗌</td> <td>RESVR</td> <td></td> <td>OTHER</td> <td>4</td> <td>· · · · · ·</td> <td>୍ କର୍ଣ୍ଣSan ଅଧିକ</td> <td>Juan 27-5 Unit</td> <td></td>	WELL X		EN BAC	ж 🗌	RESVR		OTHER	4	· · · · · ·	୍ କର୍ଣ୍ଣSan ଅଧିକ	Juan 27-5 Unit	
3 Address of Operator Peol name of Wildedt PD BDX 42895, Famington, NM 87499 Image: Section 1 4 Well Location Unit Letter1 710° Feet From TheSouth							100	×.	. <u>C.</u>	N. 6		· · · · · · · · · · · ·
PO BDX 4289, Farmington, NM 87499 Blanco Messverde/Basin Dakota 4 Weil Loation unit Lattor			IL & GAS C	OMPANY			<u> </u>	e Mas	$\frac{1}{1}$	/		
Unit Letter 1 1710" Feet From The South Line and 305 Feet From The East Line 0. Date Spudded 11 Date TD. Reached 12. Date Compl. (Ready to Prod.) 13. Elevaliance (DFARKE, RT, GR, etc.) 14. Elev. Casingheead 2/110/4 2/19/04 4/14/04 6437 GR, 6655 KB 14. Elev. Casingheead 2/110/4 16. Plug Back T.D. 17. If Multiple Compl. How 18. Intervaliance (DFARKE, RT, GR, etc.) 14. Elev. Casingheead 7876 5881* 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools 7876 5881* 17. If Multiple Compl. How 18. Intervals Rotary Tools Cable Tools 7876 5881* 12. Was Wall Corted 20. Was Usel Corted Cable Tools 7876 503.782/4 Dakota 22. Was Wall Corted 20. Was Usel Corted AMOUNT PULLEE 64.01.C.GR 23.8# 146 12.1/4* 132 ou.ft. 41/2 7 J.S5 200# 3782 8.3/4* 1067 ou.ft. 41/2 4.1/2 LS0 23.			87499						معملین کرد از بالا بالاتی معملین کرد از بالاتی از معملین مرکز از م			sin Dakota
Section 15 Township 27N Range SW NMPM Rio Arriba County 0. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevations (DF&RRB, R7, GR, otc.) 14. Elev. Casinghead 2.11.04 219:04 414:04 6643 CR, 6565 KB	4. Well Location											
10. Date Spudded 2/11/04 11. Date T.D. Reached 12. Date Compl. (Reacy to Prod.) 13. Elevations (DF2RVB, R7, GR, etc.) 14. Elev. Casinghead 2/11/04 2/11/04 2/11/04 2/10/04 15. Producting Interval(s), of his completion - Top, Bottom, Name 7837-624 - 20. Was Directional Survey Made 7733-7624 - 20. Was Directional Survey Made 7633-7624 - 20. Was Directional Survey Made 7633-7624 - 20. Was Directional Survey Made 7633-7624 - 20. Was Directional Survey Made 77 J.55 20# 20. Was Directional Survey Made 78 - 20. Was Directional Survey Made 78 - 20. Was Directional Survey Made 78 - 20. Was Directional Survey Made 79 - 20. Was Directional Survey Made 70 - 20. Was Directional Survey Made 70 - 20. Was Directional Survey Made 70 - 20. Was Directional Survey Made 71 - 20. Was Directional Survey Made 72 - 20. Was Directional Survey Made 73 - 3.55 20# 01.0# 21.0# 21.0# 21.0# 11.0# 21.0# 11.0# 20.0# 11.0# 21.0# 11.0# 20.0	Unit Let	ter <u> </u>	1710' Feet	From The	South		Line and		305'	Feet	From The	East Line
10. Date Spudded 2/11/04 11. Date T.D. Reached 2/11/04 12. Date Compl. (Reacy to Prod.) 4/14/04 13. Elevations (DF4RR) (R, PC, R): 6643' GR, 6558' KB 14. Elev. Casinghead 6643' GR, 6558' KB 7. Total Deptin 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 13. Elevations (DF4RR) (R, PC, 655' KB Cable Tools 7. Total Deptin 16. Plug Back T.D. 18. Informatic PR33-7627' Dakda 10. Informatic Namy Zones? Rotary Tools Cable Tools 19. Producting Interval(s), of this completion - Top, Bottom, Name 7633-7627' Dakda 20. Was Directional Survey Made 7676' 11. Type Electric and Other Logs Run CBL-CCL-GR CASING RECORD (Report all strings set in well) No CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLEC 95/6* WC-50 32.5# 146' 12.1/4* 132 cu.ft. 12.0/2* 12.0/2* 4 1/2* LOS J 55 11.6# & 10.5# 7876' 6.1/4* 561 cu.ft. 12.0/2*	Section	16	Tow	nship	27N	Range		5W	NMPM		Rio Arriba	County
5. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Many Zones? 18. Intervals Potary Tools Cable Tools Drilled By Drilled Dr				12. Date (Compl. (Ready		13. Eleva	tions (DF&	RKB, RT, GI	R, etc.)		
7876' 5881' Many Zones? Drilled By 0.7876' 9. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 7632-7624' Datota 20. Was Directional Survey Made 77.376' 20. Was Directional Survey Made 78.6'' 100'' 0.1 Type Electric and Other Logs Run CASING SIZE VEIGHT LE/FT. 9.56'' WC-50 9.56'' 20.# 1.0# & 10.5# 7876' 1.0# & 10.5# 7876' 1.0# & 10.5# 7876' 1.0# & 10.5# 7876' 1.0# & 10.5# 7876' 1.0# & 10.5# 7876' 1.0# & 10.5# 7876' 1.0# & 10.5# 7876' 1.0# & 10.5# 7876' 1.0# & 10.5# 7876' 1.0# & 10.5# 7876' 1.0# & 10.5# 7876' 1.0# & 10.5# 7876' 1.0# & 10.5# 7876' 1.0# & 10.5# 7876' 1.0# & 10.5# 7876' 1.0# & 10.5# 7876' 1.0# & 10.5# 7876' 1.0# Electronal 23.8' 1.0# Electronal 23.8' 1.0# Electronal 21.8' 1.0# Fist Praduetion<			- Pask T D				40 1-4		<u></u>		Coble Tools	
7876 5881 1 0-7876 9. Producing Interval(c), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 77833-78247 Dakota 22. Was Well Cored 1. Type Electric and Other Logs Run 22. Was Well Cored CBL-CCL-GR No 3. CASING SIZE VEICHT LB/FT. DEPTH SET 958° WC-50 32.3# 14 121/4* 735-5220# 3782' 8. 20# 41/2* L-85 2.55 20# 3782' 8/3/4* 1087 Court. 41/2* 4. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE 710-774.77476.7769.7768-7680, 7678-7689.7684-7689. 7710-774.77476.7769.7768-7680.7780-7689.7780-7689.7 7710-774.7780.7804-7805, 7820-7824 w60 34* diameter holes DEPTH NTERVAL 8. PRODUCTION 16 of Test Hours Tested Choe Size Production Method +76wing, gas iff, pumping? Size, and type pump)	5. Total Depth	16. Pi	ug back I.D.	<i>''</i> .	-	-			Rotary 1001	5		
7633-7624 Dakota 22. Was Well Cored 1. Type Electric and Other Logs Run 22. Was Well Cored 0. CASING RECORD (Report all strings set in well) 3. CASING SIZE WEIGHT LØ/FT. 95/6" WC-50 32.3# 14 145 12 / 14" 12 vul.ft. 126 / 14" 7" 3.55 25/6" WC-50 32.3# 4 1/2" L-80 & J-55 10.6# 7876 6 1/4" 4 1/2" L-80 & J-55 11.6# & 10.5# 7876 6 1/4" 55/6" WC-50 32.5# 4 1/2" L-80 & J-55 11.6# & 10.5# 7876 6 1/4" 56/6" WC-50 32.5# 100 BOTTOM SACKS CEMENT SCREEN SIZE DEPTH NET 101 BOTTOM SACKS CEMENT SCREEN 1102 12.3/6" 1102 12.7 1102 12.7 1102 12.7 1102 12.7 1102 12.7 1102 12.7 1102 12.7						1						
1. Type Electric and Other Logs Run CBL-CCL-GR 22. Was Well Cored No 3. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 558' WC-50 32.3# 146' 12 1/4'' 132 cu.ft. AMOUNT PULLED 9 568'' WC-50 32.3# 146' 12 1/4'' 132 cu.ft. AMOUNT PULLED 9 58'' WC-50 32.3# 16# & 10.5# 7876' 6 1/4'' 561 cu.ft.	-		ion - Top, Bot	tom, Name					20. Was Dii	ectional S	urvey Made	
CASING RECORD (Report all strings set in well) CASING SIZE VEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 9 5/6" WC-50 32.3# 146" 12 1/4" 132 cu.ft. AMOUNT PULLED 9 7" J-55 20# 3782" 8 3/4" 1067 cu.ft. AMOUNT PULLED 4 1/2" L-80 & J-55 11.6# & 10.5# 7876" 6 1/4" 561 cu.ft. AMOUNT RULED 44. LINER RECORD 25. TUBING RECORD SIZE DEPTH SET PACKER SET SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET r63.7642, 7656-7660, 7676-7680, 7694-7689, 7694-7689, 774-7778; TG53-7642, 7656-7660, 7676-7680, 7694-7698, 774-7778; TG3-7624" 2821 bbl sik wtr, 40,000# 20/40 tempered LC sd 7786-7790, 7804-7809, 7804-7808', 7820-7824 wi/60 34" diameter DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED notes Production Production Method (Flowing, gas III, pumping) Size and type pump) Well Status (Prod. or Shut-In) SI ste of Test Hours Tested Chole Size Production Cols Size Si								· · · · · · · · · · · · · · · · · · ·	22. Was W	ell Cored		
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 95/8" WC-50 32.3# 146" 12 1/4" 132 cu.ft. 132 cu.ft. 132 cu.ft. 7" J-55 20# 3782" 8 3/4" 1067 cu.ft. 1067 cu.ft. 4 1/2" L-80 & J-55 11.6# & 10.5# 7766" 6 1/4" 561 cu.ft. 146 4. LINER RECORD 25. TUBING RECORD 1067 cu.ft. 1067 cu.ft. 4. LINER RECORD 25. TUBING RECORD 1067 cu.ft. 1067 cu.ft. 5. TUBING RECORD 25. TUBING RECORD 1067 cu.ft. 1067 cu.ft. 4. LINER RECORD 23/8" 56690" CIBP @ 5900" 1067 cu.ft. 6. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7786-7790', 7804-7808', 7820-7824' w/50 34" diameter 1075-7869', 776-7869', 776-7869', 776-7869', 776-7869', 7760-7874', 27869', 7760-7774', 778', 7760-7774', 7774', 7774', 778', 7760-7774', 7774', 778', 7776', 7774', 7774', 7774', 774', 774', 774', 774', 774	CBL-CCL-GR								L	No		
9 5/6" WC-50 32.3# 146" 12 1/4" 132 cu.ft. 7" J-55 20# 3782" 8 3/4" 1067 cu.ft. 4 1/2" L-80 & J-55 11.6# & 10.5# 7676" 6 1/4" 561 cu.ft. 4 1/2" L-80 & J-55 11.6# & 10.5# 7676" 6 1/4" 561 cu.ft. 4. LINER RECORD 25. TUBING RECORD 16 12 SiZE TOP BOTTOM SACKS CEMENT SCREEN SiZE DEPTH SET PACKER SET 1 A LINER RECORD 25. TUBING RECORD 18 1900 5900" 1100 90 5900" 5.2 Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 25.000" 1000 767.678.6780" 763-7824" 2821 bbi sik wtr, 40,000# 20/40 tempered LC sd 7710-7714", 776-7766", 774-7778", 7760", 774-7778", 7760", 774-7778", 7760", 764-7808", 7820-7824" wi60 34" diarneter 10100 7600 760 760 760 760 760 760 760 760				· · ·		<u></u>			· · · · · ·			
7* J-55 20# 3782 8 3/4* 1067 cu.ft. 4 1/2" L-80 & J-55 11.6# & 10.5# 7876* 6 1/4" 561 cu.ft. 4. LINER RECORD 25. TUBING RECORD siZe TOP BOTTOM SACKS CEMENT SCREEN SiZe DEPTH SET PACKER SET 7633-7642 7656-7660, 7676-7680, 7694-7698*. TTID-7714, 7740-7744, 7762-7766, 7174-7776, 7763-7762, 7174-7774 T7633-7824 2821 bbl sik wir, 40,000# 20/40 tempered LC sd 7106-714, 7740-7744, 7760-7764, 7820-7824 wi60 34* diameter holes PRODUCTION Size Size 8. PRODUCTION Size production Method (Flowlag, gas lift, pumping - Size and type pump) Weil Status (Prod. or Shut-In) Si 1te of Test Hours Tested Chole Size Production Method (Flowlag, gas lift, pumping - Size and type pump) Si Gas - Oil Ratio 9. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By Test Witnessed By Oil Gravity - API - (Cor.) 0. List Attachments None None Test Witnessed By Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By <tr< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td><u>E</u></td><td></td><td>MENTING</td><td>S RECORD</td><td>AMOUNT PULLED</td></tr<>								<u>E</u>		MENTING	S RECORD	AMOUNT PULLED
4. LINER RECORD 25. TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 703.7642, 7656-7660, 7676-7680, 7694-7698, 23/8" 5690" CIBP @ 5900" 7735.7642, 7656-7660, 7676-7680, 7694-7698, 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7716-77144, 7740-7744, 7762-7766, 7774-7778, 7633-7824" 2821 bbl sik wtr, 40,000# 20/40 tempered LC sd 7786-7790, 7804-7808, 7820-7824 w/60 34" diameter DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7786-7790, 7804-7808, 7820-7824 w/60 34" diameter DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 8. PRODUCTION Vell Status (Prod. or Shuf-In) SI 9. Production Method (Flowing, gas ilf, pumping) = Size, and type pump) Well Status (Prod. or Shuf-In) SI 9. Disposition of Gas (Sold, used for fuel, venited, etc.) Test Period Si Gas - MCF Water - Bbi Giavity - API - (Cor.) 9. Disposition of Gas (Sold, used for fuel, venited, etc.) Test Witnessed By Dil Gravity - API - (Cor.) Test Witnessed By Dil List Attachments None 1. I hereby												
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 23/8" 5690" CIBP @ 5900" CIBP @ 5900" CIBP @ 5900" 6. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7633-7642", 7656-7660", 7676-7680", 7694-7698", 7710-7714", 7740-7744", 7762-7766", 7774-7778", 7633-7824" 2821 bbl sik wtr, 40,000# 20/40 tempered LC sd 7785-7790", 7804-7808", 7820-7824" w/60 34" diameter DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Nobes PRODUCTION Bet First Production Method (Flowlag, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-In) 8. PRODUCTION Size Gas - MCF Water - Bbl Gas - Oil Ratio wit ubing Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Cor.) 9. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold To be sold To be sold Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Cor.) 9. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold To be sold To be sold	4 1/2" L-80 &	J-55 11.6#	& 10.5#	78	76'		6 1/4"		561 cu.ft.			
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 23/8" 5690" CIBP @ 5900" CIBP @ 5900" CIBP @ 5900" 6. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7633-7642", 7656-7660", 7676-7680", 7694-7698", 7710-7714", 7740-7744", 7762-7766", 7774-7778", 7633-7824" 2821 bbl sik wtr, 40,000# 20/40 tempered LC sd 7785-7790", 7804-7808", 7820-7824" w/60 34" diameter DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7633-7824" 8. PRODUCTION EF First Production Method /Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-In) 9. Production Method /Flowing, gas lift, pumping - Size and type pump) SI 9. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Period SI 9. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By 0. List Attachments None None Test witnessed By 1. I herry certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 23/8" 5690" CIBP @ 5900" CIBP @ 5900" CIBP @ 5900" 6. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7633-7642", 7656-7660", 7676-7680", 7694-7698", 7710-7714", 7740-7744", 7762-7766", 7774-7778", 7633-7824" 2821 bbl sik wtr, 40,000# 20/40 tempered LC sd 7785-7790", 7804-7808", 7820-7824" w/60 34" diameter DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Nobes PRODUCTION Bet First Production Method (Flowlag, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-In) 8. PRODUCTION Size Gas - MCF Water - Bbl Gas - Oil Ratio wit ubing Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Cor.) 9. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold To be sold To be sold Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Cor.) 9. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold To be sold To be sold	4.		LINER RE			1			25.		TUBING REC	ORD
		TOP			SACKS CE	MENT	SCI	REEN	SIZ	Έ.	-	PACKER SET
7633-7642', 7656-7660', 7676-7680', 7694-7698', DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7710-7714', 7740-7744', 7762-7766', 7774-7778', 7633-7824' 2821 bbl sik wtr, 40,000# 20/40 tempered LC sd 7786-7790', 7804-7808', 7820-7824' wr/60 34'' diameter 7633-7824' 2821 bbl sik wtr, 40,000# 20/40 tempered LC sd 786-7790', 7804-7808', 7820-7824' wr/60 34'' diameter 7633-7824' 2821 bbl sik wtr, 40,000# 20/40 tempered LC sd 786 PRODUCTION 1 1 1 8. PRODUCTION Si 1 te first Production Production Method (Flowling, gas lift, pumping ~ Size and type pump) Well Status (Prod. or Shut-In) 9. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Period Si 9. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By 0. List Attachments None 1. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									2 3/8"		5690'	CIBP @ 5900'
7633-7642', 7656-7660', 7676-7680', 7694-7698', DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7710-7714', 7740-7744', 7762-7766', 7774-7778', 7633-7824' 2821 bbl sik wtr, 40,000# 20/40 tempered LC sd 7786-7790', 7804-7808', 7820-7824' wr/60 34'' diameter 7633-7824' 2821 bbl sik wtr, 40,000# 20/40 tempered LC sd 786-7790', 7804-7808', 7820-7824' wr/60 34'' diameter 7633-7824' 2821 bbl sik wtr, 40,000# 20/40 tempered LC sd 786 PRODUCTION 1 1 1 8. PRODUCTION Si 1 te first Production Production Method (Flowling, gas lift, pumping ~ Size and type pump) Well Status (Prod. or Shut-In) 9. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Period Si 9. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By 0. List Attachments None 1. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	6. Perforation	record (interva	l, size, and	d numbe) 27. ACID	. SHOT	FRACTU	RE CFM	ENT. SOU	EEZE F	I FC.	.1
7786-7790', 7804-7808', 7820-7824' w/60 34'' diameter holes 8. PRODUCTION te First Production Method (Flowlag, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-In) PRODUCTION te first Production Method (Flowlag, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-In) Plugged and abandoned te of Test Hours Tested Choke Size Prod n for Oil - Bbl. Gas - MCF Water - Bbl. Oil Fest Period Test Period Test Period Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Cor.) Test Witnessed By To be sold Oil - Bbl. State of fuel, vented, etc.) Test Witnessed By To be sold O. List Attachments None 1. / hereby certi					-				AMOUNT AN	ID KIND N	ATERIAL USED	
holes PRODUCTION B: Production Le First Production Production Method (Flowlag, gas IIIt, pumping - Size and type pump) Well Status (Prod. or Shut-In) Si Plugged and abandoned Si te of Test Hours Tested Choke Size Prodm for w Tubing Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) a. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By Test Witnessed By b. List Attachments None None None Printed					7633-782	4'		2821 bbl	slk wtr, 40,	000# 20/4	40 tempered LC s	d
B. PRODUCTION te First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-In) Le of Test Hours Tested Chole Size Prod n for Oil - Bbl. Gas - MCF W Tubing Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) 9. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By Oil Status (Prod. or Shut-In) 0. List Attachments None None None Printed	-	-7808', 7820-7824'	w/60 34" dian	neter								
Interfirst Production Production Method (Flowling, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-In) Inte of Test Hours Tested Choke Size Prod n Tor Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Inte of Test Hours Tested Choke Size Prod n Tor Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio Inte of Test Hours Tested Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Cor.) Inte of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By Oil Status (Prod. or Shut-In) Inte of Test None 1. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed				·····	PROD	UCTIC	DN					
ate of Test Hours Tested Choke Size Prod in for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio ow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) eg. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By Oil - Bbl. Test Witnessed By 10. List Attachments None None Printed Printed		Proc	duction Metho		gas lift, pumpil	ng - Size a		imp)	W	ell Status	(Prod. or Shut-In)	
Test Period Test Period ow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.) Hour Rate Hour Rate Test Witnessed By Test Witnessed By 10. List Attachments None 11. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	to of Test		Chald Cine				<u>ر</u>	MOE	L			
Hour Rate 9. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold 0. List Attachments None 1. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed				Test Perio	d		L					
To be sold 0. List Attachments None 1. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief 0. List Attachments Printed	w Tubing Press.	Casing Pressure	1	4-	Oil - Bbl	Gas	- MCF	Wat	er - Bbl	Oil Gravity	- API - (Corr.)	
0. List Attachments None 1. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Image: Imag	9. Disposition of Ga	•	əl, vəntəd, etc	.)		•			Test Witne	ssed By		
1. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	0. List Attachments								L			
	1. I hereby certify the		hown on both	sides of thi	s form is true a	nd comple	ete to the b	est of my k	nowledge an	d belief		
Signature / ancy Ultmonus Name Nancy Oltmanns Title Senior Staff Specialist Date 5/11/04	Signature 1	ancy Ol	timan			manns		Title	<u>Senior</u> Sta	ff Specia	list	Date <u>5/11/04</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

Northwestern New Mexico

T. Anhy T. Salt B. Salt T. Yates T. 7 Riv T. Quee T. Gray T. San /	ers n purg Andres		T. Canyon T. Strawn T. Atoka T. Atoka T. Miss T. Devonian T. Silurian T. Silurian T. Montoya T. Simpson		T. Picture T. Cliff H T. Menefi T. Point I T. Manco T. Gallup	d-Fruitland ed Cliffs ouse ee _ookout os	2776 2924-30 3410 5073 5228 5583 6072 6829		T. Penn. "D" T. Leadville T. Madison T. Elbert T. McCracken T. Ignacio Otzte	
T. Glorid		·····	T. McKee T. Ellenburger	_	Base Gre T. Dakota		7513 7590		T. Granite T. Lewis 3577	
T. Bline			T. Gr. Wash		T. Morris	the second se			T. Huertanito Bentonite 3907	
T. Tubb			T. Delaware Sand		T. Todilto				T. Chacra - 4361'	
T. Drink	ard		T. Bone Springs	T. Entrada					T. Graneros - 7596'	
T. Abo			т	T. Wingate					Т.	
T. Wolfe			T.	_	T. Chinle				Т	
T. Penn			Ţ	T. Permian				_	Т.	
T. Cisco	(Bough C)		т.	_	T. Penn "	'A"	Т			
			OIL OR GA	۱S	SANDS	OR ZONE	S			
No. 1,	from		to		No. 3, f	rom			to	
No. 2, from to					No. 4, from			to		
· · · · · ,			IMPORT		T WATE	R SANDS				
Includ	e data on	rate of w	ater inflow and elevation to which w							
No. 1,	from		to			fee	ət			
No. 2,			to			fee				
			to		د ها ی ور ها ای ها که ما که ما					
				feet						
	·····		LITHOLOGY RECORD	<u>(</u> /	Attach a	additiona	sheet	if	necessary)	
From	То	Thickness in Feet	Lithology		From	То	Thickne in Fee		Lithology	
2776'	2924'		White, cr-gr ss.	1	6072	6829'			Dark gry carb shale	
2924'	3012'		Gry sh interbedded w/tight, gry, fine-gr ss		6829'	7508'			Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.	
3012'	3528'	}	Dk gry-gry carb sh, coal, grn silts,		{				interbedded sh	
	· ·		light-med gry, tight, fine gr ss	ł	7508'	7513'	{		Highly calc gry sh w/thin Imst	
3528'	3907'	{	Bn-gry, fine grn, tight ss		7513'	7596'	ļ		Dk gry shale, fossil & carb	
			Shale w/siltstone stringers	ĺ		1			w/pyrite incl	
3907'	4361'		White, waxy chalky bentonite		7596'	7854'			Lt to dk gry foss carb sl calc sl	
4361'	5073' Gry fn grn silty, glauconitic sd			1	1			silty ss w/pyrite incl thin sh bands		
			stone w/drk gry shale		1	1			clay & shale breaks	
5073'	5228'	1	ss. Gry, fine-grn, dense sil ss.	1	1	[iciay a shale breaks	
				ł		Į.				
5228'	5583'		Med-dark gry, fine gr ss, carb sh & coal		}					
5583'	6072'	1 1	Med-light gry, very fine gr ss		1				{	
5505	0012				[
	l.		w/frequent sh breaks in lower part of formation	ļ						